

ORIGINAL

CONFIDENTIAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 NORTH MARKET
SUITE 600
City/State/Zip: WICHITA, KANSAS 67202-1807
Purchaser: KPL / TEXACO TRADING & TRANSPORTATION, INC.
Operator Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: WESLEY D. HANSEN

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: N/A
Well Name: DEC 03 1996
Comp. Date: Old Total Depth:
 Deepening Re-perf. Conv. WICHITA, KS
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
08/05/1996 08/22/1996 10/16/1996
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22513 0000
County BARBER
- C - SE - NW Sec. 3 Twp. 35 S Rge. 13 W E
1980' FNL Feet from SW (circle one) Line of Section
1980' FWL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)
Lease Name MEYER E Well # 1
Field Name AETNA
Producing Formation MISSISSIPPIAN
Elevation: Ground 1553' KB 1564'
Total Depth 5652' RTD PBDT 5597'
Amount of Surface Pipe Set and Cemented at 203' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 974 4-7-97
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 1880 bbls
Dewatering method used HAUL FREE FLUIDS TO SWD, LET DEHYDRATE
Location of fluid disposal if hauled offsite: KCC
Operator Name MOLZ OIL & GAS COMPANY
Lease Name MOLZ SWDW License No. 1806
29 Quarter Sec. 32 Twp. 32 S Rng. 10 E/W
County BARBER Docket No. CD-11804

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CONSERVATION DIVISION
WICHITA, KS

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 12/03/1996
Subscribed and sworn to before me this 3rd day of DECEMBER,
19 96.
Notary Public Debra K. Clingan
DEBRA K. CLINGAN
Date Commission Expires: MARCH 4, 1998

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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ORIGINAL

SIDE TWO

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name MEYER E Well # 1

Sec. 3 Twp. 35S Rge. 13W County BARBER
[] East [x] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E.Logs Run:
ARRAY INDUCTION SHALLOW FOCUSED
BHC LONG SPACED SONIC W/ INTEGRATED TRANSIT TIME
COMPENSATED NEUTRON COMPENSATED PHOTO-DENSITY
SPECTRAL GAMMA RAY
SONIC CEMENT BOND

Log Formation (Top), Depth and Datums
Name Top Datum
ONAGA 2944 (-1380)
HEEBNER 3950 (-2386)
DOUGLASS SS 4016 (-2452)
SWOPE 4633 (-3069)
MISSISSIPPIAN D 4844 (-3280)
KINDERHOOK 5136 (-3572)
VIOLA 5268 (-3704)
ARBUCKLE 5586 (-4022)
RTD 5652 (-4088)

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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6 SPF 4850'-4862' (MISSISSIPPIAN) 1400 GAL 15% FE SAME
10,000# 100 MESH SAND &
118,500# 12-20 MESH SAND SAME

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TUBING RECORD
Size 2-3/8" Set At 4905' WICHITA, Kacker At N/A
Liner Run [] Yes [] No

Date of First. Resumed Production, SWD or Inj. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. TRACE Gas Mcf 90 Water Bbls. 25 Gas-Oil Ratio N/A Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
[] Vented [x] to be Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled 4850' - 4862'
[] Other (Specify)

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

ORIGINAL

MEYER E-1

C SE NW Section 03-35S-13W

Survey: 1980' FNL 1980' FWL

Barber County, Kansas

CONFIDENTIAL

API# 15-007-22513 0000

Elev: G.L. 1553'

K.B. 1564'

Spud: 08/05/1996

DRILL STEM TEST RESULTS

DST #1 3724'- 3780' (Elgin sand) 30-60-60-240

1st open: Strong blow off bottom of bucket in 2 min
2nd open: Strong blow off bottom of bucket in 5 min
Rec: 2160' slightly gas cut musddy water (15%M, 85%W)

Field calcs:

Office calcs:

IHP: 1816 FHP: 1756 IHP: 1866 FHP: 1800
IFP: 200-529 FFP: 638-1025 IFP: 245.63-557.04 FFP: 685.26-1054.69
ISIP: 1470 FSIP: 1470 ISIP: 1484.89 FSIP: 1512.64
BHT: 117° F

DST #2 3953'- 3990' (Snyderville) 30-60-60-240

1st open: Weak blow, slowly bldg to fair 8" in bucket
2nd open: Weak blow, slowly bldg to fair 8½" in bucket
Rec: 390' muddy water

Field calcs:

Office calcs:

IHP: 1944 FHP: 1855 IHP: 1980 FHP: 1879
IFP: 80-100 FFP: 140-200 IFP: 123.68-108.25 FFP: 199.64-223.95
ISIP: 1549 FSIP: 1539 ISIP: 1563.13 FSIP: 1545.45
BHT: 119° F

DST #3 4046'- 4140' (Douglas) 30-60-30-240

1st open: Weak surface blow
2nd open: Weak blow, died in 1 min
Rec: 100' thin watery mud (25%W, 75%M)

Field calcs:

Office calcs:

IHP: 1984 FHP: 1964 IHP: 1909 FHP: 1970
IFP: 70-70 FFP: 80-80 IFP: 124.90-85.76 FFP: 145.71-97.42
ISIP: 1500 FSIP: 1618 ISIP: 1515.09 FSIP: 1612.23
BHT: 120° F

DST #4 4657'- 4690' (Hertha) 30-60-60-240

1st open: Strong blow off bottom of bucket in 2 min
2nd open: Strong blow decreasing to fair blow (4") in bucket
Rec: 600' gas in pipe (very faint) & 240' mud (chls 7200, mud 6500)

Field calcs:

Office calcs:

IHP: 2250 FHP: 2221 IHP: 2252 FHP: 2220
IFP: 30-30 FFP: 50-50 IFP: 75.25-34.39 FFP: 95.92-65.82
ISIP: 450 FSIP: 140 ISIP: 441.42 FSIP: 142.97
BHT: 126° F

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CONSERVATION DIVISION
WICHITA, KS

WOOLSEY PETROLEUM CORPORATION

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Phone: (316) 267-4379 • FAX: (316) 267-4383

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MEYER E-1

C SE NW Section 03-35S-13W

Survey: 1980' FNL 1980' FWL

Barber County, Kansas

CONFIDENTIAL

API# 15-007-22513 0000

Elev: G.L. 1553'

K.B. 1564'

Spud: 08/05/1996

DRILL STEM TEST RESULTS

DST #5 4780'- 4871' (Miss E) 30-60-60-240

1st open: Weak blow, increasing to bottom of bucket in 25 min

2nd open: Strong blow, off bottom of bucket in 3 min

Rec: 200' gas cut mud, gas to surface during second shut-in

Field calcs:

Office calcs:

IHP: 2267	FHP: 2194	IHP: 2289	FHP: 2200
IFP: 52-52	FFP: 105-105	IFP: 109.14-99.01	FFP: 155.95-116.03
ISIP: 444	FSIP: 1047	ISIP: 422.48	FSIP: 1023.43
BHT: 129° F			

DST #6 4870'- 4919' (Miss E) 30-60-30-360

1st open: Very weak surface blow, died in 18 min

2nd open: No blow

Rec: 5' mud

Field calcs:

Office calcs:

IHP: 2298	FHP: 2257	IHP: 2300	FHP: 2271
IFP: 52-52	FFP: 42-42	IFP: 123.77-77.83	FFP: 89.08-68.45
ISIP: 63	FSIP: 158	ISIP: 90.02	FSIP: 225.98
BHT: 130° F			

DST #7 5136'- 5280' (Misener) 30-60-60-240

1st open: Blow increasing to 6"

2nd open: Blow increasing to off bottom of bucket in 45 min

Rec: 20' mud

Field calcs:

Office calcs:

IHP: 2476	FHP: 2403	IHP: 2480	FHP: 2412
IFP: 75-75	FFP: 84-84	IFP: 161.21-83.56	FFP: 147.27-77.05
ISIP: 232	FSIP: 663	ISIP: 235.94	FSIP: 672.64
BHT: 130° F			

DST #8 5346'- 5395' (Upper Simpson sand) 30-60-60-240

1st open: Weak to strong blow off bottom of bucket in 26 min

2nd open: Weak to strong blow off bottom of bucket in 50 min

Rec: 600' muddy salt water (10%M, 90%W)

Field calcs:

Office calcs:

IHP: 2547	FHP: 2498	IHP: 2560	FHP: 2500
IFP: 80-140	FFP: 170-280	IFP: 104.72-149.02	FFP: 196.00-290.44
ISIP: 2112	FSIP: 2112	ISIP: 2104.40	FSIP: 2123.61
BHT: 132° F			

Note: Some plugging on initial flow

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. AUG 1 1996 3885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine Lodge

DATE <u>8-5-96</u>	SEC. <u>3</u>	TWP. <u>35S</u>	RANGE <u>13W</u>	CALLED OUT <u>6:30</u>	ON LOCATION <u>7:30</u>	JOB START <u>8:45</u>	JOB FINISH <u>9:00</u>
LEASE <u>MEYER E</u>	WELL # <u>1</u>	LOCATION <u>HARDY RD & GYP HILL RD 1/2 W, 1/2 N</u>		COUNTY <u>BARNE</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke O'Leary Rig #5</u>	OWNER <u>Woodsey Petroleum Corp.</u>
TYPE OF JOB <u>CONDUCTOR</u>	CEMENT
HOLE SIZE <u>17 1/4</u>	T.D. <u>57</u>
CASING SIZE <u>13 3/8</u>	DEPTH <u>57</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>5'</u>	
PERFS.	

AMOUNT ORDERED 60x CLASS A 3/8
CaCl₂ + 2% GEL

COMMON <u>60</u>	@ <u>6.10</u>	<u>366.00</u>
POZMIX	@	
GEL <u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE <u>2</u>	@ <u>28.00</u>	<u>56.00</u>

EQUIPMENT DEC 3

PUMP TRUCK CEMENTER <u>DEAL Rupp</u>	CONFIDENTIAL
# <u>266</u> HELPER <u>CARL Babbas</u>	
BULK TRUCK	
# <u>301</u> DRIVER <u>John Kelley</u>	
BULK TRUCK	
# DRIVER	

HANDLING <u>60</u>	@ <u>1.05</u>	<u>63.00</u>
MILEAGE <u>60</u> <u>MINNIEVILLE</u>		<u>80.00</u>
		TOTAL <u>\$ 574.50</u>

REMARKS:
RAN 13 3/8 TO 57' CEMENTED
WITH 60x CLASS A 3/8 CaCl₂ +
2% GEL. Displace CEMENT TO 52' WITH
8.25 BRIS H₂O - SHUT IN
Cement Did Circulate

SERVICE

DEPTH OF JOB <u>57'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>	<u>445.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>2.85</u>	<u>71.25</u>
PLUG	@	
		TOTAL <u>\$ 516.25</u>

CHARGE TO: Woodsey Petroleum Corp.
 STREET P.O. Box 168
 CITY Med. Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT
RECEIVED
 KANSAS CORPORATION COMMISSION
 @
 @
DEC 03 1996
 @
 @
 CONSERVATION DIVISION
 WICHITA, KS TOTAL

RELEASED
 JAN 29 1999

CONFIDENTIAL

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and-helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE \$ 1090.75
 DISCOUNT \$ 163.61 IF PAID IN 30 DAYS
 NET \$ 927.14

ALLIED CEMENTING CO., INC.

3997

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 15 1996 SERVICE POINT:

McGee Looge

DATE <u>8-6-96</u>	SEC. <u>2</u>	TWP. <u>35S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:30</u>	ON LOCATION <u>3:00</u>	JOB START <u>4:00</u>	JOB FINISH <u>4:15</u>
LEASE <u>MEYER E</u>	WELL # <u>1</u>	LOCATION <u>HARDNER 4 1/2 W - 1 1/4 N INTD</u>			COUNTY <u>SARPER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Oil Reg #5

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4 - 7 7/8 T.D. 220 - 1348

CASING SIZE 8 5/8 DEPTH 216

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

OWNER Wootey Petroleum Corp.
CEMENT

AMOUNT ORDERED 140 sx 60/40 pot 3% GEL + 2% GEL

COMMON <u>84</u>	@ <u>6.10</u>	<u>512.40</u>
POZMIX <u>56</u>	@ <u>3.15</u>	<u>176.40</u>
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>5</u>	@ <u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER DEAL Rupp
266 HELPER JUSTIN HART

BULK TRUCK
242 DRIVER John Kelley

BULK TRUCK
_____ DRIVER _____

HANDLING <u>140</u>	@ <u>1.05</u>	<u>147.00</u>
MILEAGE <u>140 x 25</u>	<u>.04</u>	<u>140.00</u>

KCC TOTAL \$1144.30

DEC 3

REMARKS:

Ran 8 5/8 TO 216' CEMENTED WITH
140 SX 60/40 3% GEL + 2% GEL DISP.
PLUG TO 206' WITH 13.25 BBIS
FRESH H₂O -
CEMENT DID CIRCULATE!

THANKS!

CONFIDENTIAL

SERVICE

DEPTH OF JOB <u>216</u>		
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>4/c</u>
PLUG <u>1-8 5/8 SURFACE</u>	@ <u>45.00</u>	<u>45.00</u>

TOTAL \$490.00

CHARGE TO: Wootey Petroleum Corp.
STREET P.O. Box 168
CITY McGee Looge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT
RECEIVED
KANSAS CORPORATION COMMISSION
@ _____
@ _____
DEC 03 1996
@ _____
@ _____
CONSERVATION DIVISION
WICHITA, KS
TOTAL _____

CONFIDENTIAL

RELEASED

JAN 29 1999,

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John Kelley*

TAX _____
TOTAL CHARGE \$1634.30
DISCOUNT \$245.14 IF PAID IN 30 DAYS
NET \$1389.16

ALLIED CEMENTING CO., INC.

4120

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SEP 03 1996

SERVICE POINT:

MEDICINE LOOGE

DATE <i>B-24-96</i>	SEC. <i>3</i>	TWP. <i>3S3</i>	RANGE <i>13W</i>	CALLED OUT <i>4:30 PM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>4:20 AM</i>	JOB FINISH <i>5:10 AM</i>
LEASE <i>Meyer</i>	WELL# <i>E-1</i>	LOCATION <i>HARDTNER, 42W, 14N</i>			COUNTY <i>BARBER</i>	STATE <i>KANSAS</i>	

OLD OR NEW (Circle one)

CONTRACTOR *DUKE DRUG #5*

TYPE OF JOB *PRODUCTION CASING*

HOLE SIZE *7 7/8"* T.D. *5682'*

CASING SIZE *4 1/2" 10.5#* DEPTH *5643'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *11.50#* MINIMUM

MEAS. LINE SHOE JOINT *43.75'*

CEMENT LEFT IN CSG.

PERFS.

