For KCC Use: 4-24-2001 Effective Date: 2 District # Z SGA? Yes No

KANSAS CORPORATION COMMISSION OIL& GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must beTyped Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Sput Date April 23 2001 month day year
OPERATOR: Licenses 5.003 teet from \$\frac{9}{2} \text{ N more} \frac{15}{2} \text{ Twp. } \frac{34S}{2} \text{ S. R. 8 } \frac{8}{2} \text{ With Marker.} \frac{15}{2} \text{ Coperation.} \frac{3300}{2} \text{ teet from \$\frac{9}{2} \text{ N fuch core one } \text{ Licenses f. 15}{2} \text{ Name: Pickfell Drilling Co., Inc.} \frac{1}{2} \text{ Licenses f. 15}{2} \text{ Licenses f. 123} \frac{1}{2} \text{ Licenses f. 124} \frac{1}{2} \text{ Licenses f. 125} \fr
OPERATOR: Licensed: SULUA Mame: MCCQN Petroleum Corporation Address: P.O. Box 780208 City/State/zip: Wilchita, KS. 67278-0208 City/State/zip: Wilchita, KS. 67278-0208 Contract Person: Scott Hampel Phone: (316), 636-2737 CONTRACTOR: Licensed: 5123 Name: Pickrell Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: OWNO Disposal Wildcat Cable Well Research Wild Class: Seismic: # of Holes Other Other Office Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Drilled For: Well Class: Well Class: Water well within one mile: West Seismic: # of Holes Other Operator: Well Air Rolary University well within one mile: West Seismic: # of Holes Other Operator: Well Air Rolary Operator: Well Air Rolary Original Completion Date: Original Total Depth: Water well or total Depth: Water Seismic Seismic Well Water Well Will Name: Original Completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
Name: MCCoy Petroleum Corporation Corporat
Address: P.O. Box 780208 City/State/Dip: Whichita, KS 67278-0208 Contact Person. Scott Hampel Phone: (3.16) 636-2737 CONTRACTOR: Licensest 5123 CONTRACTOR: Licensest 61047 Mississisppian County: Harper Lease Name: WURM: 'A' Well #. Interest of the set or unit boundary. 560' Ground Surface Elevation: 13168 Ground Surface Elevation: 13168 County: Harper Lease Name: WURM: 'A' Well #. Interest 600' County: Harper Lease Name: WURM: 'A' Well #. Interest 600' Mississisppian Valer surface 1049 County: Harper Lease Name: WURM: 'A' Well #. Interest 600' County: Harper Lease Name: WURM: 'A' Well #. Interest 600' County: Harper Lease Name: WURM: 'A' Well #. Interest 600' County: Harper Lease Name: WURM: 'A' Paper or unit boundary. 660' County: Harper Lease Name:
City/State/Zip: Wichita, KS 67278-0208 Contact Person. Scott Hampel Phone: (316) 636-2737 CONTRACTOR: Licenses# 5123 CUNSCRIVATION DIVISION Name: Pickrell Drilling Co., Inc. Well Drilled For: Well Class: Well Class: Wild Profiled For: Well Class: Wild Class: Wild State Cable Disposal Seismic: # of Holes Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Profiled Horizontal wellbore? Well Class: Wild Name: Original Completion Target: Mississippian Water source for Drilling Operations: Well Farm Pond X Well Farm Pond X Wild Cares be taken? If Yes, True vertical depth: Soltom Hole Location: KCC DKT #: Well State or vertical depth: Soltom Hole Location: KCC DKT #: Well paper or to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
Contact Person_Scott Hampel APK 11 ZUU Phone: _(316).636-2737 CONTRACTOR: License# 5123 CONTRACTOR: License# 5123 Will Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Oil
Phone: (316) 636-2737 CONTRACTOR: Licenses 5123 CONTRACTOR: Licenses 5123 Will Drilled For: Well Class: Type Equipment: Target Information(s): Mississippian Target Information(s): Mississippian Nearest Lease or unit boundary. 660' Gas Storage Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Cable Public water supply well within one mile: Yes Mark of Surface Pipe Mark of Surface Pipe Mark of Surface Pipe Information as follows: Cable Producing Formation Target: Mississispian If OWWO: old well information as follows: Congrator: Surface Pipe Mark of Surface Pipe Planned to be set: 240' Length of Conductor Pipe required: None Producing Formation Target: Mississispian Water Source for Drilling Operations: Well Name: Producing Formation Target: Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississippian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Operations: Well Farm Pond Mississispian Water Source for Drilling Mississispian Water Source for Drilling Operations: W
