AMENDED

State of Kansas

FORM MUST BE TYPED FORM C-1 12/88

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

month day year 2970' feet from South line of Section 4290' feet from East line of Section 4290' feet from East line of Section Source Petroleum a Division of Presley Petroleum Cante: Locate well on Section Plat Below) Address: Wichita, KS 67202 County: Harper City/State/Zip: John D. Howard, Jr Lease Name: Frieden "B" Well #: 1 Phone: (316) 262-7397 Field Name: Wildcat Is this a Prorated Field? yes X. no	Expected Spud Date	April 7, 1989		SE SW NW. sec . 6 Twp . 34. s, Rg . 9 X West	
Service Service Percycleum 3, Division of Eresley, Petroleum Chores toest on Section Plat Below) Address: 2007 M. Douglass, Ste. 820 Contract Person: (316) 262-7397 Field Mane: Mildoat Contract Person: (316) 262-7397 Field Mane: Mildoat Service Person: (316) 262-7397 Field Mane: Mildoat France Foresting As Eadlagker, Nilss., Viola, Simpson Regret Leese on unit boundary From Stadlagker, Nilss., Viola, Simpson From Stringe Field Mildoat F		day	vear		
Source Petroleum a Division of Presley, Petroleum Chore: Locate well on Section Plat Below) Address: Miss of Control Plat Below) Address: Miss of Control Plat Below) Control Plate (Miles, RS 67202 Is this a Prorated Fleid? Yes X no Target Formation(s) \$ELADORCE, Miles X, Volse, Simpson Nearest Lease of unit boundary: The Miles (Miles) Prilling Company Meet Librilled for: Well Class: Type Squipment; Well Drillied for: Well Class: Type Squipment; Well Inj Infield X Mud Sottary Gass Storage Peol Est. Air Sotary Oph to botton of fresh water: 180. Dental Miles (Miles) Air Sotary Oph to botton of fresh water: 180. Dental Miles (Miles) Air Sotary Den	in and the second	·	,	2970' test from South line of South	
Name: Source Petrojeum: 4, Djykfogt Of. Freeley. Petrojeum Chartes toace will on Section Plat Selouy Address: ZOU W Douglags Ste. 820 Contact Person: John D. Movard, Jr. Interest Contact Person: John D. Movard, Jr. Phone: (316) 262-7397 Field Name: Kildgen, W. Well F. L. Contact Person: John D. Movard, Jr. Isaac Name: Kildgen, W. Well F. L. Sthis Prorated Field? yes X. no Reprot Lesse or write boundary: J. Source Formations; Stallpaker, Nissa., Viola, Simpson Name: Allen DELILIAUS CORPAUX Nearest Lesse or write boundary: J. Source Formations; Stallpaker, Nissa., Viola, Simpson Name: Name: Research to Stallpaker, Nissa., Viola, Simpson Name: Malen DELILIAUS CORPAUX Nearest Lesse or write boundary: J. Source Formation and Stallpaker, Nissa., Viola, Simpson Name: Name: Research to Stallpaker, Nissa., Viola, Simpson Name: Name: Research to Stallpaker, Nissa., Viola, Simpson Name: Name: Research to Stallpaker, Nissa., Viola, Simpson Name: Name: Name: Research to Stallpaker, Nissa., Viola, Simpson Name: Name: Name: Nissa., Viola, Simpson Name: Name: Name: Nissa., Viola, Simpson Name: Name: Nissa., Viola,	DOEDATOR: License #	03667		42901 feet from Sect Line of Section	
Address: ALLO W. Douglas, Ste. 820 Contact Person: John D. Hovard, Jr. Contact Person: John D. Hovard, Jr. Contact Person: John D. Hovard, Jr. Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Statis a Prorated Field? Lease Name: Kildgen, R. well F. L. Lease Name: K	🚩 🏎 Source Petro	leum à Division (of Presley Pe	troleum Control locate well on Section Plat Pelan	
context Person: John D. Howard Jr. Phone: (116) 252-7397 Field Mase: XA160A. SouthActor: License #: 5418 CONTRACTOR: License #: 5418 Well Drilled For: Well Class: Type Equipment: Describe well bundary: 330. Well Drilled For: Well Class: Type Equipment: Describe well within 330 feet: wes X no Municipal well within 330 feet: wes X no Municipal well within 330 feet: wes X no Municipal well within one mile: wes X no Municipal well well well well well well well we	9 Addesser 200 W. D	ouglas, Ste. 820			
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Phones: (316) 262-7397. Field Name: MildCax. Is this a Prorated Field	Contact Berson: John	n D. Howard, Jr		lease Name: Frieden "B" uni! #. 1	
Is this a Procrated Field? None: Allen Drilling Company. Well Drilling Company. Note: Allen Drilling Company. Well Drilling Company. Note: Net Class: Type Equipment: Drows Margar Elevation: 1327. feet MSI Domestic well within 300 feet: yes X no Maricipal well within non-mitter. Yes X no Maricipal well well within non-mitter. Yes X no Maricipal well well within non-mitter. Ye	Phone: (316)	262-7397			
Mane: Allen Drilling Company. Mene: Allen Drilling Company. Menes that the following minimum requirements will be met: 1. The appropriate district office shalt be notified before setting surface pipe shalt be set to surface pipe saperlist office that the following proposal shalt be set to company of spent to the top; in all cases surface pipe shalt be set to company of spent to the district office shalt be notified before setting surface pipe insulance of spent to the district office. An appropriate district office shalt be notified before setting surface pipe insulance or pipe shalt be set through all uncomposal shalt be set by circulating cement to the top; in all cases surface pipe shalt be set through all uncomposal shalt be set thro	riiore.		•••••		