OWNER *Worcey Petroleum Corp.*
CEMENT

AMOUNT ORDERED *500 Gals. MUD-SWEEP*
150# ASC + 5# KOL-SEAL + 14# FLO-SEAL
150# 60:40:6 + 5# KOL-SEAL + 14# FLO-SEAL

COMMON	<i>90</i>	@ <i>6.10</i>	<i>549.00</i>
POZMIX	<i>60</i>	@ <i>3.15</i>	<i>189.00</i>
GEL	<i>8</i>	@ <i>9.50</i>	<i>76.00</i>
CHLORIDE		@	
<i>A.S.C.</i>	<i>150</i>	@ <i>7.85</i>	<i>1177.50</i>
<i>KOL-SEAL</i>	<i>1500#</i>	@ <i>.38</i>	<i>570.00</i>
<i>FLO-SEAL</i>	<i>75#</i>	@ <i>1.15</i>	<i>86.25</i>
<i>MUD-SWEEP</i>	<i>500 Gals.</i>	@ <i>1.80</i>	<i>900.00</i>
		@	
HANDLING	<i>300</i>	@ <i>1.05</i>	<i>315.00</i>
MILEAGE	<i>300 X 2S</i>	@ <i>.04</i>	<i>300.00</i>

KCC

TOTAL *\$ 4162.75*

EQUIPMENT

PUMP TRUCK CEMENTER *X BRUNGARDT*
#233-302 HELPER *J. HART*

BULK TRUCK DRIVER *J. KEUEY*
#289-314

BULK TRUCK DRIVER

REMARKS:

PUMP 500 Gals Mud Sweep
MIX 150# ASC + 5# KOL-SEAL + 14# FLO-SEAL
175# 60:40:6 + 5# KOL-SEAL + 14# FLO-SEAL
DISPLACE LATCH DOWN PLUG TO 5397'

DEPTH OF JOB *5643'*

PUMP TRUCK CHARGE *1312.00*

EXTRA FOOTAGE @

MILEAGE *2S* @ *2.85* *71.25*

PLUG *4 1/2" LATCH DOWN* @ *175.00* *175.00*

@

@

CONFIDENTIAL

TOTAL *\$ 1558.25*

CHARGE TO: *Worcey Petroleum Corp.*

STREET *P.O. Box 168*

CITY *MED. LOOGE* STATE *KANSAS 67104*

RECEIVED
KANSAS CORPORATION COMMISSION

FLOAT EQUIPMENT

<i>1-AFU FLOAT SWEEPER</i>	@ <i>224.00</i>	<i>224.00</i>
<i>1-BASKET</i>	@ <i>129.00</i>	<i>129.00</i>
<i>6-CENTRALIZERS</i>	@ <i>53.00</i>	<i>318.00</i>
<i>62-REPT. SCRATCHERS</i>	@ <i>29.00</i>	<i>348.00</i>

TOTAL *\$ 1019.00*

DEC 03 1996

CONSERVATION DIVISION
WICHITA, KS

RELEASED
JAN 29 1999

TAX

TOTAL CHARGE *\$ 6740.00*

DISCOUNT *\$ 1011.00* IF PAID IN 30 DAYS

NET *\$ 5729.00*

FROM CONFIDENTIAL

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SIGNATURE *X Young Cal W...*

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CORPORATION COMMISSION

DST REPORT

DEC 03 1986

CONSERVATION DIVISION
WICHITA, KS

GENERAL INFORMATION

DATE : 8-10-96
CUSTOMER : WOOLSEY PETROLEUM CORP.
WELL : E #1 TEST: 1
ELEVATION: 1564 K.B.
SECTION : 3
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 1562 RANGE : 3900

TICKET : 21904
LEASE : MEYER
GEOLOGIST: WELSEY HANSEN
FORMATION: ELGIN SAND
TOWNSHIP : 35S
STATE : KS
CLOCK : 12

15-007-22513

DEC 3

WELL INFORMATION

CONFIDENTIAL

PERFORATION INTERVAL FROM: 3724.00 ft TO: 3780.00 ft TVD: 3780.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3760.0 ft 3763.0 ft
TEMPERATURE: 117.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3697.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 56.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3719.0 ft SIZE: 6.630 in
PACKER DEPTH: 3724.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

JAN 29 1987

MUD INFORMATION

FROM CONFIDENTIAL

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL VISCOSITY : 38.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 10.800 cc
CHLORIDES : 4000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

STRONG BLOW OFF BOTTOM OF BUCKET IN 2 MINUTES ON
INITIAL FLOW PERIOD. STRONG BLOW OFF BOTTOM OF
BUCKET IN 5 MINUTES ON FINAL FLOW PERIOD. 30' OF

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

DRILL PIPE IN ANCHOR.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2160.0	0.0	0.0	85.0	15.0	SLI. GAS CUT MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 74000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	4.5445	STB	AVERAGE WATER RATE:	484.7508	STB/D
WATER VOLUME:	25.7524	STB			
TOTAL FLUID :	30.2969	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1816.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	200.00	529.00
INITIAL SHUT-IN	60.00		1470.00
FINAL FLOW	60.00	638.00	1025.00
FINAL SHUT-IN	240.00		1470.00
FINAL HYDROSTATIC PRESSURE:			1756.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1866.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	245.63	557.04
INITIAL SHUT-IN	60.00		1484.89
FINAL FLOW	60.00	685.26	1054.69
FINAL SHUT-IN	240.00		1512.64

FINAL HYDROSTATIC PRESSURE: 1800.00

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #1
Field: TKT #21904

[Saturday: Aug. 10, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
START FLOW 1					
1	0	18:48:50	0.0000	245.63	0.03
10	0	18:49:55	0.0180	240.63	0.03
19	0	18:51:00	0.0360	239.80	0.04
28	0	18:52:04	0.0539	243.96	0.05
37	0	18:53:09	0.0719	252.29	0.06
46	0	18:54:14	0.0899	265.61	0.06
55	0	18:55:19	0.1079	279.77	0.07
64	0	18:56:23	0.1259	297.25	0.08
73	0	18:57:28	0.1439	318.90	0.09
82	0	18:58:33	0.1619	334.72	0.09
91	0	18:59:38	0.1798	353.04	0.10
100	0	19:00:42	0.1978	366.36	0.11
109	0	19:01:47	0.2158	383.85	0.12
118	0	19:02:52	0.2338	400.50	0.12
127	0	19:03:57	0.2518	412.99	0.13
136	0	19:05:01	0.2698	425.48	0.14
145	0	19:06:06	0.2878	442.13	0.15
154	0	19:07:11	0.3057	454.62	0.15
163	0	19:08:16	0.3237	471.27	0.16
172	0	19:09:20	0.3417	484.60	0.17
181	0	19:10:25	0.3597	497.09	0.18
190	0	19:11:30	0.3777	510.41	0.18
199	0	19:12:35	0.3957	522.90	0.19
208	0	19:13:39	0.4137	533.72	0.20
217	0	19:14:44	0.4316	546.21	0.21
226	0	19:15:49	0.4496	557.04	0.21
END FLOW 1					
START SHUTIN 1					
234	0	19:16:46	0.4656	570.36	0.22
235	0	19:16:54	0.4676	572.02	0.22
244	0	19:17:58	0.4856	583.68	0.23
253	0	19:19:03	0.5036	1115.10	0.24
262	0	19:20:08	0.5216	1221.22	0.24
271	0	19:21:13	0.5396	1257.95	0.25
280	0	19:22:17	0.5575	1293.87	0.26
289	0	19:23:22	0.5755	1314.28	0.27
298	0	19:24:27	0.5935	1328.97	0.27
307	0	19:25:32	0.6115	1345.30	0.28
316	0	19:26:36	0.6295	1356.73	0.29
325	0	19:27:41	0.6475	1366.52	0.30
334	0	19:28:46	0.6654	1374.69	0.30
343	0	19:29:51	0.6834	1382.03	0.31
352	0	19:30:55	0.7014	1388.57	0.32
361	0	19:32:00	0.7194	1395.10	0.33
370	0	19:33:05	0.7374	1401.63	0.33
379	0	19:34:10	0.7554	1407.34	0.34
388	0	19:35:14	0.7734	1412.24	0.35
397	0	19:36:19	0.7913	1416.32	0.36
406	0	19:37:24	0.8093	1421.22	0.36
415	0	19:38:29	0.8273	1425.30	0.37
424	0	19:39:33	0.8453	1428.56	0.38
433	0	19:40:38	0.8633	1432.65	0.39
442	0	19:41:43	0.8813	1435.91	0.39
451	0	19:42:48	0.8992	1439.18	0.40

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #1
 Field: TKT #21904

[Saturday: Aug. 10, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
460	0	19:43:52	0.9172	1442.44	0.41
469	0	19:44:57	0.9352	1444.89	0.42
478	0	19:46: 2	0.9532	1447.34	0.42
487	0	19:47: 7	0.9712	1450.60	0.43
496	0	19:48:11	0.9892	1453.05	0.44
505	0	19:49:16	1.0072	1455.50	0.45
514	0	19:50:21	1.0251	1457.14	0.45
523	0	19:51:25	1.0431	1459.58	0.46
532	0	19:52:30	1.0611	1462.03	0.47
541	0	19:53:35	1.0791	1463.67	0.48
550	0	19:54:40	1.0971	1464.48	0.48
559	0	19:55:44	1.1151	1466.11	0.49
568	0	19:56:49	1.1330	1467.75	0.50
577	0	19:57:54	1.1510	1469.38	0.51
586	0	19:58:59	1.1690	1470.20	0.51
595	0	20: 0: 3	1.1870	1471.83	0.52
604	0	20: 1: 8	1.2050	1472.65	0.53
613	0	20: 2:13	1.2230	1473.46	0.54
622	0	20: 3:18	1.2410	1474.28	0.54
631	0	20: 4:22	1.2589	1475.09	0.55
640	0	20: 5:27	1.2769	1475.09	0.56
649	0	20: 6:32	1.2949	1475.91	0.57
658	0	20: 7:37	1.3129	1477.54	0.57
667	0	20: 8:41	1.3309	1478.36	0.58
676	0	20: 9:46	1.3489	1479.99	0.59
685	0	20:10:51	1.3669	1480.81	0.60
694	0	20:11:56	1.3848	1481.62	0.60
703	0	20:13: 0	1.4028	1482.44	0.61
712	0	20:14: 5	1.4208	1483.26	0.62
721	0	20:15:10	1.4388	1484.07	0.63
730	0	20:16:15	1.4568	1484.89	0.63
739	0	20:17:19	1.4748	1484.89	0.64
		END SHUTIN 1			
		START FLOW 2			
744	0	20:17:55	1.4848	685.26	0.65
748	0	20:18:24	1.4927	685.26	0.65
757	0	20:19:29	1.5107	685.26	0.66
766	0	20:20:34	1.5287	683.60	0.66
775	0	20:21:38	1.5467	682.76	0.67
784	0	20:22:43	1.5647	684.43	0.68
793	0	20:23:48	1.5827	686.93	0.69
802	0	20:24:53	1.6007	691.92	0.69
811	0	20:25:57	1.6186	698.58	0.70
820	0	20:27: 2	1.6366	707.74	0.71
829	0	20:28: 7	1.6546	716.90	0.72
838	0	20:29:12	1.6726	726.89	0.72
847	0	20:30:16	1.6906	737.72	0.73
856	0	20:31:21	1.7086	746.88	0.74
865	0	20:32:26	1.7266	757.70	0.75
874	0	20:33:31	1.7445	767.69	0.75
883	0	20:34:35	1.7625	776.02	0.76
892	0	20:35:40	1.7805	785.18	0.77
901	0	20:36:45	1.7985	794.34	0.78
910	0	20:37:50	1.8165	806.00	0.78
919	0	20:38:54	1.8345	815.15	0.79

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #1
Field: TKT #21904

[Saturday: Aug. 10, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
928	0	20:39:59	1.8524	823.48	0.80
937	0	20:41: 4	1.8704	831.81	0.81
946	0	20:42: 9	1.8884	838.47	0.81
955	0	20:43:13	1.9064	847.63	0.82
964	0	20:44:18	1.9244	856.79	0.83
973	0	20:45:23	1.9424	864.28	0.84
982	0	20:46:28	1.9604	871.77	0.84
991	0	20:47:32	1.9783	880.10	0.85
1000	0	20:48:37	1.9963	886.76	0.86
1009	0	20:49:42	2.0143	894.25	0.87
1018	0	20:50:47	2.0323	902.58	0.87
1027	0	20:51:51	2.0503	908.41	0.88
1036	0	20:52:56	2.0683	917.57	0.89
1045	0	20:54: 1	2.0863	924.23	0.90
1054	0	20:55: 5	2.1042	930.06	0.90
1063	0	20:56:10	2.1222	937.55	0.91
1072	0	20:57:15	2.1402	945.05	0.92
1081	0	20:58:20	2.1582	950.87	0.93
1090	0	20:59:24	2.1762	956.70	0.93
1099	0	21: 0:29	2.1942	962.53	0.94
1108	0	21: 1:34	2.2121	970.02	0.95
1117	0	21: 2:39	2.2301	976.69	0.96
1126	0	21: 3:43	2.2481	982.51	0.96
1135	0	21: 4:48	2.2661	988.34	0.97
1144	0	21: 5:53	2.2841	995.00	0.98
1153	0	21: 6:58	2.3021	1000.82	0.99
1162	0	21: 8: 2	2.3201	1006.53	0.99
1171	0	21: 9: 7	2.3380	1012.24	1.00
1180	0	21:10:12	2.3560	1017.96	1.01
1189	0	21:11:17	2.3740	1023.67	1.02
1198	0	21:12:21	2.3920	1028.57	1.02
1207	0	21:13:26	2.4100	1034.29	1.03
1216	0	21:14:31	2.4280	1039.18	1.04
1225	0	21:15:36	2.4460	1044.90	1.05
1234	0	21:16:40	2.4639	1048.98	1.05
1243	0	21:17:45	2.4819	1054.69	1.06
		END FLOW 2			
		START SHUTIN 2			
1252	0	21:18:50	2.4999	1220.40	1.07
1261	0	21:19:55	2.5179	1327.34	1.08
1270	0	21:20:59	2.5359	1350.20	1.08
1279	0	21:22: 4	2.5539	1364.08	1.09
1288	0	21:23: 9	2.5718	1379.59	1.10
1297	0	21:24:14	2.5898	1389.38	1.11
1306	0	21:25:18	2.6078	1395.10	1.11
1315	0	21:26:23	2.6258	1402.44	1.12
1324	0	21:27:28	2.6438	1408.16	1.13
1333	0	21:28:33	2.6618	1413.05	1.14
1342	0	21:29:37	2.6798	1416.32	1.14
1351	0	21:30:42	2.6977	1422.03	1.15
1360	0	21:31:47	2.7157	1426.12	1.16
1369	0	21:32:52	2.7337	1429.38	1.17
1378	0	21:33:56	2.7517	1432.65	1.17
1387	0	21:35: 1	2.7697	1435.09	1.18
1396	0	21:36: 6	2.7877	1438.36	1.19

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #1
Field: TKT #21904

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
1405	0	21:37:11	2.8057	1440.81	1.20
1414	0	21:38:15	2.8236	1443.26	1.20
1423	0	21:39:20	2.8416	1446.52	1.21
1432	0	21:40:25	2.8596	1448.97	1.22
1441	0	21:41:30	2.8776	1450.60	1.23
1450	0	21:42:34	2.8956	1453.05	1.23
1459	0	21:43:39	2.9136	1455.50	1.24
1468	0	21:44:44	2.9316	1457.14	1.25
1477	0	21:45:49	2.9495	1459.58	1.26
1486	0	21:46:53	2.9675	1460.40	1.26
1495	0	21:47:58	2.9855	1462.03	1.27
1504	0	21:49: 3	3.0035	1463.67	1.28
1513	0	21:50: 8	3.0215	1465.30	1.29
1522	0	21:51:12	3.0395	1466.93	1.29
1531	0	21:52:17	3.0575	1467.75	1.30
1540	0	21:53:22	3.0754	1468.56	1.31
1549	0	21:54:27	3.0934	1470.20	1.32
1558	0	21:55:31	3.1114	1471.01	1.32
1567	0	21:56:36	3.1294	1471.83	1.33
1576	0	21:57:41	3.1474	1472.65	1.34
1585	0	21:58:46	3.1654	1474.28	1.35
1594	0	21:59:50	3.1833	1475.09	1.35
1603	0	22: 0:55	3.2013	1475.91	1.36
1612	0	22: 2: 0	3.2193	1475.91	1.37
1621	0	22: 3: 5	3.2373	1476.73	1.38
1630	0	22: 4: 9	3.2553	1477.54	1.38
1639	0	22: 5:14	3.2733	1478.36	1.39
1648	0	22: 6:19	3.2912	1479.18	1.40
1657	0	22: 7:23	3.3092	1479.18	1.41
1666	0	22: 8:28	3.3272	1479.99	1.41
1675	0	22: 9:33	3.3452	1480.81	1.42
1684	0	22:10:38	3.3632	1480.81	1.43
1693	0	22:11:42	3.3812	1481.62	1.44
1702	0	22:12:47	3.3992	1482.44	1.44
1711	0	22:13:52	3.4172	1482.44	1.45
1720	0	22:14:57	3.4351	1483.26	1.46
1729	0	22:16: 1	3.4531	1483.26	1.47
1738	0	22:17: 6	3.4711	1483.26	1.47
1747	0	22:18:11	3.4891	1484.07	1.48
1756	0	22:19:16	3.5071	1484.89	1.49
1765	0	22:20:20	3.5251	1484.89	1.50
1774	0	22:21:25	3.5430	1485.71	1.50
1783	0	22:22:30	3.5610	1486.52	1.51
1792	0	22:23:35	3.5790	1486.52	1.52
1801	0	22:24:39	3.5970	1487.34	1.53
1810	0	22:25:44	3.6150	1487.34	1.53
1819	0	22:26:49	3.6330	1487.34	1.54
1828	0	22:27:54	3.6509	1488.16	1.55
1837	0	22:28:58	3.6689	1488.16	1.56
1846	0	22:30: 3	3.6869	1488.16	1.56
1855	0	22:31: 8	3.7049	1489.79	1.57
1864	0	22:32:13	3.7229	1489.79	1.58
1873	0	22:33:17	3.7409	1490.60	1.59
1882	0	22:34:22	3.7589	1490.60	1.59
1891	0	22:35:27	3.7768	1490.60	1.60

