

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*owwo* ✓  
G

Expected Spud Date. NOVEMBER 21 1987  
month day year

API Number 15-007-01,022-00-01

OPERATOR: License # 5923

NW. SE. NW. Sec. 13 Twp. 30 S, Rg. 12 X East  
3630 Ft. from South Line of Section  
3630 Ft. from East Line of Section

Name AMERICAN PETROLEUM COMPANY, INC.

Address 3500 NORTH ROCK ROAD, BLDG. 1300

City/State/Zip WICHITA, KANSAS 67226

Contact Person JIM BARVAIS

Phone (316) 684-5273

Nearest lease or unit boundary line 330 feet

County BARBER

CONTRACTOR: License # 8241

Lease Name MCENTIRE Well # 1-A

Name EMPHASIS OIL OPERATIONS

City/State RUSSELL, KANSAS 67665

Ground surface elevation 1812' feet MSL

Domestic well within 330 feet:    yes Xno

Municipal well within one mile:    yes Xno

Well Drilled For: Well Class: Type Equipment:

    Oil     Storage     Infield X Mud Rotary

X Gas     Inj     Pool Ext.     Air Rotary

X OWWO     Expl X Wildcat     Cable

Depth to bottom of fresh water. 180

Depth to bottom of usable water 200

Surface pipe by Alternate:     1 X 2    

Surface pipe planned to be set 320' ALREADY SET

Conductor pipe required NONE

Projected Total Depth 3850' feet

Formation LANSING-KC

If OWWO: old well info as follows:

Operator CARTER-MANDEL

Well Name #1 MCENTIRE

Comp Date 8-5-65 Old Total Depth 4640

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-11-87 Signature of Operator or Agent *[Signature]*

Title PRESIDENT

For KCC Use:

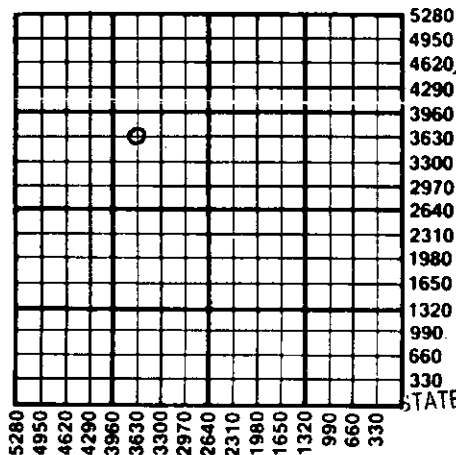
Conductor Pipe Required     feet; Minimum Surface Pipe Required 320 feet per Alt. 1 X

This Authorization Expires 5-10-88 Approved By *[Signature]* 11-10-87

EFFECTIVE DATE: 11-15-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminate an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 10 1966  
11-10-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238