STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Breadway

\5-007-10025-0000 WELL PLUGGING RECORD

Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas	Barber	•	Count	h, so 19 n	Sum 31S _{Res}	11W _E) (W)	
NOVERN	Location as "N	E/CNW¥SW¥"	or footage fro	SE SE	"SW SE"	$11W_{E}$ (W)	
T 31S NORTH R 11W	Location as "NE/CNW%SW%" or footage from lines SE SW SE Lease Owner Aylward Drilling Company						
i i	Lease Name Nucko 12s "C" Well No. 1						
	Office Address_	81w 1st 1	<u>latl. Bar</u>	nk Bldg., N	Vichita, Ka	nsas	
 	Character of W	ell (completed	as Oil, Gas o	or Dry Hole)	0il		
l j	1	Date well completed Nov. 4 19 54					
!!!!	Application for	Application for plugging filed March 29 19 56					
 19 	1	Application for plugging approved March 30 19 56					
i i	Plugging comm	Plugging commenced March 30 19 5					
					April 4	19 56	
					Well went		
	If a producing	well is abandon	ed date of la	ast production	August.	19 55	
	If a producing well is abandoned, date of last production <u>August</u> 19 55 Was permission obtained from the Conservation Division or its agents before plugging was com						
Locate well correctly on above Section Plat	menced? Yes						
Name of Conservation Agent who super							
Producing formation						Well 4405 Feet	
Show depth and thickness of all water,			Botton		Total Depth of	Wen 33 Teef	
show deput and unexpess of an water,	on and gas formation	13.					
OIL, GAS OR WATER RECORDS	S				(CASING RECORD	
FORMATION	CONTENT	FROM	то	CITE	PUT IN	pluice out	
FORMATION		r ROM	10	SIZE	 	PULLED OUT	
		 	 	8-5/8"	1751	None	
		 	ļ	5-1/2"	43601	3162'	
			 	 			
		 -		Hole pl	ugged bac	k to 43971.	
		<u> </u>	ļ		ļ		
			<u> </u>				
· · · · · · · · · · · · · · · · · · ·				<u> </u>			
Describe in detail the manner in	which the well was r	olugged indicati	ng where the	e mud fluid was	nlaced and the m	ethod or methode used	
n introducing it into the hole. If ceme							
-		ore used, state to	ie character (or same and dep	in placed, from	reet to	
feet for each plug set							
	477.4 Ab. 1	-1	3 6	2 1 2 07	1 +- 1250		
	illed the h	r o're Mir u	sand I	Low 432/	<u> </u>	<u> </u>	
	nd ran 5 sa						
	o 1800' and						
	ell mud. Ba						
b	ridge and r	an 20 sa	cks of	cement.	Mudded th	e	
h	ole to 30',	set a l	Ot rock	bridge	add ran l	0	
	acks of cem						
			<u> </u>	000	-1		
							
	 						
							
							
	 · · · · · ·				 -		
			· -				
······································							
7.7	(If additional	description is nece	ssary, use BACI	K of this sheet)			
	est Supply		•				
Address	<u>hase, Kansa</u>	<u>.s</u>					
							
Kansas		Se	dgwick				
STATE OF		MII OF			_, S\$.		
	. Hesse					of the above-described	
well, being first duly sworn on oath, s	ays: That I have kn	owledge of the	facts, statem	ents, and matte	rs herein contain	ed and the log of the	
above-described well as filed and that	the same are true ar	nd correct. So !	aelp _e m o G 9d	l,	/		
		/C:\	Ta	el Wi	Hense		
		(Signature)			·		
, ,		_8	<u>13 1st N</u>	atl. Bank	Bldg., Wich	hita, Kansas	
3		_	-		Address)		
SUBSCRIBED AND SWORN TO befor	e me this13t	hday of_		April	, 19	<u>56</u>	
,		-	(C+)	1000	-		
- Duane Jessup							
My commission expires December 1	1, 195 7				1000	Notary Public.	
				•	:/\frac{1}{2} \sqrt{1}		
			•	/ r =	***		
Í	PLUGG	ILIA	•	4F.7 ~		-	
		INO		, ,		•	
	\9 ¥	31 2 - 11W	·	4-70	1-5	·	
·	SEC 19 T	31 31 355		4-20)-5 <u>c</u>		
	PLUGG	31R-11W		4-20		·	

54411

NUCKOLLS "C"-1

Casing Record:

8-5/8" @ 175' 5-1/2" @ 4360 Company: Aylward Drilling Company et al

Location:

SE SW SE

Contractor: Aylward Drilling Company Section 19-31S-11W

Barber County, Kansas Elevation: 1600 D.F.

1602 R.B.

Commenced: October 21, 1954

Completed: November 4, 1954

•	From	<u>To</u>	DRILL STEM TESTS
Sand & Gravel	0	70	DST #1 3413-68 Open 1 hour.
Clay & Gravel	70	95	Recovered 33' watery mud BHP 1160#
Gravel	95	1.05	
Red Rock	105	132	DST #2 3573-3605 Open 30 min.
Red Bed	132	175	Rec. 660' gas, 50' GCM, BHP in 20
Red Bed Shale & Gyp Shells	175	795	min 420#.
Shale & Shells Strk. Sand	795	1365	
Shale & Shells	1365	1390	DST #3 Open 20 minutes 3608-38
Anid Lime	1390	1450	Rec. 12' mud. BHP in 20 min. 200#.
Lime	1450	1675	
Lime & Shale	1675	1885	DST #4 3808-56 - Open 1 hour.
Lime Shale	1885	1980	Rec. 60' muddy water. BHP in 20 min
Lime & Shale	1980	2095	1385#:
Lime & Shale	2095	2225	
Lime Shale	2225	2315	DST #5 3883-3985 - Open 30 min. Rec.
Lime w/Shale Strks	2315	2405	3040' saltwater, BHP in 20 min. 1590
Lime & Shale	2405	2565	#. 4034-45 White soft colitic and
Shale & Lime	2565	2685	oolicastic limestone, good porosity.
Lime & Shale	2685	2830	No Show.
Lime	. 2830	2940	
Lime Shale	2940	3025	
Lime & Shale	3025	3150	·
Lime & Shale	3150	3251	I
Shale	3251	3380	
Shale & Lime	3380	3467	
Shale & Lime	3467	3480	
Shale & Strks Lime	3480	3600	
Sand	3600	3605	

Shale & Lime 4248 4279 Shale & Lime 4279 4328 4365 T.D. Run 137 jts $5\frac{1}{2}$ " Casing 14# 200 Sacks Posmix Set @ 4360 Set 5' off bottom. Shale & Lime 4328

3638

3656

3800

3985

4054

4095

4108

4157

4207

4248

TOPS:

Sand & Shale

Sand & Shale

Sand & Shale

Lime Shale

Lime Shale

Lime Lime

Lime

Lime

Lime

Lime

Lime

3445 Elgin Sand Douglas Sand Porous Sand 3764 Brown Lime Lansing 3775 4358 Mississippi 4365 Rotary Total Depth

I certify that this is a true and correct copy of the above log to the best of my knowledge.

Subscribed and sworn to before me this day of November, 1954.

3605

3638

3656

3864

3927

3985

4054

4095

4108

4157

4207

Paul W. Hesse

Notary (Publi

My commission expires: December 11, 1957.