

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

REVISED

Starting Date: 3 16 85
month day year

API Number 15- 007-21,984-00-00

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

X NE SE NE (location) Sec 10. Twp 30. S, Rge 12... East West

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Ser.
City/State Pratt, Kansas 67124

X 3585 Ft North from Southeast Corner of Section
X 545 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line feet.
County Barber County, Kansas
Lease Name Gibson Well# 1-10...
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Arhuckle
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 115 feet
Lowest usable water formation Alluvium
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation 1809 feet MSL.
This Authorization Expires 7-2-85 ~~6-1-85~~
Approved By Brian G. Fisher 1-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-13-85 Signature of Operator or Agent

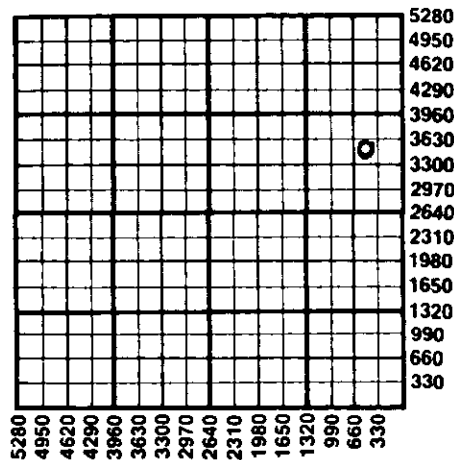
Brian G. Fisher
Title

EXPLORATION MANAGER

RECEIVED
STATE CORPORATION COMMISSION

MAR 13 1985

A Regular Section of Land
1 Mile by 3,280 Feet



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238