

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date SEPTEMBER 17, 1987  
month day year

API Number 15-007-22,164-00-00

OPERATOR: License # 5923  
Name AMERICAN PETROLEUM COMPANY, INC.  
Address 3500 NORTH ROCK ROAD, BLDG. 1300  
City/State/Zip WICHITA, KANSAS 67226  
Contact Person JAMES BARVAIS  
Phone (316) 684-5273

C. W/2 NW NE Sec. 13 Twp. 30 S, Rg. 12 East   
West   
4620 Ft. from South Line of Section  
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929  
Name DUKE DRILLING CO., INC.  
City/State GREAT BEND, KANSAS 67530

Nearest lease or unit boundary line 330 feet  
County BARBER

Lease Name MCENTIRE Well # 1  
Ground surface elevation 1844 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water 180

Depth to bottom of usable water 200

Surface pipe by Alternate: 1XX 2

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Surface pipe planned to be set 250

Conductor pipe required NONE

Projected Total Depth 4700 feet

Formation SIMPSON

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-11-87 Signature of Operator or Agent James Barvais Title PRESIDENT

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 250 feet per Alt. 1 X

This Authorization Expires 3-11-88 Approved By Ret 9-11-87

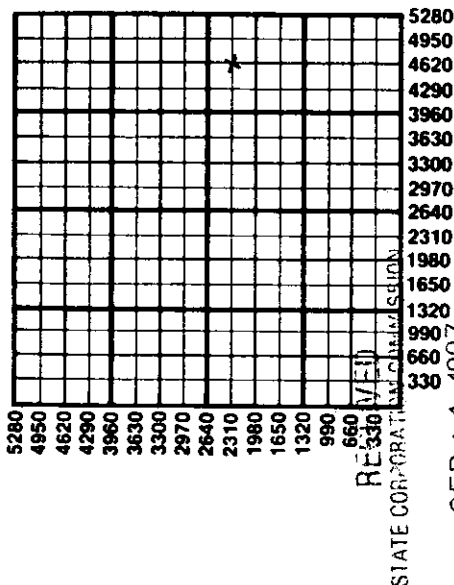
Effective 9-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



UNIVERSITY OF KANSAS  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238