

First

RECEIVED

FOR KCC USE:

6/19/02

CORRECTED

JUN 04 2002

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: ~~6/19/02~~

State of Kansas

NOTICE OF INTENTION TO DRILL

KCC WICHITA

DISTRICT # 2

Must be approved by the K.C.C. five (5) days prior to commencing well.

SGA? Yes No

Spot 5/2 NW NW Sec 5 Twp 34 S, Rg 8 East West

Expected Spud Date June 30, 2002 month day year

990 feet from South / North line of Section 1320 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 30535 Name: Hartman Oil Co., Inc. Address: 1223 N. Rock Road Bldg. A/200 City/State/Zip: Wichita, KS 67206 Contact Person: Stan Mitchell Phone: (620) 272-3988

(NOTE: Locate well on the Section Plat on Reverse Side) County: Harper Lease Name: ZIMMERMAN.C. Well #: 2 Field Name: Wildcat

CONTRACTOR: License #: Advise on ACOX Name:

Is this a Prorated/Spaced Field? yes no Target Formation(s): Mississippian

MUST BE LICENSED WITH KCC

Nearest lease or unit boundary: 990 feet Ground Surface Elevation: 1310 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 55' Depth to bottom of usable water: 180' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 260' Length of Conductor pipe required: None

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Projected Total Depth: 4700' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes no If yes, proposed zone:

* WAS: 1320 FNL IS: 990 FNL

* TD WAS: 4200 TD IS: 4700'

* WAS: 1320 FNL IS: 990 FNL

* CONTRACTOR WAS: 5142 CONTRACTOR IS: UNDECIDED

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A. 55-101, et. seq.

* LOC WAS: C-NW LOC IS: S/2 NW NW

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/13/02 Signature of Operator or Agent: Title: Pres.

FOR KCC USE: API # 15- 077-21427-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RSP 6-4-02/6/7-02 RSP This authorization expires: 12-4-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

5 34 8W

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 077-21,387 0000
 OPERATOR Hartman Oil Co., Inc.
 LEASE Zimmerman C
 WELL NUMBER 1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Harper
1320 feet from south/north line of section
1320 feet from east/west line of section
 SECTION 5 TWP 34S RG 8W

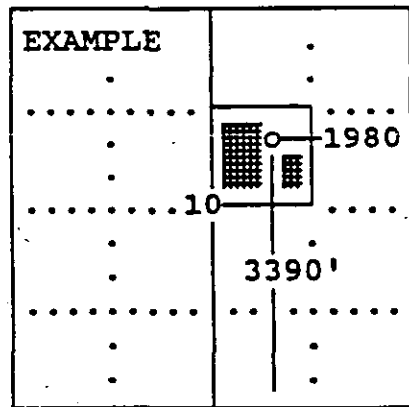
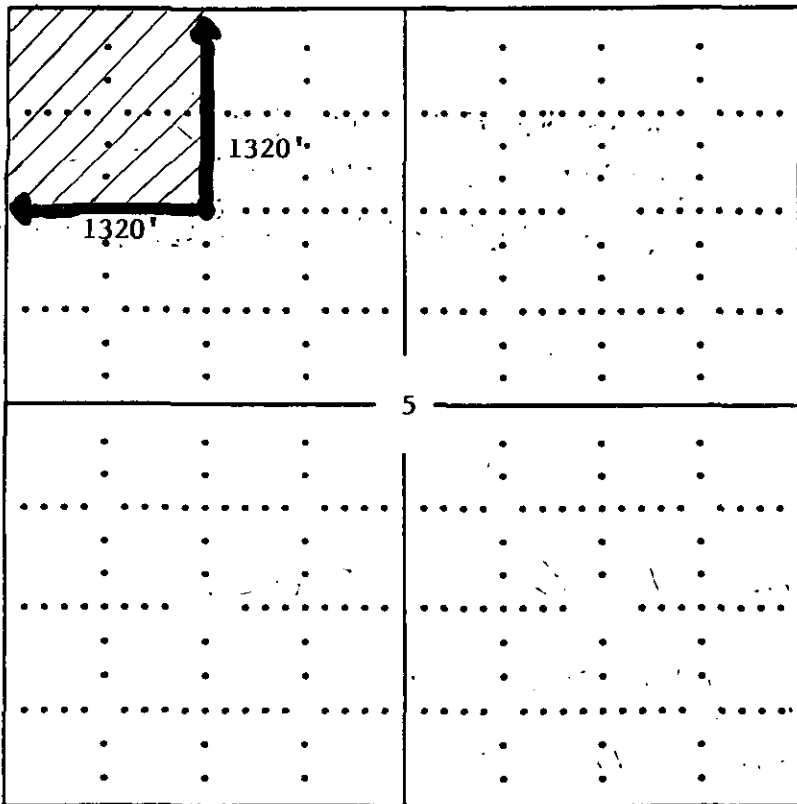
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.