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #1
Field: TKT #21904

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1900	0	22:36:32	3.7948	1490.60	1.61
1909	0	22:37:36	3.8128	1491.42	1.62
1918	0	22:38:41	3.8308	1491.42	1.62
1927	0	22:39:46	3.8488	1492.24	1.63
1936	0	22:40:51	3.8668	1492.24	1.64
1945	0	22:41:55	3.8848	1492.24	1.65
1954	0	22:43:00	3.9027	1492.24	1.65
1963	0	22:44:05	3.9207	1493.05	1.66
1972	0	22:45:10	3.9387	1493.05	1.67
1981	0	22:46:14	3.9567	1493.05	1.68
1990	0	22:47:19	3.9747	1493.87	1.68
1999	0	22:48:24	3.9927	1493.87	1.69
2008	0	22:49:29	4.0107	1494.69	1.70
2017	0	22:50:33	4.0286	1494.69	1.71
2026	0	22:51:38	4.0466	1494.69	1.71
2035	0	22:52:43	4.0646	1494.69	1.72
2044	0	22:53:48	4.0826	1495.50	1.73
2053	0	22:54:52	4.1006	1495.50	1.74
2062	0	22:55:57	4.1186	1495.50	1.74
2071	0	22:57:02	4.1365	1496.32	1.75
2080	0	22:58:07	4.1545	1496.32	1.76
2089	0	22:59:11	4.1725	1496.32	1.77
2098	0	23:00:16	4.1905	1496.32	1.77
2107	0	23:01:21	4.2085	1497.13	1.78
2116	0	23:02:26	4.2265	1497.95	1.79
2125	0	23:03:30	4.2445	1497.95	1.80
2134	0	23:04:35	4.2624	1497.95	1.80
2143	0	23:05:40	4.2804	1497.95	1.81
2152	0	23:06:44	4.2984	1497.95	1.82
2161	0	23:07:49	4.3164	1497.95	1.83
2170	0	23:08:54	4.3344	1498.77	1.83
2179	0	23:09:59	4.3524	1498.77	1.84
2188	0	23:11:03	4.3703	1498.77	1.85
2197	0	23:12:08	4.3883	1498.77	1.86
2206	0	23:13:13	4.4063	1499.58	1.86
2215	0	23:14:18	4.4243	1499.58	1.87
2224	0	23:15:22	4.4423	1499.58	1.88
2233	0	23:16:27	4.4603	1499.58	1.89
2242	0	23:17:32	4.4783	1499.58	1.89
2251	0	23:18:37	4.4963	1500.40	1.90
2260	0	23:19:41	4.5142	1500.40	1.91
2269	0	23:20:46	4.5322	1500.40	1.92
2278	0	23:21:51	4.5502	1500.40	1.92
2287	0	23:22:56	4.5682	1500.40	1.93
2296	0	23:24:00	4.5862	1500.40	1.94
2305	0	23:25:05	4.6042	1500.40	1.95
2314	0	23:26:10	4.6221	1500.40	1.95
2323	0	23:27:15	4.6401	1501.22	1.96
2332	0	23:28:19	4.6581	1501.22	1.97
2341	0	23:29:24	4.6761	1502.03	1.98
2350	0	23:30:29	4.6941	1502.03	1.98
2359	0	23:31:34	4.7121	1502.03	1.99
2368	0	23:32:38	4.7301	1502.03	2.00
2377	0	23:33:43	4.7480	1502.03	2.01
2386	0	23:34:48	4.7660	1502.85	2.01

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #1
 Field: TKT #21904

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2395	0	23:35:53	4.7840	1502.85	2.02
2404	0	23:36:57	4.8020	1502.85	2.03
2413	0	23:38: 2	4.8200	1502.85	2.03
2422	0	23:39: 7	4.8380	1502.85	2.04
2431	0	23:40:12	4.8559	1502.85	2.05
2440	0	23:41:16	4.8739	1502.85	2.06
2449	0	23:42:21	4.8919	1502.85	2.06
2458	0	23:43:26	4.9099	1502.85	2.07
2467	0	23:44:31	4.9279	1502.85	2.08
2476	0	23:45:35	4.9459	1502.85	2.09
2485	0	23:46:40	4.9639	1502.85	2.09
2494	0	23:47:45	4.9819	1502.85	2.10
2503	0	23:48:50	4.9998	1503.67	2.11
2512	0	23:49:54	5.0178	1503.67	2.12
2521	0	23:50:59	5.0358	1503.67	2.12
2530	0	23:52: 4	5.0538	1503.67	2.13
2539	0	23:53: 9	5.0718	1503.67	2.14
2548	0	23:54:13	5.0898	1504.48	2.15
2557	0	23:55:18	5.1077	1504.48	2.15
2566	0	23:56:23	5.1257	1504.48	2.16
2575	0	23:57:28	5.1437	1504.48	2.17
2584	0	23:58:32	5.1617	1504.48	2.18
2593	0	23:59:37	5.1797	1504.48	2.18
[Sunday: Aug. 11, 1996]					
2602	1	0: 0:42	5.1977	1504.48	2.19
2611	1	0: 1:47	5.2157	1504.48	2.20
2620	1	0: 2:51	5.2336	1504.48	2.21
2629	1	0: 3:56	5.2516	1504.48	2.21
2638	1	0: 5: 1	5.2696	1504.48	2.22
2647	1	0: 6: 6	5.2876	1504.48	2.23
2656	1	0: 7:10	5.3056	1505.30	2.24
2665	1	0: 8:15	5.3236	1505.30	2.24
2674	1	0: 9:20	5.3415	1505.30	2.25
2683	1	0:10:25	5.3595	1505.30	2.26
2692	1	0:11:29	5.3775	1505.30	2.27
2701	1	0:12:34	5.3955	1505.30	2.27
2710	1	0:13:39	5.4135	1505.30	2.28
2719	1	0:14:44	5.4315	1505.30	2.29
2728	1	0:15:48	5.4495	1505.30	2.30
2737	1	0:16:53	5.4674	1505.30	2.30
2746	1	0:17:58	5.4854	1505.30	2.31
2755	1	0:19: 2	5.5034	1505.30	2.32
2764	1	0:20: 7	5.5214	1505.30	2.33
2773	1	0:21:12	5.5394	1505.30	2.33
2782	1	0:22:17	5.5574	1505.30	2.34
2791	1	0:23:21	5.5753	1505.30	2.35
2800	1	0:24:26	5.5933	1506.11	2.36
2809	1	0:25:31	5.6113	1506.11	2.36
2818	1	0:26:36	5.6293	1506.11	2.37
2827	1	0:27:40	5.6473	1506.11	2.38
2836	1	0:28:45	5.6653	1506.93	2.39
2845	1	0:29:50	5.6833	1506.93	2.39
2854	1	0:30:55	5.7013	1506.93	2.40
2863	1	0:31:59	5.7192	1506.93	2.41
2872	1	0:33: 4	5.7372	1506.93	2.42

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #1
Field: TKT #21904

[Sunday: Aug. 11, 1996]
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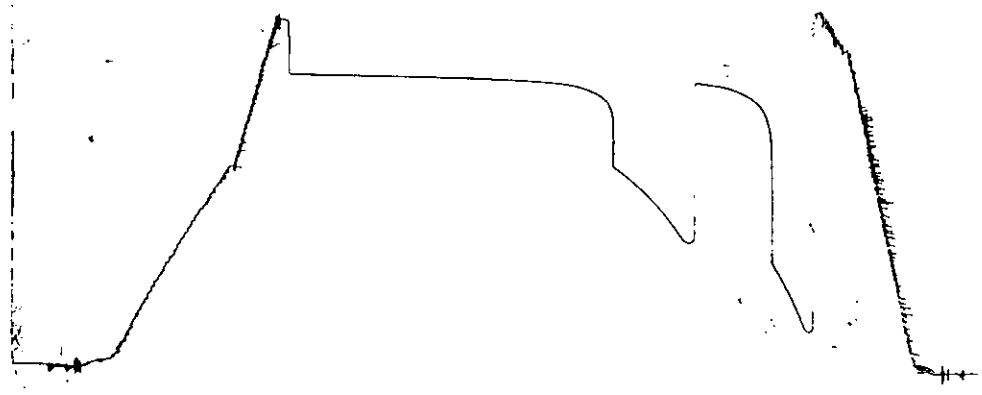
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
2881	1	0:34:9	5.7552	1506.93	2.42
2890	1	0:35:14	5.7732	1507.75	2.43
2899	1	0:36:18	5.7912	1507.75	2.44
2908	1	0:37:23	5.8092	1507.75	2.45
2917	1	0:38:28	5.8271	1507.75	2.45
2926	1	0:39:33	5.8451	1507.75	2.46
2935	1	0:40:37	5.8631	1508.56	2.47
2944	1	0:41:42	5.8811	1508.56	2.48
2953	1	0:42:47	5.8991	1508.56	2.48
2962	1	0:43:52	5.9171	1508.56	2.49
2971	1	0:44:56	5.9351	1508.56	2.50
2980	1	0:46:1	5.9530	1508.56	2.51
2989	1	0:47:6	5.9710	1508.56	2.51
2998	1	0:48:11	5.9890	1508.56	2.52
3007	1	0:49:15	6.0070	1508.56	2.53
3016	1	0:50:20	6.0250	1508.56	2.54
3025	1	0:51:25	6.0430	1508.56	2.54
3034	1	0:52:30	6.0609	1508.56	2.55
3043	1	0:53:34	6.0789	1508.56	2.56
3052	1	0:54:39	6.0969	1507.75	2.57
3061	1	0:55:44	6.1149	1508.56	2.57
3070	1	0:56:49	6.1329	1508.56	2.58
3079	1	0:57:53	6.1509	1508.56	2.59
3088	1	0:58:58	6.1689	1508.56	2.60
3097	1	1:0:3	6.1868	1509.38	2.60
3106	1	1:1:8	6.2048	1509.38	2.61
3115	1	1:2:12	6.2228	1509.38	2.62
3124	1	1:3:17	6.2408	1509.38	2.63
3133	1	1:4:22	6.2588	1509.38	2.63
3142	1	1:5:27	6.2768	1510.20	2.64
3151	1	1:6:31	6.2947	1510.20	2.65
3160	1	1:7:36	6.3127	1510.20	2.66
3169	1	1:8:41	6.3307	1510.20	2.66
3178	1	1:9:46	6.3487	1510.20	2.67
3187	1	1:10:50	6.3667	1510.20	2.68
3196	1	1:11:55	6.3847	1510.20	2.69
3205	1	1:13:0	6.4027	1511.01	2.69
3214	1	1:14:5	6.4207	1511.01	2.70
3223	1	1:15:9	6.4386	1511.01	2.71
3232	1	1:16:14	6.4566	1511.01	2.72
3241	1	1:17:19	6.4746	1511.01	2.72
3250	1	1:18:24	6.4926	1511.01	2.73
3259	1	1:19:28	6.5106	1511.83	2.74
3268	1	1:20:33	6.5286	1511.83	2.75
3277	1	1:21:38	6.5465	1512.64	2.75

WESTERN TESTING CO., INC.

1562
Dist #1
780

KT 21904

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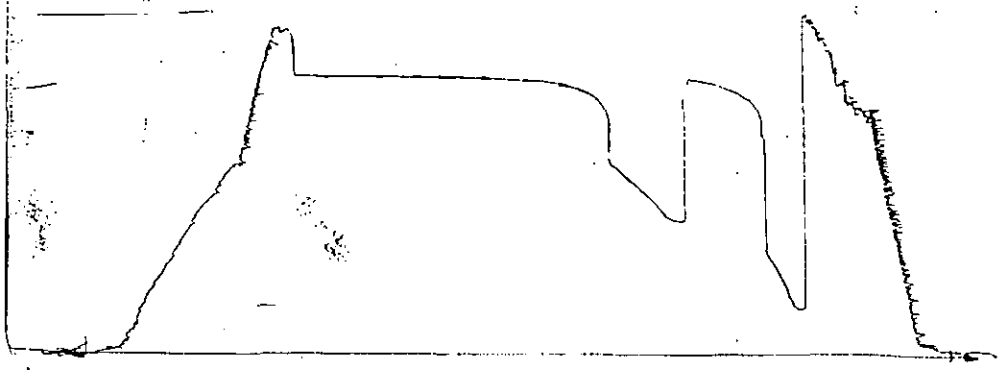


Inside Recorder

2605
Dist #1
780m

KT 21904

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8-11-96	TICKET : 21905
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER
WELL : E #1 TEST: 2	GEOLOGIST: WELSEY HANSEN
ELEVATION: 1564 K.B.	FORMATION: SNYDERVILLE
SECTION : 3	TOWNSHIP : 35S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3953.00 ft	TO: 3990.00 ft	TVD: 3990.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 3970.0 ft	3973.0 ft	
TEMPERATURE: 119.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3926.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 37.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 3948.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3953.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5	
MUD TYPE : CHEMICAL	VISCOSITY : 45.00 cp
WEIGHT : 9.200 ppg	WATER LOSS: 8.800 cc
CHLORIDES : 5000 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 401
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

WEAK SLOWLY BUILDING TO FAIR 8" IN BUCKET BLOW ON INITIAL FLOW PERIOD. WEAK BLOWLY BUILDING TO FAIR 8.5" BLOW IN BUCKET ON FINAL FLOW PERIOD.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
390.0	0.0	0.0	90.0	10.0	MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 48000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.5470	STB	AVERAGE WATER RATE:	87.5245	STB/D
WATER VOLUME:	4.9233	STB			
TOTAL FLUID :	5.4703	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1944.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	80.00	100.00
INITIAL SHUT-IN	60.00		1549.00
FINAL FLOW	60.00	140.00	200.00
FINAL SHUT-IN	240.00		1539.00

FINAL HYDROSTATIC PRESSURE: 1855.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1980.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	123.68	108.25
INITIAL SHUT-IN	60.00		1563.13
FINAL FLOW	60.00	199.64	223.95
FINAL SHUT-IN	240.00		1545.45