Name: Allen Drilling Company. Nearest lesse or unit boundary: 330. Secured Surface Elevation 1127. Nett Drilled For: Well class: Type Equipment: Owners well within 330 feet: yes X no begin to be bottom of tresh water: 180. Note of Disposal X Wildcar Cable Surface Pipe Planned to be set: 180. Note of Disposal X Wildcar Cable Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe required: N/A Length of Conductor pipe required: N/A Projected Total Depth: 520. Directional, Deviated or Morizontal wellbore? yes no lift yes source for profiling Operations: Owner of the works of t	CONTRACTOR: license #:	5418			
Well. Drilled Far: Well Class: Type Equipment: Domestic well. within 330 feet: yes X. no Municipal well within one mile: yes X. no Municipal well within one mile: yes X. no Depth to bottom of fresh water: 180 Down O isposal X Wildeat Cable Seismic; 8 of Holes Length of Surface Pipe by Alternate: X. 1 2 Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to be set: 300 Departor: W/A. Well Name: Length of Surface Pipe Surface Pipe and Surface Pipe S	Name: Allen		7		
Note that the following minimum requirements will be met: 1. The suppoperised district office shall be notified before setting surface pind: 1. The suppoperised district office in the through all unconsolidated materials plus a sinimum of 20 feet into the underlying forest and the district office. An appropriate district office in the notified before setting surface pind: 1. The suppoperised district office on plus tength and placement is necessary prior to plugging; 2. The minimum mount of surface ping shall be notified before setting surface pind: 2. The minimum mount of surface pind suppopersal shall be substited to the district office. An appropriate district office on plus tength and placement is necessary prior to plugging; 3. The vent is surface pind and placement is necessary prior to plugging; 3. The vent is surface pind and placement is necessary prior to plugging; 3. The vent is surface pind and placement is necessary prior to plugging; 4. The suppopriate district office on plus tength and placement is necessary prior to plugging; 5. The suppopriate district office will be notified before setting surface pind: 2. The minimum mount of surface pind as specified about shall be set through all unconsolidated materials plus a sinimum of 20 feet into the underlying forestion; 3. The vent is surface pind and placement is necessary prior to plugging; 4. The suppopriate district office will be notified before setting surface pind production casing is comented in: 5. The minimum mount of put	none:		,,		
Municipal well within one mile: yes X, no Gas Storage Pool Ext. Air Rotary Gas	Wall Drilled For:	Well Class: Iv	pe Equipment:		
A FIDAUTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this parties. Personation of surface pipe says and the following minimum requirements will be met; 1. The appropriate district office shall be notified before setting surface pipe ground to the tunderlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office will be most and district office will be notified before well is either plugging; 3. If the well is dry, a plugging proposal shall be submitted to the district office on plugging proposal shall be submitted to the district office on plugging proposal shall be submitted to the district office on plugging proposal shall be submitted to the district office on plugging proposal shall be submitted to the district office on plugging proposal shall be submitted to the district office on plugging; 3. If the well is dry, a plugging proposal shall be submitted to the district office on plugging; 4. The appropriate district office will be notified before well is either plugging; 5. If appropriate district office on plugging proposal shall be submitted to the district office, an agreement between the operator and the district office on plugging; 6. The appropriate district office will be notified before well is either plugging; 7. The appropriate district office will be notified before well is either plugging; 8. The suppropriate district office will be notified before well is either plugging; 9. The suppropriate district office will be notified before well is either plugging; 1. The appropriate district office will be notified before well is either plugging; 1. The suppropriate district office will be notified before well is either plugging; 2. The suppropriate district office will be notified before well is either plugging; 3. The suppropriate district office will be notified before well is either plugging; 4. The suppropriate district office will be notified before well is either plugging; 5. The suppropriate dis	ACT. DI FITCA 1 DI L	, , , , , , , , , , , , , , , , , , ,	6 P4- Pme///		
Gas Storage Pool Est. Air Sciary OMAD Disposal X Widdat Cable Selamic; # of Roles Length of Conductor pipe required: X1 2 Length of Surface Pipe by Alternate: X1 2 Length of Conductor pipe required: X/A Projected Total Depth: 3,200 N/A	X oil ini	infield .	Hud Rotary		
Seisnic: # of Holes Length of Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200! Length of Surface Pipe Planned to be set: 200! Length of Conductor pipe required: N/A Projected Total Depth:	•				
Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N/A. Projected Total Depth: 5200.		v			
Length of Conductor pipe required: N/A S200!	•				
