FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

	East
Expected Spud Date March 8, 1991	SW. SW. NE. sec .4. twp .30. s, Rg 13. X West
month day year	
	297.0 feet from South Line of Sections
OPERATOR: License # 5056.	2310 feet from East line of Section
Name: F. G. HOLL COMPANY	(Note: Locate well on Section Plat on Reverse Side)
Address: R., Q., BOX 780167	
city/state/zip: .WichitaKansaa67278-0167	County: Barber Lease Name: LAMBERT A' Well #: 2-4
Contact Person: Elwyn H Nagel	Lease Name: LAMBERT 'A' Wett #: 2-4
Phone:(316) 684-8481	Field Hame: Jem South
	is this a Prorated Field? yes .X. no V
CONTRACTOR: License #:	Target Formation(s): .Lansing, .Marmaton, .Viola.
Name:Sterling Drilling Company	Nearest lease or unit boundary:990!
· · · ·	Ground Surface Elevation: Est. 1890! feet MSL 4
Well Drilled For: Well Class: Type Equipment: /	Domestic well within 330 feet: yes .X. i nov
	Municipal well within one mile: yes .X. no
.X. Oil Inj .X Infield X. Mud Rotary	Denth to bottom of fresh water: 120
.X. Gas Storage Pool Ext Air Rotary	Depth to bottom of fresh water: 180 180 180 180 180 180 180 180 180 180
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: .X. 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:275.'
The second of the world with the second of t	Length of Surface Pipe Ptanked to be set:
14 MBDs and wall information on fallows.	Length of Conductor pipe required:NA Projected Total Depth:4750
If OMMO: old well information as follows:	
Operator:	Formation at Total Depth:Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	X. well farm pond other
J	DUR Permit #: (Applied.for.by.Sterling.Drlg.)
Directional, Deviated or Horizontal Wellbore? yes X no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
AFFIDAV	<u>11</u>
of spud date. In all cases, notify district office prior is hereby certify that the statements made herein are true and to the statements made herein are true and true are true and true are true are true and true are true and true are	be set by circulating cement to the top; in all cases surface us a minimum of 20 feet into the underlying formation; d to the district office. An agreement between the operator ecessary prior to plugging; ell is either plugged or production casing is cemented in; mented from below any usable water to surface within 120 days to any cementing. the best of my knowledge and belief.
Date: Signature of Operator or Agent:	ryn H. hagel Title Manager
Elwyn	H.O Nagel
FOR KCC USE: API # 15- (909-22,35	∑∞-∞
Conductor pipe required Now Kinimum surface pipe required &	Control of E
Approved by: MAL 3-6-97	So the state of t
EFFECTIVE DATE: 3-1/-9	
This authorization expires:	SERVATION DIVI
(This authorization void if drill	ling not started within Kans
6 months of effective date.)	ans s
Spud date: Ager	": DIVISION 199
	GO feet per Alt GO Wichita, Kansas TEB 2 6 1991 Ling not started within at:
REMEMBER	
- File Drill Pit Application (form CDP-1)	
- File Completion Form ACO-1 within 120 de	
File acreage attribution plat according - Notify appropriate district office 48 h	to field proration orders;
- Submit plugging report (CP-4) after plug	iging is completed:
- Obtain written approval before disposing	or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR F. G. Holl Company LEASE LAMBERT 'A' WELL NUMBER 2-4 FIELD Jem South NO. OF ACRES ATTRIBUTABLE TO WELL NA DESCRIPTION OF ACREAGE NA NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	LOCATION OF WELL: 2970' feet north of SE corner 2310' feet west of SE corner NE_Sec. 4 T 30 R 13W E/W COUNTY Barber IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach	
PLAT		
	2510'	
In plotting the proposed location of the well, you mus	t show:	
The marker in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, with 8 surrounding partial sections, 4 sections, 16 sections, etc.;		
	f other wells producing from the same common source of K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders	
3) the distance of the proposed drilling location	from the section's east and south times; and	
4) the distance to the nearest lease or unit boundary line.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.		
Signature of Operator or Agent Elwyn N. Logel		
Date February 26, 1991 Title Manager		