FINAL HYDROSTATIC PRESSURE: 1879.00

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #2
 Field: TKT #21905

[Sunday: Aug. 11, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
START FLOW 1					
1	0	18:31:27	0.0000	123.68	0.01
10	0	18:32:30	0.0174	110.23	0.02
19	0	18:33:33	0.0349	100.10	0.02
28	0	18:34:37	0.0528	95.81	0.03
37	0	18:35:41	0.0706	92.34	0.04
46	0	18:36:46	0.0885	89.71	0.05
55	0	18:37:50	0.1064	88.74	0.05
64	0	18:38:55	0.1243	86.94	0.06
73	0	18:40: 0	0.1423	86.81	0.07
82	0	18:41: 4	0.1602	85.84	0.08
91	0	18:42: 9	0.1782	84.87	0.08
100	0	18:43:13	0.1961	83.90	0.09
109	0	18:44:18	0.2142	84.60	0.10
118	0	18:45:23	0.2322	85.30	0.11
127	0	18:46:28	0.2502	86.00	0.11
136	0	18:47:33	0.2682	87.53	0.12
145	0	18:48:38	0.2863	88.22	0.13
154	0	18:49:43	0.3043	89.76	0.14
163	0	18:50:48	0.3224	91.29	0.14
172	0	18:51:53	0.3404	92.82	0.15
181	0	18:52:58	0.3585	94.35	0.16
190	0	18:54: 3	0.3766	96.71	0.17
199	0	18:55: 8	0.3946	98.24	0.17
208	0	18:56:13	0.4127	99.77	0.18
217	0	18:57:18	0.4307	101.30	0.19
226	0	18:58:23	0.4488	102.83	0.20
235	0	18:59:28	0.4668	104.36	0.20
244	0	19: 0:33	0.4849	106.72	0.21
253	0	19: 1:38	0.5030	108.25	0.22
END FLOW 1					
START SHUTIN 1					
259	0	19: 2:26	0.5164	140.63	0.23
260	0	19: 2:38	0.5197	172.25	0.23
264	0	19: 3:58	0.5420	502.69	0.24
267	0	19: 5: 5	0.5606	793.19	0.24
271	0	19: 6: 7	0.5778	1006.95	0.25
277	0	19: 7:11	0.5955	1136.63	0.26
284	0	19: 8:13	0.6127	1209.17	0.27
292	0	19: 9:18	0.6309	1258.84	0.27
300	0	19:10:22	0.6487	1299.53	0.28
308	0	19:11:25	0.6659	1328.80	0.29
316	0	19:12:26	0.6831	1355.61	0.29
324	0	19:13:27	0.6999	1373.45	0.30
332	0	19:14:27	0.7166	1390.47	0.31
341	0	19:15:34	0.7353	1405.85	0.32
350	0	19:16:41	0.7538	1417.96	0.32
359	0	19:17:48	0.7724	1431.70	0.33
368	0	19:18:54	0.7909	1442.18	0.34
377	0	19:20: 0	0.8092	1451.02	0.35
386	0	19:21: 7	0.8276	1459.87	0.35
395	0	19:22:13	0.8459	1467.08	0.36
404	0	19:23:18	0.8642	1474.30	0.37
413	0	19:24:24	0.8825	1481.51	0.38
422	0	19:25:30	0.9008	1487.09	0.39

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

[Sunday: Aug. 11, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
431	0	19:26:36	0.9190	1492.67	0.39
440	0	19:27:41	0.9372	1498.25	0.40
449	0	19:28:47	0.9554	1502.20	0.41
458	0	19:29:52	0.9735	1505.33	0.42
467	0	19:30:57	0.9916	1508.47	0.42
476	0	19:32: 3	1.0098	1512.42	0.43
485	0	19:33: 8	1.0279	1515.55	0.44
494	0	19:34:13	1.0460	1517.86	0.45
503	0	19:35:18	1.0642	1521.81	0.45
512	0	19:36:23	1.0823	1524.13	0.46
521	0	19:37:29	1.1004	1526.45	0.47
530	0	19:38:34	1.1185	1529.58	0.48
539	0	19:39:39	1.1366	1531.89	0.48
548	0	19:40:44	1.1547	1534.21	0.49
557	0	19:41:49	1.1728	1536.53	0.50
566	0	19:42:54	1.1908	1538.03	0.51
575	0	19:43:59	1.2090	1541.16	0.51
584	0	19:45: 4	1.2270	1542.66	0.52
593	0	19:46: 9	1.2450	1544.16	0.53
602	0	19:47:15	1.2631	1546.48	0.54
611	0	19:48:20	1.2812	1547.98	0.54
620	0	19:49:25	1.2993	1549.48	0.55
629	0	19:50:30	1.3173	1550.98	0.56
638	0	19:51:35	1.3354	1552.48	0.57
647	0	19:52:40	1.3534	1553.98	0.57
656	0	19:53:44	1.3714	1554.66	0.58
665	0	19:54:49	1.3894	1555.34	0.59
674	0	19:55:54	1.4075	1556.84	0.60
683	0	19:56:59	1.4255	1557.53	0.60
692	0	19:58: 4	1.4436	1559.03	0.61
701	0	19:59: 9	1.4616	1559.71	0.62
710	0	20: 0:14	1.4796	1559.58	0.63
719	0	20: 1:19	1.4976	1561.08	0.63
728	0	20: 2:24	1.5157	1561.76	0.64
737	0	20: 3:28	1.5337	1562.45	0.65
746	0	20: 4:33	1.5517	1563.13	0.66

END SHUTIN 1

START FLOW 2

759	0	20: 3:16	1.5302	199.64	0.65
798	0	20: 7:50	1.6064	159.10	0.68
807	0	20: 8:55	1.6243	156.47	0.69
816	0	20: 9:59	1.6422	154.67	0.69
825	0	20:11: 4	1.6602	153.70	0.70
834	0	20:12: 9	1.6782	153.57	0.71
843	0	20:13:13	1.6961	153.43	0.72
852	0	20:14:18	1.7141	153.30	0.72
861	0	20:15:23	1.7321	153.16	0.73
870	0	20:16:28	1.7501	153.03	0.74
879	0	20:17:32	1.7681	153.72	0.75
888	0	20:18:37	1.7861	154.42	0.75
897	0	20:19:42	1.8041	155.12	0.76

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

[Sunday: Aug. 11, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
906	0	20:20:47	1.8222	155.82	0.77
915	0	20:21:52	1.8402	157.35	0.78
924	0	20:22:57	1.8583	158.88	0.78
933	0	20:24: 2	1.8763	160.41	0.79
942	0	20:25: 7	1.8944	161.94	0.80
951	0	20:26:12	1.9124	163.47	0.81
960	0	20:27:17	1.9305	165.00	0.81
969	0	20:28:22	1.9485	166.53	0.82
978	0	20:29:27	1.9666	168.06	0.83
987	0	20:30:32	1.9846	169.59	0.84
996	0	20:31:37	2.0027	171.12	0.84
1005	0	20:32:42	2.0208	173.48	0.85
1014	0	20:33:47	2.0389	175.01	0.86
1023	0	20:34:52	2.0569	177.37	0.87
1032	0	20:35:57	2.0750	178.90	0.87
1041	0	20:37: 2	2.0930	179.60	0.88
1050	0	20:38: 7	2.1110	180.30	0.89
1059	0	20:39:12	2.1291	182.66	0.90
1068	0	20:40:17	2.1472	185.02	0.90
1077	0	20:41:22	2.1653	186.55	0.91
1086	0	20:42:27	2.1834	188.92	0.92
1095	0	20:43:32	2.2014	191.28	0.93
1104	0	20:44:37	2.2195	192.81	0.93
1113	0	20:45:43	2.2376	195.17	0.94
1122	0	20:46:48	2.2557	197.53	0.95
1131	0	20:47:53	2.2738	199.90	0.96
1140	0	20:48:58	2.2918	201.43	0.97
1149	0	20:50: 3	2.3099	203.79	0.97
1158	0	20:51: 8	2.3280	206.15	0.98
1167	0	20:52:13	2.3461	207.68	0.99
1176	0	20:53:18	2.3641	209.21	1.00
1185	0	20:54:23	2.3822	211.57	1.00
1194	0	20:55:28	2.4003	213.94	1.01
1203	0	20:56:33	2.4183	215.47	1.02
1212	0	20:57:38	2.4364	217.00	1.03
1221	0	20:58:44	2.4545	220.19	1.03
1230	0	20:59:48	2.4725	220.89	1.04
1239	0	21: 0:53	2.4906	222.42	1.05
1248	0	21: 1:58	2.5087	223.95	1.06
		END FLOW 2			
		START SHUTIN 2			
1254	0	21: 2:46	2.5219	252.17	1.06
1255	0	21: 3: 2	2.5263	307.93	1.06
1259	0	21: 4: 4	2.5435	522.65	1.07
1263	0	21: 5:18	2.5641	813.14	1.08
1268	0	21: 6:21	2.5816	986.22	1.09
1274	0	21: 7:21	2.5983	1093.33	1.09
1282	0	21: 8:29	2.6172	1160.14	1.10
1290	0	21: 9:34	2.6351	1204.09	1.11
1298	0	21:10:36	2.6525	1235.80	1.12
1306	0	21:11:38	2.6696	1260.99	1.12
1314	0	21:12:39	2.6867	1285.36	1.13
1322	0	21:13:39	2.7033	1300.75	1.14
1331	0	21:14:47	2.7220	1316.94	1.14
1340	0	21:15:53	2.7406	1330.68	1.15

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

[Sunday: Aug. 11, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1349	0	21:17:0	2.7592	1342.79	1.16
1358	0	21:18:7	2.7776	1354.09	1.17
1367	0	21:19:13	2.7960	1362.12	1.18
1376	0	21:20:19	2.8143	1370.14	1.18
1385	0	21:21:25	2.8327	1378.99	1.19
1394	0	21:22:31	2.8510	1386.20	1.20
1403	0	21:23:37	2.8693	1392.60	1.21
1412	0	21:24:43	2.8876	1399.81	1.21
1421	0	21:25:48	2.9058	1405.40	1.22
1430	0	21:26:54	2.9241	1410.98	1.23
1439	0	21:27:59	2.9423	1415.74	1.24
1448	0	21:29:5	2.9605	1421.32	1.24
1457	0	21:30:10	2.9787	1426.09	1.25
1466	0	21:31:16	2.9968	1428.40	1.26
1473	0	21:32:28	3.0169	1432.34	1.27
1482	0	21:33:34	3.0351	1436.29	1.27
1491	0	21:34:39	3.0532	1439.42	1.28
1500	0	21:35:44	3.0714	1443.37	1.29
1509	0	21:36:49	3.0895	1446.50	1.30
1518	0	21:37:55	3.1076	1449.63	1.30
1527	0	21:39:0	3.1257	1451.95	1.31
1536	0	21:40:5	3.1438	1454.26	1.32
1545	0	21:41:10	3.1619	1457.40	1.33
1554	0	21:42:15	3.1800	1459.71	1.34
1563	0	21:43:20	3.1981	1461.21	1.34
1572	0	21:44:25	3.2162	1463.53	1.35
1581	0	21:45:31	3.2343	1465.85	1.36
1590	0	21:46:36	3.2524	1468.16	1.37
1599	0	21:47:41	3.2704	1470.48	1.37
1608	0	21:48:46	3.2885	1471.98	1.38
1617	0	21:49:51	3.3066	1473.48	1.39
1626	0	21:50:56	3.3246	1474.98	1.40
1635	0	21:52:1	3.3427	1477.30	1.40
1644	0	21:53:6	3.3607	1478.80	1.41
1653	0	21:54:11	3.3788	1480.30	1.42
1662	0	21:55:16	3.3969	1482.61	1.43
1671	0	21:56:21	3.4149	1483.30	1.43
1680	0	21:57:26	3.4330	1485.61	1.44
1689	0	21:58:31	3.4510	1486.30	1.45
1698	0	21:59:36	3.4691	1487.80	1.46
1707	0	22:0:41	3.4871	1488.48	1.46
1716	0	22:1:46	3.5052	1489.98	1.47
1725	0	22:2:51	3.5232	1491.48	1.48
1734	0	22:3:56	3.5412	1492.16	1.49
1743	0	22:5:1	3.5593	1493.66	1.49
1752	0	22:6:6	3.5773	1495.16	1.50
1761	0	22:7:10	3.5954	1495.85	1.51
1770	0	22:8:15	3.6134	1496.53	1.52
1779	0	22:9:20	3.6314	1497.22	1.52
1788	0	22:10:25	3.6494	1498.72	1.53
1797	0	22:11:30	3.6675	1500.22	1.54
1806	0	22:12:35	3.6855	1500.90	1.55
1815	0	22:13:40	3.7036	1502.40	1.55
1824	0	22:14:45	3.7216	1503.08	1.56
1833	0	22:15:50	3.7396	1502.95	1.57

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

[Sunday: Aug. 11, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1842	0	22:16:55	3.7576	1504.45	1.58
1851	0	22:18:00	3.7757	1505.95	1.58
1860	0	22:19:04	3.7936	1505.82	1.59
1869	0	22:20:09	3.8117	1506.50	1.60
1878	0	22:21:14	3.8297	1508.00	1.61
1887	0	22:22:19	3.8477	1508.69	1.61
1896	0	22:23:24	3.8658	1509.37	1.62
1905	0	22:24:29	3.8837	1509.24	1.63
1914	0	22:25:34	3.9018	1510.74	1.64
1923	0	22:26:39	3.9198	1511.42	1.64
1932	0	22:27:43	3.9378	1512.11	1.65
1941	0	22:28:48	3.9558	1511.97	1.66
1950	0	22:29:53	3.9739	1513.48	1.67
1959	0	22:30:58	3.9918	1513.34	1.67
1968	0	22:32:03	4.0099	1514.03	1.68
1977	0	22:33:08	4.0279	1514.71	1.69
1986	0	22:34:13	4.0459	1515.39	1.70
1995	0	22:35:17	4.0639	1516.08	1.70
2004	0	22:36:22	4.0819	1516.76	1.71
2013	0	22:37:27	4.0999	1516.63	1.72
2022	0	22:38:32	4.1179	1517.31	1.73
2031	0	22:39:37	4.1359	1517.18	1.73
2040	0	22:40:41	4.1539	1517.87	1.74
2049	0	22:41:46	4.1720	1518.55	1.75
2058	0	22:42:51	4.1899	1518.42	1.76
2067	0	22:43:56	4.2080	1519.92	1.76
2076	0	22:45:01	4.2260	1519.79	1.77
2085	0	22:46:06	4.2440	1520.47	1.78
2094	0	22:47:10	4.2620	1521.15	1.79
2103	0	22:48:15	4.2800	1521.84	1.79
2112	0	22:49:20	4.2980	1521.70	1.80
2121	0	22:50:25	4.3160	1522.39	1.81
2130	0	22:51:30	4.3341	1523.07	1.82
2139	0	22:52:35	4.3520	1522.94	1.82
2148	0	22:53:39	4.3700	1523.62	1.83
2157	0	22:54:44	4.3880	1523.49	1.84
2166	0	22:55:49	4.4061	1524.18	1.85
2175	0	22:56:54	4.4241	1524.86	1.85
2184	0	22:57:59	4.4420	1524.73	1.86
2193	0	22:59:03	4.4601	1525.41	1.87
2202	0	23:00:08	4.4781	1526.10	1.88
2211	0	23:01:13	4.4961	1525.96	1.88
2220	0	23:02:18	4.5141	1525.83	1.89
2229	0	23:03:23	4.5321	1527.33	1.90
2238	0	23:04:28	4.5501	1527.20	1.91
2247	0	23:05:32	4.5681	1527.07	1.91
2256	0	23:06:37	4.5861	1527.75	1.92
2265	0	23:07:42	4.6041	1528.43	1.93
2274	0	23:08:47	4.6221	1529.12	1.94
2283	0	23:09:52	4.6401	1528.99	1.94
2292	0	23:10:56	4.6581	1528.85	1.95
2301	0	23:12:01	4.6761	1529.54	1.96
2310	0	23:13:06	4.6941	1530.22	1.97
2319	0	23:14:11	4.7121	1530.91	1.97
2328	0	23:15:16	4.7301	1530.77	1.98

