

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... March 3, 1988
month day yearAPI Number 15-007-22,180-0000 ✓
C. SW. SE. Sec. 2. Twp. 33. S. Rg. 14. East
 West
660 Ft. from South Line of Section
1980 Ft. from East Line of SectionOPERATOR: License # 8887
Name KACHINA OIL COMPANY, INC.
Address 300 West Douglas - Suite 635
City/State/Zip Wichita, Kansas 67202
Contact Person Chas Sanders
Phone 316/262-2531(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County BarberCONTRACTOR: License # 5929
Name DUKE DRILLING CO., INC.
City/State Great Bend, Kansas 67530Lease Name Angell Well # 2
Ground surface elevation 1883 feet MSLWell Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat CableDomestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total DepthDepth to bottom of fresh water 100
Depth to bottom of usable water 180
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 200+
Conductor pipe required
Projected Total Depth 5000 feet
Formation

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Feb. 29, 1988 Signature of Operator or Agent Sally R. Byers Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1
This Authorization Expires 8-29-88 Approved By Lett 2-29-88

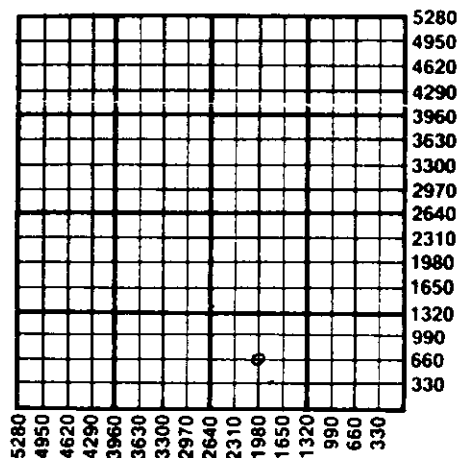
EFFECTIVE DATE: 3-5-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



2-29-88
STATE CORPORATION COMMISSION
FEB 29 1988
CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238