CONTRACTOR. Licenses 5123 Name: Pickrell Drilling Co., Inc. Well Drilled For: Well Class: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Other Other Ocher Other Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Well Mame: Original Completion Date: Original Total Depth: Well Cores be taken? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: New India Air Rotary Provided For Permit with DWR DWR Permit #: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rigger through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Field Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippian Nearest Lease or unit boundary, 660° Ground Surface Elevation: 1368 Ground Surface Elevation: 1368 Type Equipment: Water well within Dne-quarter mile: Yes Yes Water well within Dne-quarter mile: Yes Water well within One-mile: Yes Water well within One-duarter mile: Yes Water well within Dne-quarter mile: Yes Water well within one mile: Depth to bottom of the water. 180° Surface Plep Allernate: Xer Yes Water well within One-duarter mile: Yes Water well within One-duarter mile:
CONTRACTOR: Licenses# 3123 Name: Pickrell Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Oil
Name: PICKTEII Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1368
Near Source for Drilling Operations: Well Class: Type Equipment: Ground Surface Elevation: 1368 Ground Surface Elevation: 1369 Ground Surface Elevation: 1360 Ground Surface Elevation: 1360 Ground Surface Elevation: 1360 Ground Surface Elevation: 1360 Ground Surface Elevation:
Ground Surface Elevation: 1568 feet M Water well within Dire-quarter mile: Yes Muster well within Dire mile: Yes Muster well with Dire mile: Yes Muster well within Dire mile: Yes Muster well with Dire mile: Yes Muster well within Dire mile: Yes Muster well with Dire mile: Yes Muster well within Dire mile: Yes Muster well within Dire mile: Yes Muster well will of Surface Pipe Panet well will well will conductor Pipe required: None Yes Muster well will mile: Yes Muster well will well will permile: Yes Muster well will wi
Cable Cabl
Sas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Depth to bottom of fresh water: \$55 Seismic; # of Holes Other Other Surface Pipe by Alternate: 180' Other Surface Pipe by Alternate: Surface Pipe Planned to be set: 240' Length of Surface Pipe Planned to be set: 240' Length of Conductor Pipe required: None Projected Total Depth: 4725' Producing Formation Target: Mississispian Water Source for Drilling Operations: Well Farm Pond X Other DVR Permit #: DVR Permit #: (Note: Apply for Permit with DWR Yes Yes Yes Yes Tes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
Depth to bottom of fresh water: \frac{35'}{35'} Seismic; \pm of Holes Other
Depth to bottom of usable water: \frac{180'}{240'} If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion: Well Completion: Original Completion: Original Completion: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
Composition Composition Confidence C
Length of Surface Pipe Planned to be set: \(\frac{A40}{A} \)
Operator: Well Name: Original Completion Date: Original Total Depth: Yes No No Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
Well Name: Original Completion Date: Origina
Original Completion Date:Original Total Depth: Water Source for Drilling Operations:
Water Source for Drilling Operations: Well
If Yes, true vertical depth:
Bottom Hole Location: KCC DKT #: Will Cores be taken? Yes Yes
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of any knowledge and belief.
Thereby certify that the statements made herein are true and to the best of my knowledge and better.
Date: 4/16/01 Signature of Operator or Agent: Title: Petroleum Engineer
For KCC Use ONLY Remember to -
TIL Duill Did Analization (form CDD 4) with laters to Duille
File Completion Form ACO-1 within 120 days of soud date:
Conductor pipe required NONE feet File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt(1) X - Notify appropriate district office 48 hours prior to workover or
This part of the second
- Obtain written approval before disposing or injecting salt water.
; - Obtain whiten approval before disposing of injecting sait water.
(This authorization void if drilling not started within 6 months of effective date.)
; - Obtain whiten approval before disposing of injecting sait water.

Side I we

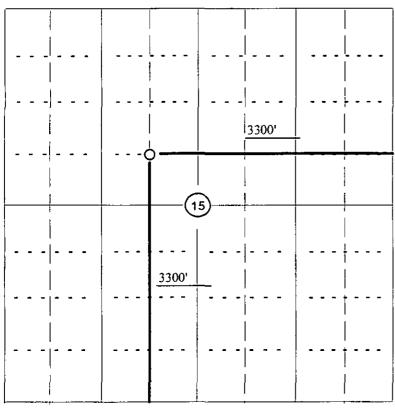
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

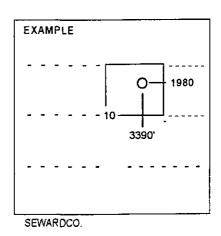
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Harper	II: County: Harper	
Operator: McCoy Petroleum Corporation		from S / N (circle one) Line of Section	
Lease: WURM 'A'		from E / W (circle one) Line of Section	
Well Number: 1-15	Sec 15 Twp 34S S.	R_8 East West	
Field: Wildcat			
Number of Acres attributable to well:	Is Section X Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest comer boundary.		
	Section comer used:NEN	Section comer used:NENW -SESW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)





NOTE., in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).