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

[Sunday: Aug. 11, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2337	0	23:16:20	4.7481	1530.64	1.99
2346	0	23:17:25	4.7661	1531.32	2.00
2355	0	23:18:30	4.7841	1531.19	2.00
2364	0	23:19:35	4.8021	1531.06	2.01
2373	0	23:20:39	4.8201	1530.93	2.02
2382	0	23:21:44	4.8381	1531.61	2.03
2391	0	23:22:49	4.8561	1531.48	2.03
2400	0	23:23:54	4.8741	1532.16	2.04
2409	0	23:24:59	4.8921	1532.85	2.05
2418	0	23:26: 4	4.9101	1532.72	2.06
2427	0	23:27: 8	4.9281	1533.40	2.06
2436	0	23:28:13	4.9461	1533.27	2.07
2445	0	23:29:18	4.9641	1533.95	2.08
2454	0	23:30:23	4.9821	1533.82	2.09
2463	0	23:31:27	5.0001	1533.69	2.09
2472	0	23:32:32	5.0181	1534.37	2.10
2481	0	23:33:37	5.0361	1534.24	2.11
2490	0	23:34:42	5.0540	1534.11	2.12
2499	0	23:35:47	5.0721	1534.79	2.12
2508	0	23:36:51	5.0901	1534.66	2.13
2517	0	23:37:56	5.1081	1535.34	2.14
2526	0	23:39: 1	5.1260	1535.21	2.15
2535	0	23:40: 6	5.1440	1535.08	2.15
2544	0	23:41:11	5.1620	1534.94	2.16
2553	0	23:42:15	5.1801	1536.44	2.17
2562	0	23:43:20	5.1981	1536.31	2.18
2571	0	23:44:25	5.2161	1537.00	2.18
2580	0	23:45:30	5.2340	1536.86	2.19
2589	0	23:46:35	5.2520	1536.73	2.20
2598	0	23:47:39	5.2700	1536.60	2.21
2607	0	23:48:44	5.2880	1537.28	2.21
2616	0	23:49:49	5.3060	1537.15	2.22
2625	0	23:50:54	5.3240	1537.84	2.23
2634	0	23:51:58	5.3420	1537.70	2.24
2643	0	23:53: 3	5.3600	1537.57	2.24
2652	0	23:54: 8	5.3780	1537.44	2.25
2661	0	23:55:13	5.3960	1538.12	2.26
2670	0	23:56:18	5.4140	1537.99	2.27
2679	0	23:57:22	5.4320	1537.86	2.27
2688	0	23:58:27	5.4500	1538.54	2.28
2697	0	23:59:32	5.4680	1538.41	2.29
[Monday: Aug. 12, 1996]					
2706	1	0: 0:37	5.4860	1539.09	2.30
2715	1	0: 1:42	5.5040	1538.96	2.30
2724	1	0: 2:46	5.5219	1538.83	2.31
2733	1	0: 3:51	5.5399	1538.70	2.32
2742	1	0: 4:56	5.5580	1539.38	2.33
2751	1	0: 6: 1	5.5759	1539.25	2.33
2760	1	0: 7: 5	5.5939	1539.12	2.34
2769	1	0: 8:10	5.6120	1540.62	2.35
2778	1	0: 9:15	5.6300	1540.48	2.36
2787	1	0:10:20	5.6480	1541.17	2.36
2796	1	0:11:25	5.6659	1541.04	2.37
2805	1	0:12:29	5.6839	1540.90	2.38
2814	1	0:13:34	5.7020	1541.59	2.39

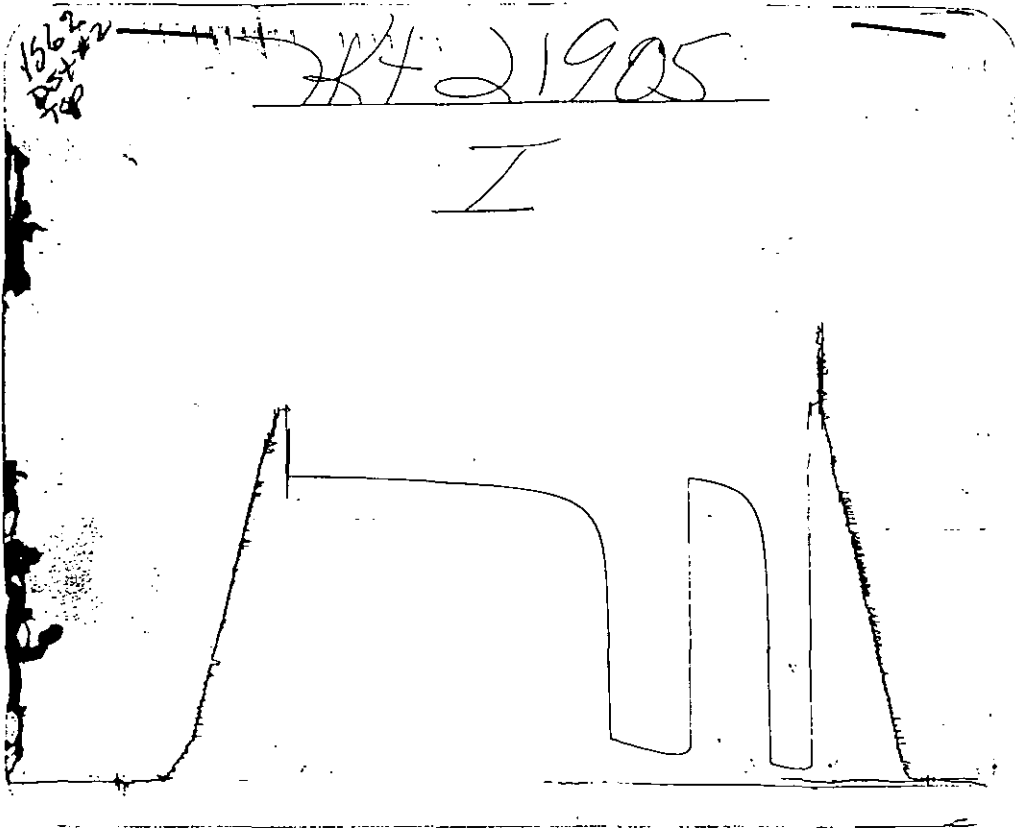
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #2
Field: TKT #21905

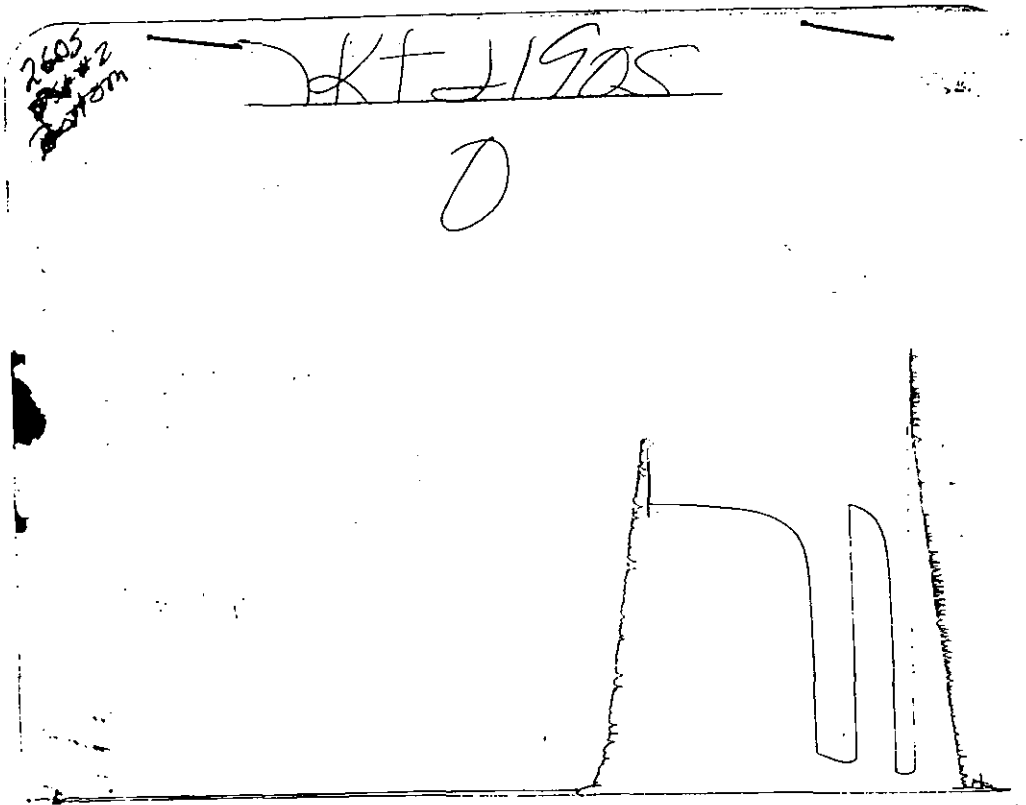
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2823	1	0:14:39	5.7199	1541.45	2.39
2832	1	0:15:44	5.7379	1541.32	2.40
2841	1	0:16:49	5.7559	1542.01	2.41
2850	1	0:17:53	5.7740	1542.69	2.42
2859	1	0:18:58	5.7919	1542.56	2.42
2868	1	0:20: 3	5.8099	1543.24	2.43
2877	1	0:21: 8	5.8279	1543.11	2.44
2886	1	0:22:13	5.8459	1542.98	2.45
2895	1	0:23:17	5.8639	1543.66	2.45
2904	1	0:24:22	5.8819	1543.53	2.46
2913	1	0:25:27	5.8999	1543.40	2.47
2922	1	0:26:32	5.9179	1543.26	2.48
2931	1	0:27:36	5.9359	1543.13	2.48
2940	1	0:28:41	5.9539	1543.82	2.49
2949	1	0:29:46	5.9719	1543.68	2.50
2958	1	0:30:51	5.9899	1544.37	2.51
2967	1	0:31:56	6.0079	1544.24	2.51
2976	1	0:33: 0	6.0258	1544.10	2.52
2985	1	0:34: 5	6.0438	1543.97	2.53
2994	1	0:35:10	6.0618	1544.66	2.54
3003	1	0:36:15	6.0798	1544.52	2.54
3012	1	0:37:19	6.0978	1544.39	2.55
3021	1	0:38:24	6.1158	1544.26	2.56
3030	1	0:39:29	6.1338	1544.13	2.57
3039	1	0:40:34	6.1518	1543.99	2.57
3048	1	0:41:38	6.1698	1544.68	2.58
3057	1	0:42:43	6.1877	1544.55	2.59
3066	1	0:43:48	6.2057	1544.41	2.60
3075	1	0:44:53	6.2237	1544.28	2.60
3084	1	0:45:57	6.2417	1544.15	2.61
3093	1	0:47: 2	6.2597	1544.02	2.62
3102	1	0:48: 7	6.2777	1543.88	2.63
3111	1	0:49:12	6.2957	1544.57	2.63
3120	1	0:50:16	6.3137	1544.44	2.64
3129	1	0:51:21	6.3316	1544.30	2.65
3138	1	0:52:26	6.3496	1544.17	2.66
3147	1	0:53:31	6.3676	1544.04	2.66
3156	1	0:54:35	6.3856	1543.91	2.67
3165	1	0:55:40	6.4036	1543.77	2.68
3174	1	0:56:45	6.4216	1543.64	2.69
3183	1	0:57:50	6.4395	1543.51	2.69
3192	1	0:58:54	6.4576	1544.19	2.70
3201	1	0:59:59	6.4755	1544.06	2.71
3210	1	1: 1: 4	6.4936	1544.75	2.72
3219	1	1: 2: 9	6.5116	1545.43	2.72
3228	1	1: 3:14	6.5296	1545.30	2.73
3237	1	1: 4:18	6.5475	1545.17	2.74
3246	1	1: 5:23	6.5656	1545.85	2.75
3255	1	1: 6:28	6.5835	1545.72	2.75
3264	1	1: 7:33	6.6015	1545.58	2.76
3273	1	1: 8:37	6.6195	1545.45	2.77

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8-12-96	TICKET : 21906
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER
WELL : E #1 TEST: 3	GEOLOGIST: WELSEY HANSEN
ELEVATION: 1564 K.B.	FORMATION: TORONTO/DOUGLAS
SECTION : 3	TOWNSHIP : 35S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4046.00 ft	TO: 4140.00 ft	TVD: 4140.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4100.0 ft	4103.0 ft	
TEMPERATURE: 120.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4019.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 94.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4041.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4046.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5	VISCOSITY : 47.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.800 cc
WEIGHT : 9.200 ppg	
CHLORIDES : 9000 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 401
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

VERY WEAK SURFACE BLOW ON INITIAL FLOW PERIOD.
 VERY WEAK SURFACE BLOW - DIED IN ONE MINUTE ON
 FINAL FLOW PERIOD. 62' OF DRILL PIPE IN ANCHOR.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
100.0	0.0	0.0	25.0	75.0	THIN WATERY MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	1.0520 STB	AVERAGE WATER RATE:	33.6633 STB/D
WATER VOLUME:	0.3507 STB		
TOTAL FLUID :	1.4026 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1984.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	70.00	70.00
INITIAL SHUT-IN	60.00		1500.00
FINAL FLOW	30.00	80.00	80.00
FINAL SHUT-IN	240.00		1618.00

FINAL HYDROSTATIC PRESSURE: 1964.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1909.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	124.90	85.76
INITIAL SHUT-IN	60.00		1515.09
FINAL FLOW	30.00	145.71	97.42
FINAL SHUT-IN	240.00		1612.23

FINAL HYDROSTATIC PRESSURE: 1970.00

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #3
Field: TKT #21906

[Monday: Aug. 12, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
		START FLOW 1			
1	0	17:10:36	0.0000	124.90	0.00
5	0	17:11: 5	0.0080	132.39	0.01
14	0	17:12: 9	0.0260	118.23	0.01
23	0	17:13:14	0.0440	109.91	0.02
32	0	17:14:19	0.0619	104.91	0.03
41	0	17:15:24	0.0799	100.75	0.04
50	0	17:16:28	0.0979	97.42	0.04
59	0	17:17:33	0.1159	95.75	0.05
68	0	17:18:38	0.1339	94.09	0.06
77	0	17:19:43	0.1519	91.59	0.07
86	0	17:20:47	0.1699	90.76	0.07
95	0	17:21:52	0.1878	89.09	0.08
104	0	17:22:57	0.2058	88.26	0.09
113	0	17:24: 2	0.2238	86.59	0.10
122	0	17:25: 6	0.2418	86.59	0.10
131	0	17:26:11	0.2598	85.76	0.11
140	0	17:27:16	0.2778	85.76	0.12
149	0	17:28:21	0.2958	84.93	0.13
158	0	17:29:25	0.3137	84.93	0.13
167	0	17:30:30	0.3317	84.93	0.14
176	0	17:31:35	0.3497	84.93	0.15
185	0	17:32:40	0.3677	84.10	0.16
194	0	17:33:44	0.3857	84.93	0.16
203	0	17:34:49	0.4037	84.93	0.17
212	0	17:35:54	0.4216	84.93	0.18
221	0	17:36:59	0.4396	84.93	0.19
230	0	17:38: 3	0.4576	84.93	0.19
239	0	17:39: 8	0.4756	84.93	0.20
248	0	17:40:13	0.4936	84.93	0.21
257	0	17:41:18	0.5116	85.76	0.22
		END FLOW 1			
		START SHUTIN 1			
263	0	17:42: 1	0.5236	92.42	0.22
266	0	17:42:22	0.5296	101.58	0.22
275	0	17:43:27	0.5476	163.20	0.23
284	0	17:44:32	0.5655	263.11	0.24
293	0	17:45:37	0.5835	365.53	0.25
302	0	17:46:41	0.6015	464.61	0.25
311	0	17:47:46	0.6195	539.55	0.26
320	0	17:48:51	0.6375	633.64	0.27
329	0	17:49:56	0.6555	708.58	0.28
338	0	17:51: 0	0.6734	774.35	0.28
347	0	17:52: 5	0.6914	835.97	0.29
356	0	17:53:10	0.7094	889.26	0.30
365	0	17:54:15	0.7274	940.88	0.31
374	0	17:55:19	0.7454	990.84	0.31
383	0	17:56:24	0.7634	1031.02	0.32
392	0	17:57:29	0.7814	1062.86	0.33
401	0	17:58:34	0.7993	1097.14	0.34
410	0	17:59:38	0.8173	1130.61	0.34
419	0	18: 0:43	0.8353	1154.28	0.35
428	0	18: 1:48	0.8533	1182.04	0.36
437	0	18: 2:53	0.8713	1210.61	0.37
446	0	18: 3:57	0.8893	1231.02	0.37

