

For KCC Use:		
Effective Date:	10/21/2013	
District #3		

Mail to: KCO- Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission Oil & Gas Conservation Division

1163392

Form C-1 March 2010 Form must be Typed

	ITENT TO DRILL Form must be S	_
	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date: 10/23/2013	Spot Description:	
month day year		Πw
3895	(Qrayrarq) 4620 feet from N / X S Line of S	
OPERATOR: License#	4950 feet from E / W Line of S	ection
Address 1: 30805 COLD WATER RD	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: LOUISBURG State: KS Zip: 66053 + 8108	County: Miami	
Contact Person: Bob Eberhart Phone: 913-285-0873	Lease Name: Boyscout Well #: W7-13	
•	Field Name: Paola-Rantoul	
CONTRACTOR: License# 4339 Name: _Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co. "	Is this a Prorated / Spaced Field?	⋌ №
Name:	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 1004 Estimated fee	4.1401
Oil Enh Rec nfield Mud Rotary	Water well within one-quarter mile:	t MSL ✓INo
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	_
Disposal Wildcat Cable	Depth to bottom of fresh water: 100	<u></u>
Seismic ;# of HolesOther Other:	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate:	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other: Haul DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	_
AFF	FIDAVIT KCC WIC	ו וחל
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	2014
It is agreed that the following minimum requirements will be met:	JAN 17	4017
 Notify the appropriate district office prior to spudding of well; 	RECEI	VED
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set to 	arming ng,	
 the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 		
4. If the well is dry hole, an agreement between the operator and the distr		
5. The appropriate district office will be notified before well is either plugg		
 If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Fastern Kansas surface casing order #1: 	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	· · · · · · · · · · · · · · · · · · ·	
Note: National Education Streetly		
Submitted Electronically		
For KCC Use ONLY	Remember to:	
	manager of the state of the state of	1 .
ADI # 15 _ 15-121-29714-00-00	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill:	4
API # 15 - 15-121-29714-00-00	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; 	14
Conductor pipe required	Act (KSONA-1) with Intent to Drill;	
Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. 1 I III	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	14 17
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