Operator: N/A. Operator: N/A. Directional, Deviated or Norizontal wellbore? yes X no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers are all comply with K.S.A. 55-101. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling, completion and eventual plugsing of stylengers. The undersigned hereby affirms that the drilling undersigned hereby affirms that the statements and the drilling undersigned hereby affirms that the statements and hereby affirms that the statements and hereby affirms that the statements and hereby affirms and the plugsed or production casing is comented in: The undersigned hereby affirms that the drilling not staffed before setting surface plugsed or production assing is completed. The undersigned hereby affirms that the drilling not staffed before setting surface plugsed or production assing is completed. The undersigned hereby affirms that the					
Operator: N/A. Well Name: Lord, Date: Lord, Date: Old Total Depth Directional, Deviated or Horizontal wellbore? Well Carrier of Drilling Operation: June Permit Carrier of Carrier o	If OWAN: old well informa	ntion as follows:			
Water Source for Drilling Operations: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes no lifyes, total depth location: AFFIDANII AFFIDANII AFFIDANII AFFIDANII The undersigned hereby affirms that the drilling, completion and eventual plugging of this particle. Proceeding et. seq. 1. The appropriate district office shall be notified before setting surface plugging completion and eventual plugging of this public district office shall be notified before setting surface plugging; 2. The minimum menunt of surface pipe as specified above shall be set brough at unconsolidated materials plus a aninimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be subtricted to the district office will be notified before well is either plugged or production casing is comented in; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate IJ completion, production pipe shall be exempted from below any usable water to surface within 120 days of spad date. In all cases, notify district office of				· · · · · · · · · · · · · · · · · · ·	
Directional, Deviated or Norizontal wellbore? yes no If yes, total depth location:	•			Water Source for Deilling Constitute	
If yes, total depth location: Type				- all wall farm pood X other	
If yes, total depth location: Type				DUR Permis SINED MISSION	
AFFIDAVIT **WAS: Source for several firms that the drilling, completion and eventual plugging of this parties for preserving et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pibe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugging; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true/and to the box of my knowledge and belief. Date: 4/7/89	Directional, Deviated or	Horizontal wellbore? .	yes X	Will Coles Houndlens: Yes X	
AFFIDAVIT **WAS: Source for several firms that the drilling, completion and eventual plugging of this parties for preserving et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pibe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugging; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true/and to the box of my knowledge and belief. Date: 4/7/89				If ves convoced zone:	
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of spud date. In all cases, notify district office prior to any cementing. i hereby certify that the statements made herein are true and to the bask of my knowledge and belief. Date: 4/7/89. Signature of Operator or Agent: John D. Howard, Jr FOR KCC USE: API # 15- 077-21/94-00-00 Conductor pipe required NONE HINTER STATE DATE: A-12-89 This authorization expires: 10-7-89 (This authorization expires: 10	4. The appropriate district office will be notified before well is either plugged or production casing is commented in:				
Title General Manager John D. Howard, Jr FOR KCC USE: API # 15- O77-21/194-00-00 Conductor pipe required NONE feet Approved by: LKM 4-18-89 One-Revo. 4-7-89 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: File completion form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days				
Date: 4/7/89 Signature of Operator or Agent: John D. Howard, Jr FOR KCC USE: API # 15- 077-21/194-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt 17/2 Approved by: LKM 4-18-89 UNG Revio 4-7-89 This authorization expires: 10-7-89 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Pite Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	of Spud date. In all cases, notify district office pride to any cementing.				
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3300 2970 2640 2310 1980 1550 1550 1550 1550 1550 1550 1550 15		3636ATE (1897)	ration commission	Approved by: LKM A-18-89 DEE Revioi 4-7-89	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or recentry; Submit plugging report (CP-4) after plugging is completed;	┣╂╇╇╃┼ ┼╂┽┼┼		1	EFFECTIVE DATE: 4-12-89	
2310 1980 1850 Wighta Kansas REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;			7 1989		
1980 1850 1850 Wighta Kansas REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		2310	. 1		
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REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		'asu 's 'sticl	nita. Kansas		
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* File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or resentry; - Submit plugging report (CP-4) after plugging is completed;	- File Completion Form ACO-1 within 120 days of spud date:				
- Submit plugging report (CP-4) after plugging is completed;	280 950 620 620 2290 2290 630 630 960 960 850	320 990 330 330	. : file acreage	attribution plat according to field proration orders;	
- Obtain written approval before disposing or injecting salt water.		₽	- Notify approp	priate district office 48 hours prior to workover or re-entry;	
			- Obtain writte	en approval before disposing or injecting salt water.	