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #3
Field: TKT #21906

[Monday: Aug. 12, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
455	0	18: 5: 2	0.9073	1248.98	0.38
464	0	18: 6: 7	0.9252	1267.75	0.39
473	0	18: 7:12	0.9432	1285.71	0.40
482	0	18: 8:16	0.9612	1300.40	0.40
491	0	18: 9:21	0.9792	1311.83	0.41
500	0	18:10:26	0.9972	1327.34	0.42
509	0	18:11:31	1.0152	1340.40	0.43
518	0	18:12:35	1.0331	1351.01	0.43
527	0	18:13:40	1.0511	1361.63	0.44
536	0	18:14:45	1.0691	1372.24	0.45
545	0	18:15:50	1.0871	1381.22	0.46
554	0	18:16:54	1.1051	1391.83	0.46
563	0	18:17:59	1.1231	1400.81	0.47
572	0	18:19: 4	1.1410	1408.97	0.48
581	0	18:20: 9	1.1590	1416.32	0.49
590	0	18:21:13	1.1770	1423.67	0.49
599	0	18:22:18	1.1950	1430.20	0.50
608	0	18:23:23	1.2130	1436.73	0.51
617	0	18:24:27	1.2310	1444.89	0.52
626	0	18:25:32	1.2490	1452.24	0.52
635	0	18:26:37	1.2670	1457.95	0.53
644	0	18:27:42	1.2849	1464.48	0.54
653	0	18:28:46	1.3029	1470.20	0.55
662	0	18:29:51	1.3209	1474.28	0.55
671	0	18:30:56	1.3389	1479.99	0.56
680	0	18:32: 1	1.3569	1484.89	0.57
689	0	18:33: 5	1.3749	1488.97	0.58
698	0	18:34:10	1.3928	1493.05	0.58
707	0	18:35:15	1.4108	1497.13	0.59
716	0	18:36:20	1.4288	1502.03	0.60
725	0	18:37:24	1.4468	1506.11	0.61
734	0	18:38:29	1.4648	1509.38	0.61
743	0	18:39:34	1.4828	1512.64	0.62
752	0	18:40:39	1.5008	1515.09	0.63
		END SHUTIN 1			
		START FLOW 2			
756	0	18:41: 7	1.5087	145.71	0.63
761	0	18:41:43	1.5187	133.22	0.64
770	0	18:42:48	1.5367	122.40	0.64
779	0	18:43:53	1.5547	116.57	0.65
788	0	18:44:58	1.5727	112.41	0.66
797	0	18:46: 2	1.5907	109.08	0.67
806	0	18:47: 7	1.6087	106.58	0.67
815	0	18:48:12	1.6266	104.91	0.68
824	0	18:49:17	1.6446	103.25	0.69
833	0	18:50:21	1.6626	102.41	0.70
842	0	18:51:26	1.6806	100.75	0.70
851	0	18:52:31	1.6986	99.92	0.71
860	0	18:53:36	1.7166	99.08	0.72
869	0	18:54:40	1.7346	99.08	0.73
878	0	18:55:45	1.7525	99.08	0.73
887	0	18:56:50	1.7705	98.25	0.74
896	0	18:57:55	1.7885	98.25	0.75
905	0	18:58:59	1.8065	98.25	0.76
914	0	19: 0: 4	1.8245	98.25	0.76

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #3
 Field: TKT #21906

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
923	0	19: 1: 9	1.8425	98.25	0.77
932	0	19: 2:14	1.8605	97.42	0.78
941	0	19: 3:18	1.8784	97.42	0.79
950	0	19: 4:23	1.8964	97.42	0.79
959	0	19: 5:28	1.9144	97.42	0.80
968	0	19: 6:33	1.9324	97.42	0.81
977	0	19: 7:37	1.9504	97.42	0.82
986	0	19: 8:42	1.9684	97.42	0.82
995	0	19: 9:47	1.9864	97.42	0.83
1004	0	19:10:52	2.0043	97.42	0.84
		END FLOW 2			
		START SHUTIN 2			
1006	0	19:11: 6	2.0083	98.25	0.84
1013	0	19:11:56	2.0223	99.08	0.85
1022	0	19:13: 1	2.0403	116.57	0.85
1031	0	19:14: 6	2.0583	165.70	0.86
1040	0	19:15:11	2.0763	227.31	0.87
1049	0	19:16:15	2.0943	309.74	0.88
1058	0	19:17:20	2.1122	384.68	0.88
1067	0	19:18:25	2.1302	454.62	0.89
1076	0	19:19:30	2.1482	526.23	0.90
1085	0	19:20:34	2.1662	585.35	0.91
1094	0	19:21:39	2.1842	663.61	0.91
1103	0	19:22:44	2.2022	711.91	0.92
1112	0	19:23:49	2.2201	766.86	0.93
1121	0	19:24:53	2.2381	822.65	0.94
1130	0	19:25:58	2.2561	870.94	0.94
1139	0	19:27: 3	2.2741	902.58	0.95
1148	0	19:28: 7	2.2921	950.87	0.96
1157	0	19:29:12	2.3101	981.68	0.97
1166	0	19:30:17	2.3281	1013.88	0.97
1175	0	19:31:22	2.3461	1043.26	0.98
1184	0	19:32:26	2.3640	1068.57	0.99
1193	0	19:33:31	2.3820	1096.32	1.00
1202	0	19:34:36	2.4000	1118.37	1.00
1211	0	19:35:41	2.4180	1138.77	1.01
1220	0	19:36:45	2.4360	1156.73	1.02
1229	0	19:37:50	2.4540	1175.51	1.03
1238	0	19:38:55	2.4719	1191.02	1.03
1247	0	19:40: 0	2.4899	1208.98	1.04
1256	0	19:41: 4	2.5079	1222.85	1.05
1265	0	19:42: 9	2.5259	1235.10	1.06
1274	0	19:43:14	2.5439	1248.16	1.06
1283	0	19:44:19	2.5619	1258.77	1.07
1292	0	19:45:23	2.5798	1270.20	1.08
1301	0	19:46:28	2.5978	1280.81	1.09
1310	0	19:47:33	2.6158	1289.79	1.09
1319	0	19:48:38	2.6338	1299.59	1.10
1328	0	19:49:42	2.6518	1306.93	1.11
1337	0	19:50:47	2.6698	1315.91	1.12
1346	0	19:51:52	2.6878	1324.08	1.12
1355	0	19:52:57	2.7057	1330.61	1.13
1364	0	19:54: 1	2.7237	1338.77	1.14
1373	0	19:55: 6	2.7417	1345.30	1.15
1382	0	19:56:11	2.7597	1351.83	1.15

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #3
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1391	0	19:57:16	2.7777	1359.18	1.16
1400	0	19:58:20	2.7957	1366.52	1.17
1409	0	19:59:25	2.8137	1372.24	1.18
1418	0	20: 0:30	2.8316	1379.59	1.18
1427	0	20: 1:35	2.8496	1383.67	1.19
1436	0	20: 2:39	2.8676	1390.20	1.20
1445	0	20: 3:44	2.8856	1395.91	1.21
1454	0	20: 4:49	2.9036	1401.63	1.21
1463	0	20: 5:54	2.9216	1406.52	1.22
1472	0	20: 6:58	2.9395	1411.42	1.23
1481	0	20: 8: 3	2.9575	1415.50	1.24
1490	0	20: 9: 8	2.9755	1419.58	1.24
1499	0	20:10:13	2.9935	1422.85	1.25
1508	0	20:11:17	3.0115	1426.93	1.26
1517	0	20:12:22	3.0295	1431.83	1.27
1526	0	20:13:27	3.0475	1435.91	1.27
1535	0	20:14:32	3.0654	1439.18	1.28
1544	0	20:15:36	3.0834	1443.26	1.29
1553	0	20:16:41	3.1014	1446.52	1.30
1562	0	20:17:46	3.1194	1448.97	1.30
1571	0	20:18:51	3.1374	1452.24	1.31
1580	0	20:19:55	3.1554	1455.50	1.32
1589	0	20:21: 0	3.1734	1457.95	1.33
1598	0	20:22: 5	3.1913	1461.22	1.33
1607	0	20:23:10	3.2093	1463.67	1.34
1616	0	20:24:14	3.2273	1466.11	1.35
1625	0	20:25:19	3.2453	1469.38	1.36
1634	0	20:26:24	3.2633	1471.83	1.36
1643	0	20:27:29	3.2813	1473.46	1.37
1652	0	20:28:33	3.2993	1476.73	1.38
1661	0	20:29:38	3.3172	1479.18	1.39
1670	0	20:30:43	3.3352	1482.44	1.39
1679	0	20:31:48	3.3532	1484.07	1.40
1688	0	20:32:52	3.3712	1487.34	1.41
1697	0	20:33:57	3.3892	1489.79	1.42
1706	0	20:35: 2	3.4072	1492.24	1.42
1715	0	20:36: 7	3.4251	1493.87	1.43
1724	0	20:37:11	3.4431	1496.32	1.44
1733	0	20:38:16	3.4611	1498.77	1.45
1742	0	20:39:21	3.4791	1500.40	1.45
1751	0	20:40:25	3.4971	1502.85	1.46
1760	0	20:41:30	3.5151	1504.48	1.47
1769	0	20:42:35	3.5331	1506.93	1.48
1778	0	20:43:40	3.5510	1508.56	1.48
1787	0	20:44:44	3.5690	1509.38	1.49
1796	0	20:45:49	3.5870	1511.01	1.50
1805	0	20:46:54	3.6050	1512.64	1.51
1814	0	20:47:59	3.6230	1514.28	1.51
1823	0	20:49: 3	3.6410	1515.91	1.52
1832	0	20:50: 8	3.6590	1517.54	1.53
1841	0	20:51:13	3.6769	1519.18	1.54
1850	0	20:52:18	3.6949	1519.99	1.54
1859	0	20:53:22	3.7129	1521.62	1.55
1868	0	20:54:27	3.7309	1523.26	1.56
1877	0	20:55:32	3.7489	1524.89	1.57

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #3
Field: TKT #21906

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1886	0	20:56:37	3.7669	1525.71	1.57
1895	0	20:57:41	3.7849	1527.34	1.58
1904	0	20:58:46	3.8028	1528.15	1.59
1913	0	20:59:51	3.8208	1529.79	1.60
1922	0	21: 0:56	3.8388	1531.42	1.60
1931	0	21: 2: 0	3.8568	1532.24	1.61
1940	0	21: 3: 5	3.8748	1533.05	1.62
1949	0	21: 4:10	3.8928	1533.87	1.63
1958	0	21: 5:15	3.9107	1536.32	1.63
1967	0	21: 6:19	3.9287	1537.13	1.64
1976	0	21: 7:24	3.9467	1537.95	1.65
1985	0	21: 8:29	3.9647	1537.95	1.66
1994	0	21: 9:34	3.9827	1539.58	1.66
2003	0	21:10:38	4.0007	1540.40	1.67
2012	0	21:11:43	4.0186	1542.03	1.68
2021	0	21:12:48	4.0366	1542.85	1.69
2030	0	21:13:53	4.0546	1544.48	1.69
2039	0	21:14:57	4.0726	1545.30	1.70
2048	0	21:16: 2	4.0906	1546.11	1.71
2057	0	21:17: 7	4.1086	1546.93	1.72
2066	0	21:18:12	4.1266	1548.56	1.72
2075	0	21:19:16	4.1445	1549.38	1.73
2084	0	21:20:21	4.1625	1550.20	1.74
2093	0	21:21:26	4.1805	1551.01	1.75
2102	0	21:22:31	4.1985	1551.83	1.75
2111	0	21:23:35	4.2165	1552.64	1.76
2120	0	21:24:40	4.2345	1554.28	1.77
2129	0	21:25:45	4.2525	1555.09	1.78
2138	0	21:26:50	4.2704	1557.54	1.78
2147	0	21:27:54	4.2884	1558.36	1.79
2156	0	21:28:59	4.3064	1559.17	1.80
2165	0	21:30: 4	4.3244	1559.99	1.81
2174	0	21:31: 9	4.3424	1560.81	1.81
2183	0	21:32:13	4.3604	1561.62	1.82
2192	0	21:33:18	4.3783	1562.44	1.83
2201	0	21:34:23	4.3963	1564.07	1.84
2210	0	21:35:28	4.4143	1564.07	1.84
2219	0	21:36:32	4.4323	1564.89	1.85
2228	0	21:37:37	4.4503	1565.71	1.86
2237	0	21:38:42	4.4683	1566.52	1.87
2246	0	21:39:46	4.4863	1567.34	1.87
2255	0	21:40:51	4.5042	1568.15	1.88
2264	0	21:41:56	4.5222	1568.97	1.89
2273	0	21:43: 1	4.5402	1569.79	1.90
2282	0	21:44: 5	4.5582	1570.60	1.90
2291	0	21:45:10	4.5762	1571.42	1.91
2300	0	21:46:15	4.5942	1572.24	1.92
2309	0	21:47:20	4.6122	1572.24	1.93
2318	0	21:48:24	4.6301	1573.05	1.93
2327	0	21:49:29	4.6481	1573.87	1.94
2336	0	21:50:34	4.6661	1574.68	1.95
2345	0	21:51:39	4.6841	1575.50	1.96
2354	0	21:52:43	4.7021	1575.50	1.96
2363	0	21:53:48	4.7201	1577.13	1.97
2372	0	21:54:53	4.7380	1577.13	1.98

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2381	0	21:55:58	4.7560	1577.13	1.99
2390	0	21:57: 2	4.7740	1577.95	1.99
2399	0	21:58: 7	4.7920	1578.77	2.00
2408	0	21:59:12	4.8100	1579.58	2.01
2417	0	22: 0:17	4.8280	1579.58	2.02
2426	0	22: 1:21	4.8460	1580.40	2.02
2435	0	22: 2:26	4.8639	1581.22	2.03
2444	0	22: 3:31	4.8819	1582.03	2.04
2453	0	22: 4:36	4.8999	1582.85	2.05
2462	0	22: 5:40	4.9179	1583.66	2.05
2471	0	22: 6:45	4.9359	1584.48	2.06
2480	0	22: 7:50	4.9539	1585.30	2.07
2489	0	22: 8:55	4.9719	1585.30	2.08
2498	0	22: 9:59	4.9898	1586.11	2.08
2507	0	22:11: 4	5.0078	1586.93	2.09
2516	0	22:12: 9	5.0258	1586.93	2.10
2525	0	22:13:14	5.0438	1586.93	2.11
2534	0	22:14:18	5.0618	1587.75	2.11
2543	0	22:15:23	5.0798	1588.56	2.12
2552	0	22:16:28	5.0977	1589.38	2.13
2561	0	22:17:33	5.1157	1589.38	2.14
2570	0	22:18:37	5.1337	1590.19	2.14
2579	0	22:19:42	5.1517	1590.19	2.15
2588	0	22:20:47	5.1697	1591.83	2.16
2597	0	22:21:52	5.1877	1591.83	2.17
2606	0	22:22:56	5.2057	1592.64	2.17
2615	0	22:24: 1	5.2236	1593.46	2.18
2624	0	22:25: 6	5.2416	1593.46	2.19
2633	0	22:26:11	5.2596	1593.46	2.20
2642	0	22:27:15	5.2776	1594.28	2.20
2651	0	22:28:20	5.2956	1594.28	2.21
2660	0	22:29:25	5.3136	1595.09	2.22
2669	0	22:30:30	5.3316	1595.09	2.23
2678	0	22:31:34	5.3495	1595.91	2.23
2687	0	22:32:39	5.3675	1596.72	2.24
2696	0	22:33:44	5.3855	1597.54	2.25
2705	0	22:34:49	5.4035	1597.54	2.26
2714	0	22:35:53	5.4215	1599.17	2.26
2723	0	22:36:58	5.4395	1599.17	2.27
2732	0	22:38: 3	5.4574	1599.17	2.28
2741	0	22:39: 8	5.4754	1599.99	2.29
2750	0	22:40:12	5.4934	1599.99	2.29
2759	0	22:41:17	5.5114	1599.99	2.30
2768	0	22:42:22	5.5294	1600.81	2.31
2777	0	22:43:27	5.5474	1601.62	2.32
2786	0	22:44:31	5.5654	1601.62	2.32
2795	0	22:45:36	5.5833	1602.44	2.33
2804	0	22:46:41	5.6013	1602.44	2.34
2813	0	22:47:46	5.6193	1603.26	2.35
2822	0	22:48:50	5.6373	1603.26	2.35
2831	0	22:49:55	5.6553	1603.26	2.36
2840	0	22:51: 0	5.6733	1603.26	2.37
2849	0	22:52: 4	5.6913	1604.07	2.38
2858	0	22:53: 9	5.7092	1604.07	2.38
2867	0	22:54:14	5.7272	1604.89	2.39

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #3
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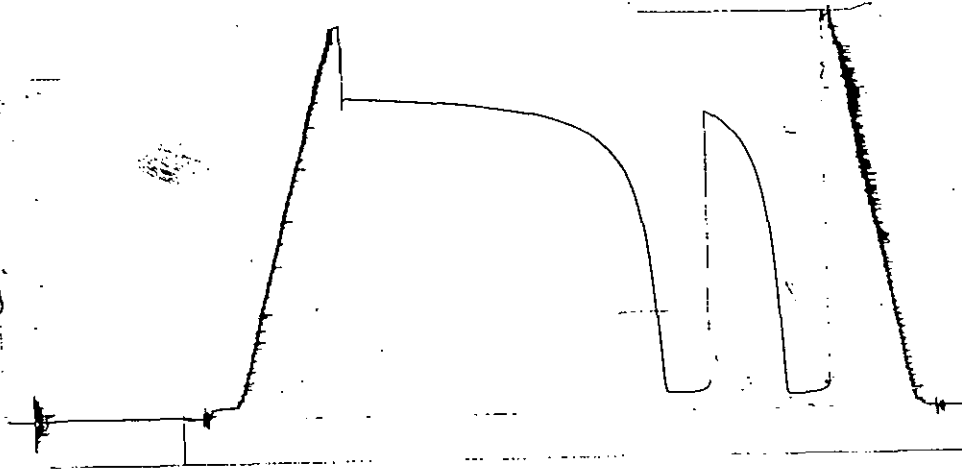
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2876	0	22:55:19	5.7452	1604.89	2.40
2885	0	22:56:23	5.7632	1605.70	2.41
2894	0	22:57:28	5.7812	1605.70	2.41
2903	0	22:58:33	5.7992	1606.52	2.42
2912	0	22:59:38	5.8171	1606.52	2.43
2921	0	23: 0:42	5.8351	1607.34	2.44
2930	0	23: 1:47	5.8531	1608.15	2.44
2939	0	23: 2:52	5.8711	1608.15	2.45
2948	0	23: 3:57	5.8891	1608.15	2.46
2957	0	23: 5: 1	5.9071	1608.97	2.47
2966	0	23: 6: 6	5.9251	1608.97	2.47
2975	0	23: 7:11	5.9430	1609.79	2.48
2984	0	23: 8:16	5.9610	1610.60	2.49
2993	0	23: 9:20	5.9790	1610.60	2.50
3002	0	23:10:25	5.9970	1611.42	2.50
3011	0	23:11:30	6.0150	1612.23	2.51

WESTERN TESTING CO., INC.

1562
D51 #3
TOP

JKT 21906

I

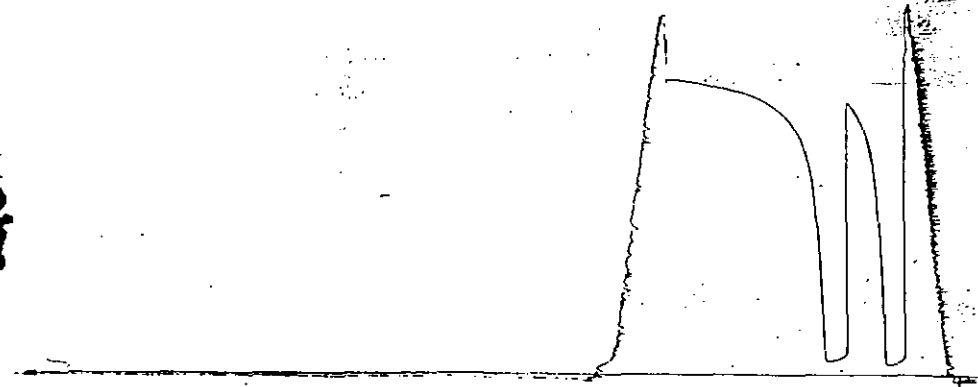


Inside Recorder

2603
D51 #3
BOTTOM

JKT 21906

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8-14-96 TICKET : 21907
CUSTOMER : WOOLSEY PETROLEUM CORP. LEASE : MEYER
WELL : E #1 TEST: 4 GEOLOGIST: WELSEY HANSEN
ELEVATION: 1564 K.B. FORMATION: HERTHA
SECTION : 3 TOWNSHIP : 35S
RANGE : 13W COUNTY: BARBER STATE : KS
GAUGE SN#: 1562 RANGE : 3900 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4657.00 ft TO: 4690.00 ft TVD: 4690.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4670.0 ft 4673.0 ft
TEMPERATURE: 126.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4630.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 33.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4652.0 ft SIZE: 6.630 in
PACKER DEPTH: 4657.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL VISCOSITY : 47.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 10.400 cc
CHLORIDES : 6500 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

STRONG BLOW OFF BOTTOM OF BUCKET IN 2 MINUTES ON
INITIAL FLOW PERIOD. STRONG BLOW DECREASING TO A
FAIR BLOW - 4" IN BUCKET ON FINAL FLOW PERIOD.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	600 FT GAS ABOVE FLUID MUD: CHLORIDES 7200 PPM
240.0	0.0	0.0	0.0	100.0	

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	3.3663	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	3.3663	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2250.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	30.00	30.00
INITIAL SHUT-IN	60.00		450.00
FINAL FLOW	60.00	50.00	50.00
FINAL SHUT-IN	240.00		140.00

FINAL HYDROSTATIC PRESSURE: 2221.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2252.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	75.25	34.39
INITIAL SHUT-IN	60.00		441.42
FINAL FLOW	60.00	95.92	65.82
FINAL SHUT-IN	240.00		142.97

FINAL HYDROSTATIC PRESSURE: 2220.00

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

[Wednesday: Aug. 14, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 2: 0	0.0000	75.25
10	0	0: 3: 5	0.0181	61.96
19	0	0: 4:10	0.0362	53.66
28	0	0: 5:15	0.0542	49.52
37	0	0: 6:20	0.0722	46.22
46	0	0: 7:24	0.0902	42.92
55	0	0: 8:29	0.1082	39.62
64	0	0: 9:34	0.1262	39.65
73	0	0:10:39	0.1442	38.84
82	0	0:11:44	0.1622	37.21
91	0	0:12:48	0.1802	36.40
100	0	0:13:53	0.1982	35.60
109	0	0:14:58	0.2162	35.63
118	0	0:16: 3	0.2342	35.65
127	0	0:17: 7	0.2522	34.85
136	0	0:18:12	0.2702	34.88
145	0	0:19:17	0.2881	34.91
154	0	0:20:22	0.3061	34.10
163	0	0:21:26	0.3241	34.13
172	0	0:22:31	0.3421	34.16
181	0	0:23:36	0.3601	34.19
190	0	0:24:41	0.3781	34.22
199	0	0:25:45	0.3961	34.25
208	0	0:26:50	0.4140	34.27
217	0	0:27:55	0.4320	34.30
226	0	0:29: 0	0.4500	34.33
235	0	0:30: 4	0.4680	34.36
244	0	0:31: 9	0.4860	34.39
END FLOW 1				
START SHUTIN 1				
250	0	0:31:52	0.4980	36.07
253	0	0:32:14	0.5039	37.75
262	0	0:33:18	0.5219	41.94
271	0	0:34:23	0.5398	46.13
280	0	0:35:28	0.5577	52.82
289	0	0:36:32	0.5757	58.68
298	0	0:37:37	0.5936	67.03
307	0	0:38:41	0.6115	74.55
316	0	0:39:46	0.6294	82.91
325	0	0:40:50	0.6473	90.43
334	0	0:41:54	0.6652	99.62
343	0	0:42:59	0.6831	107.97
352	0	0:44: 3	0.7010	117.16
361	0	0:45: 8	0.7189	126.35
370	0	0:46:12	0.7369	133.87
379	0	0:47:17	0.7548	142.22
388	0	0:48:21	0.7727	150.58
397	0	0:49:26	0.7906	158.10
406	0	0:50:30	0.8085	165.62
415	0	0:51:35	0.8264	173.15
424	0	0:52:39	0.8443	181.50
433	0	0:53:44	0.8622	189.02
442	0	0:54:48	0.8802	195.71
451	0	0:55:53	0.8981	204.90

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	0:56:57	0.9160	213.25
469	0	0:58: 2	0.9339	220.78
478	0	0:59: 6	0.9518	228.30
487	0	1: 0:11	0.9697	235.82
496	0	1: 1:15	0.9876	245.84
505	0	1: 2:20	1.0056	253.36
514	0	1: 3:24	1.0235	260.89
523	0	1: 4:29	1.0414	270.07
532	0	1: 5:33	1.0593	276.76
541	0	1: 6:38	1.0772	285.12
550	0	1: 7:42	1.0951	291.81
559	0	1: 8:47	1.1130	299.33
568	0	1: 9:51	1.1309	308.52
577	0	1:10:56	1.1489	316.04
586	0	1:12: 0	1.1668	323.56
595	0	1:13: 5	1.1847	331.08
604	0	1:14: 9	1.2026	338.61
613	0	1:15:14	1.2205	345.30
622	0	1:16:18	1.2385	352.82
631	0	1:17:23	1.2564	359.51
640	0	1:18:27	1.2743	367.03
649	0	1:19:32	1.2922	374.55
658	0	1:20:36	1.3101	381.24
667	0	1:21:41	1.3280	388.76
676	0	1:22:45	1.3460	396.29
685	0	1:23:50	1.3639	403.81
694	0	1:24:54	1.3818	412.16
703	0	1:25:59	1.3997	418.85
712	0	1:27: 3	1.4176	426.37
721	0	1:28: 8	1.4355	433.90
730	0	1:29:12	1.4535	441.42
		END SHUTIN 1		
		START FLOW 2		
737	0	1:31: 4	1.4846	95.92
746	0	1:32:10	1.5028	76.80
755	0	1:33:14	1.5208	72.66
764	0	1:34:19	1.5388	70.19
773	0	1:35:24	1.5568	69.39
782	0	1:36:29	1.5748	66.09
791	0	1:37:34	1.5928	66.12
800	0	1:38:38	1.6108	64.48
809	0	1:39:43	1.6288	62.84
818	0	1:40:48	1.6468	62.87
827	0	1:41:53	1.6647	62.90
836	0	1:42:58	1.6828	60.43
845	0	1:44: 2	1.7007	60.46
854	0	1:45: 7	1.7187	61.32
863	0	1:46:12	1.7367	61.35
872	0	1:47:16	1.7547	61.38
881	0	1:48:21	1.7727	61.40
890	0	1:49:26	1.7907	61.43
899	0	1:50:31	1.8086	61.46
908	0	1:51:35	1.8266	61.49
917	0	1:52:40	1.8446	61.52
926	0	1:53:45	1.8626	61.55

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
935	0	1:54:50	1.8806	61.58
944	0	1:55:54	1.8986	61.60
953	0	1:56:59	1.9166	61.63
962	0	1:58: 4	1.9345	61.66
971	0	1:59: 9	1.9525	62.52
980	0	2: 0:13	1.9705	62.55
989	0	2: 1:18	1.9885	62.58
998	0	2: 2:23	2.0065	62.61
1007	0	2: 3:28	2.0244	63.47
1016	0	2: 4:32	2.0424	63.50
1025	0	2: 5:37	2.0604	63.53
1034	0	2: 6:42	2.0784	63.55
1043	0	2: 7:47	2.0964	63.58
1052	0	2: 8:51	2.1144	63.61
1061	0	2: 9:56	2.1323	63.64
1070	0	2:11: 1	2.1503	63.67
1079	0	2:12: 6	2.1683	64.53
1088	0	2:13:10	2.1863	64.56
1097	0	2:14:15	2.2043	64.59
1106	0	2:15:20	2.2223	64.61
1115	0	2:16:25	2.2402	64.64
1124	0	2:17:29	2.2582	64.67
1133	0	2:18:34	2.2762	64.70
1142	0	2:19:39	2.2942	64.73
1151	0	2:20:44	2.3122	64.76
1160	0	2:21:48	2.3302	64.79
1169	0	2:22:53	2.3482	65.65
1178	0	2:23:58	2.3661	65.68
1187	0	2:25: 2	2.3841	65.70
1196	0	2:26: 7	2.4021	65.73
1205	0	2:27:12	2.4201	65.76
1214	0	2:28:17	2.4381	65.79
1223	0	2:29:21	2.4561	65.82
		END FLOW 2		
		START SHUTIN 2		
1231	0	2:30:19	2.4720	66.68
1232	0	2:30:26	2.4740	66.68
1241	0	2:31:31	2.4920	67.54
1250	0	2:32:36	2.5100	67.57
1259	0	2:33:40	2.5280	67.60
1268	0	2:34:45	2.5460	67.63
1277	0	2:35:50	2.5640	67.65
1286	0	2:36:55	2.5819	67.68
1295	0	2:37:59	2.5999	67.71
1304	0	2:39: 4	2.6179	67.74
1313	0	2:40: 9	2.6359	67.77
1322	0	2:41:14	2.6539	68.63
1331	0	2:42:18	2.6718	69.49
1340	0	2:43:23	2.6898	71.18
1349	0	2:44:28	2.7078	71.21
1358	0	2:45:32	2.7258	71.24
1367	0	2:46:37	2.7438	71.27
1376	0	2:47:42	2.7617	72.13
1385	0	2:48:47	2.7797	72.16
1394	0	2:49:51	2.7977	72.19

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1403	0	2:50:56	2.8157	73.05
1412	0	2:52: 1	2.8337	73.08
1421	0	2:53: 6	2.8517	73.11
1430	0	2:54:10	2.8696	73.97
1439	0	2:55:15	2.8876	74.00
1448	0	2:56:20	2.9056	74.02
1457	0	2:57:25	2.9236	74.05
1466	0	2:58:29	2.9416	74.91
1475	0	2:59:34	2.9596	74.94
1484	0	3: 0:39	2.9776	74.97
1493	0	3: 1:44	2.9955	75.00
1502	0	3: 2:48	3.0135	75.03
1511	0	3: 3:53	3.0315	75.06
1520	0	3: 4:58	3.0495	75.92
1529	0	3: 6: 2	3.0675	75.95
1538	0	3: 7: 7	3.0854	76.81
1547	0	3: 8:12	3.1034	77.67
1556	0	3: 9:17	3.1214	77.70
1565	0	3:10:21	3.1394	78.56
1574	0	3:11:26	3.1574	78.59
1583	0	3:12:31	3.1753	79.45
1592	0	3:13:36	3.1933	80.31
1601	0	3:14:40	3.2113	80.34
1610	0	3:15:45	3.2293	81.20
1619	0	3:16:50	3.2473	81.23
1628	0	3:17:55	3.2652	81.25
1637	0	3:18:59	3.2832	82.12
1646	0	3:20: 4	3.3012	82.98
1655	0	3:21: 9	3.3192	83.01
1664	0	3:22:13	3.3372	83.03
1673	0	3:23:18	3.3552	83.06
1682	0	3:24:23	3.3731	83.92
1691	0	3:25:28	3.3911	83.95
1700	0	3:26:32	3.4091	84.81
1709	0	3:27:37	3.4271	84.84
1718	0	3:28:42	3.4451	84.87
1727	0	3:29:47	3.4630	85.73
1736	0	3:30:51	3.4810	85.76
1745	0	3:31:56	3.4990	85.79
1754	0	3:33: 1	3.5170	86.65
1763	0	3:34: 6	3.5350	86.68
1772	0	3:35:10	3.5530	86.71
1781	0	3:36:15	3.5709	87.57
1790	0	3:37:20	3.5889	87.60
1799	0	3:38:25	3.6069	87.62
1808	0	3:39:29	3.6249	88.49
1817	0	3:40:34	3.6429	88.51
1826	0	3:41:39	3.6609	89.38
1835	0	3:42:43	3.6788	89.40
1844	0	3:43:48	3.6968	90.26
1853	0	3:44:53	3.7148	90.29
1862	0	3:45:58	3.7328	91.15
1871	0	3:47: 2	3.7508	91.18
1880	0	3:48: 7	3.7687	92.04
1889	0	3:49:12	3.7867	92.07

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1898	0	3:50:17	3.8047	92.10
1907	0	3:51:21	3.8227	92.13
1916	0	3:52:26	3.8407	92.16
1925	0	3:53:31	3.8586	93.02
1934	0	3:54:36	3.8766	93.05
1943	0	3:55:40	3.8946	93.08
1952	0	3:56:45	3.9126	93.10
1961	0	3:57:50	3.9306	93.13
1970	0	3:58:54	3.9486	93.99
1979	0	3:59:59	3.9666	94.02
1988	0	4: 1: 4	3.9845	94.05
1997	0	4: 2: 9	4.0025	94.91
2006	0	4: 3:13	4.0205	94.94
2015	0	4: 4:18	4.0385	95.80
2024	0	4: 5:23	4.0565	95.83
2033	0	4: 6:28	4.0745	95.86
2042	0	4: 7:32	4.0924	96.72
2051	0	4: 8:37	4.1104	96.75
2060	0	4: 9:42	4.1284	96.78
2069	0	4:10:47	4.1464	97.64
2078	0	4:11:51	4.1644	97.67
2087	0	4:12:56	4.1823	97.69
2096	0	4:14: 1	4.2003	98.56
2105	0	4:15: 6	4.2183	98.58
2114	0	4:16:10	4.2363	98.61
2123	0	4:17:15	4.2543	98.64
2132	0	4:18:20	4.2723	99.50
2141	0	4:19:24	4.2902	99.53
2150	0	4:20:29	4.3082	100.39
2159	0	4:21:34	4.3262	100.42
2168	0	4:22:39	4.3442	100.45
2177	0	4:23:43	4.3622	101.31
2186	0	4:24:48	4.3802	101.34
2195	0	4:25:53	4.3981	102.20
2204	0	4:26:58	4.4161	103.06
2213	0	4:28: 2	4.4341	103.09
2222	0	4:29: 7	4.4521	103.12
2231	0	4:30:12	4.4701	103.15
2240	0	4:31:17	4.4880	104.01
2249	0	4:32:21	4.5060	104.04
2258	0	4:33:26	4.5240	104.06
2267	0	4:34:31	4.5420	104.93
2276	0	4:35:35	4.5600	105.79
2285	0	4:36:40	4.5779	105.82
2294	0	4:37:45	4.5959	106.68
2303	0	4:38:50	4.6139	106.70
2312	0	4:39:54	4.6319	106.73
2321	0	4:40:59	4.6499	106.76
2330	0	4:42: 4	4.6679	106.79
2339	0	4:43: 9	4.6858	107.65
2348	0	4:44:13	4.7038	108.51
2357	0	4:45:18	4.7218	108.54
2366	0	4:46:23	4.7398	108.57
2375	0	4:47:28	4.7578	108.60
2384	0	4:48:32	4.7758	109.46

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2393	0	4:49:37	4.7937	109.49
2402	0	4:50:42	4.8117	110.35
2411	0	4:51:47	4.8297	110.38
2420	0	4:52:51	4.8477	110.41
2429	0	4:53:56	4.8657	110.43
2438	0	4:55: 1	4.8836	111.30
2447	0	4:56: 5	4.9016	111.32
2456	0	4:57:10	4.9196	111.35
2465	0	4:58:15	4.9376	111.38
2474	0	4:59:20	4.9556	112.24
2483	0	5: 0:24	4.9736	112.27
2492	0	5: 1:29	4.9915	112.30
2501	0	5: 2:34	5.0095	113.16
2510	0	5: 3:39	5.0275	113.19
2519	0	5: 4:43	5.0455	113.22
2528	0	5: 5:48	5.0635	114.08
2537	0	5: 6:53	5.0814	114.11
2546	0	5: 7:58	5.0994	114.97
2555	0	5: 9: 2	5.1174	115.00
2564	0	5:10: 7	5.1354	115.02
2573	0	5:11:12	5.1534	115.89
2582	0	5:12:17	5.1714	115.91
2591	0	5:13:21	5.1893	116.78
2600	0	5:14:26	5.2073	116.80
2609	0	5:15:31	5.2253	116.83
2618	0	5:16:35	5.2433	117.69
2627	0	5:17:40	5.2613	118.55
2636	0	5:18:45	5.2792	119.42
2645	0	5:19:50	5.2972	119.44
2654	0	5:20:54	5.3152	119.47
2663	0	5:21:59	5.3332	119.50
2672	0	5:23: 4	5.3512	119.53
2681	0	5:24: 9	5.3692	119.56
2690	0	5:25:13	5.3871	121.25
2699	0	5:26:18	5.4051	121.28
2708	0	5:27:23	5.4231	122.14
2717	0	5:28:28	5.4411	122.17
2726	0	5:29:32	5.4591	122.20
2735	0	5:30:37	5.4770	123.06
2744	0	5:31:42	5.4950	123.92
2753	0	5:32:46	5.5130	123.95
2762	0	5:33:51	5.5310	124.81
2771	0	5:34:56	5.5490	124.84
2780	0	5:36: 1	5.5670	125.70
2789	0	5:37: 5	5.5849	125.73
2798	0	5:38:10	5.6029	125.76
2807	0	5:39:15	5.6209	125.79
2816	0	5:40:20	5.6389	125.81
2825	0	5:41:24	5.6569	126.68
2834	0	5:42:29	5.6748	127.54
2843	0	5:43:34	5.6928	127.56
2852	0	5:44:39	5.7108	127.59
2861	0	5:45:43	5.7288	127.62
2870	0	5:46:48	5.7468	128.48
2879	0	5:47:53	5.7648	129.34

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #4
Field: TKT #21907

[Wednesday: Aug. 14, 1996
Page 7

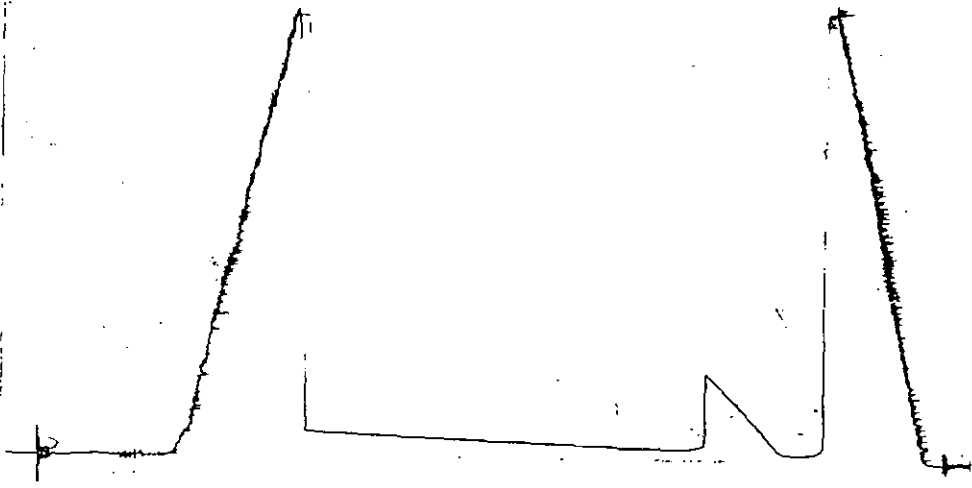
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2888	0	5:48:57	5.7827	129.37
2897	0	5:50: 2	5.8007	129.40
2906	0	5:51: 7	5.8187	130.26
2915	0	5:52:12	5.8367	130.29
2924	0	5:53:16	5.8547	131.15
2933	0	5:54:21	5.8726	131.18
2942	0	5:55:26	5.8906	131.21
2951	0	5:56:31	5.9086	132.07
2960	0	5:57:35	5.9266	132.10
2969	0	5:58:40	5.9446	132.13
2978	0	5:59:45	5.9626	132.99
2987	0	6: 0:50	5.9805	133.02
2996	0	6: 1:54	5.9985	133.88
3005	0	6: 2:59	6.0165	133.91
3014	0	6: 4: 4	6.0345	133.93
3023	0	6: 5: 8	6.0525	134.80
3032	0	6: 6:13	6.0705	134.82
3041	0	6: 7:18	6.0884	134.85
3050	0	6: 8:23	6.1064	135.71
3059	0	6: 9:27	6.1244	135.74
3068	0	6:10:32	6.1424	135.77
3077	0	6:11:37	6.1604	136.63
3086	0	6:12:42	6.1783	136.66
3095	0	6:13:46	6.1963	137.52
3104	0	6:14:51	6.2143	137.55
3113	0	6:15:56	6.2323	138.41
3122	0	6:17: 1	6.2503	138.44
3131	0	6:18: 5	6.2682	139.30
3140	0	6:19:10	6.2862	139.33
3149	0	6:20:15	6.3042	140.19
3158	0	6:21:19	6.3222	141.05
3167	0	6:22:24	6.3402	141.08
3176	0	6:23:29	6.3582	141.11
3185	0	6:24:34	6.3761	141.14
3194	0	6:25:38	6.3941	141.17
3203	0	6:26:43	6.4121	141.19
3212	0	6:27:48	6.4301	142.05
3221	0	6:28:53	6.4481	142.92
3230	0	6:29:57	6.4660	142.94
3239	0	6:31: 2	6.4840	142.97

WESTERN TESTING CO., INC.

1562
Dok #4
Top

KT 21907

I

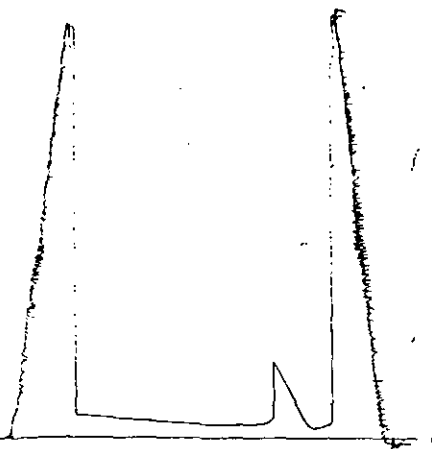


Inside Recorder

1565
Dok #4
Bottom

KT 21907

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8/15/96 TICKET : 21908
CUSTOMER : WOOLSEY PETROLEUM CORP. LEASE : MEYER
WELL : E #1 TEST: 5 GEOLOGIST: HANSEN
ELEVATION: 1564 K.B. FORMATION: MISSISSIPPI E
SECTION : 3 TOWNSHIP : 35S
RANGE : 13W COUNTY: BARBER STATE : KS
GAUGE SN#: 2605 RANGE : 4150 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4780.00 ft TO: 4871.00 ft TVD: 4871.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4800.0 ft 4803.0 ft
TEMPERATURE: 129.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4753.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 91.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4775.0 ft SIZE: 6.630 in
PACKER DEPTH: 4780.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL VISCOSITY : 52.00 cp
WEIGHT : 8.700 ppg WATER LOSS: 8.400 cc
CHLORIDES : 2500 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: YES REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW SLOWLY BUILDING TO
BOTTOM OF BUCKET IN 25 MINUTES. FINAL FLOW PERIOD
STRONG BLOW OFF BOTTOM OF BUCKET IN 3 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

62 FT DRILL PIPE IN ANCHOR
GAS TO SURFACE ON FINAL SHUTIN PERIOD

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
200.0	0.0	5.0	0.0	95.0	GAS CUT MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 2600 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.7876 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	2.6650 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.6650 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2267.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	52.00	52.00
INITIAL SHUT-IN	60.00		444.00
FINAL FLOW	60.00	105.00	105.00
FINAL SHUT-IN	240.00		1047.00

FINAL HYDROSTATIC PRESSURE: 2194.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2289.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	109.14	99.01
INITIAL SHUT-IN	60.00		422.48
FINAL FLOW	60.00	155.92	116.03
FINAL SHUT-IN	240.00		1023.43

FINAL HYDROSTATIC PRESSURE: 2200.00

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #5
 Field: TKT #21908

[Thursday: Aug. 15, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
START FLOW 1					
1	0	23: 5: 3	0.0000	109.14	0.00
9	0	23: 6: 0	0.0158	91.63	0.01
18	0	23: 7: 5	0.0337	84.94	0.01
27	0	23: 8: 9	0.0517	77.42	0.02
36	0	23: 9:14	0.0696	74.06	0.03
45	0	23:10:19	0.0876	70.70	0.04
54	0	23:11:23	0.1055	68.17	0.04
63	0	23:12:28	0.1235	66.48	0.05
72	0	23:13:33	0.1415	64.78	0.06
81	0	23:14:37	0.1595	63.09	0.07
90	0	23:15:42	0.1774	63.06	0.07
99	0	23:16:47	0.1954	62.20	0.08
108	0	23:17:52	0.2134	62.17	0.09
117	0	23:18:56	0.2314	61.31	0.10
126	0	23:20: 1	0.2494	61.28	0.10
135	0	23:21: 6	0.2673	61.25	0.11
144	0	23:22:11	0.2853	60.39	0.12
153	0	23:23:15	0.3033	61.20	0.13
162	0	23:24:20	0.3213	61.17	0.13
171	0	23:25:25	0.3393	61.14	0.14
180	0	23:26:30	0.3573	61.94	0.15
189	0	23:27:34	0.3753	61.92	0.16
198	0	23:28:39	0.3932	62.72	0.16
207	0	23:29:44	0.4112	64.36	0.17
216	0	23:30:49	0.4292	64.33	0.18
225	0	23:31:53	0.4472	65.96	0.19
234	0	23:32:58	0.4652	68.43	0.19
243	0	23:34: 3	0.4832	70.07	0.20
252	0	23:35: 8	0.5013	74.20	0.21
261	0	23:36:13	0.5193	77.51	0.22
270	0	23:37:18	0.5373	80.81	0.22
279	0	23:38:23	0.5553	84.11	0.23
288	0	23:39:27	0.5733	88.25	0.24
297	0	23:40:32	0.5914	94.05	0.25
306	0	23:41:37	0.6094	99.01	0.25
END FLOW 1					
START SHUTIN 1					
308	0	23:41:52	0.6134	99.84	0.26
315	0	23:42:42	0.6274	103.98	0.26
324	0	23:43:47	0.6455	109.78	0.27
333	0	23:44:52	0.6635	115.58	0.28
342	0	23:45:57	0.6816	121.38	0.28
351	0	23:47: 2	0.6996	128.84	0.29
360	0	23:48: 7	0.7176	135.48	0.30
369	0	23:49:12	0.7357	142.11	0.31
378	0	23:50:17	0.7537	148.74	0.31
387	0	23:51:22	0.7718	156.21	0.32
396	0	23:52:27	0.7898	162.84	0.33
405	0	23:53:32	0.8079	169.47	0.34
414	0	23:54:37	0.8259	176.11	0.34
423	0	23:55:42	0.8440	181.91	0.35
432	0	23:56:47	0.8620	188.54	0.36
441	0	23:57:52	0.8801	196.84	0.37
450	0	23:58:57	0.8981	203.47	0.37

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #5
 Field: TKT #21908

[Thursday: Aug. 15, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
[Friday: Aug. 16, 1996]					
459	1	0: 0: 2	0.9162	210.93	0.38
468	1	0: 1: 7	0.9342	218.40	0.39
477	1	0: 2:12	0.9523	224.20	0.40
486	1	0: 3:17	0.9703	232.50	0.40
495	1	0: 4:22	0.9884	239.96	0.41
504	1	0: 5:27	1.0064	248.26	0.42
513	1	0: 6:32	1.0245	255.72	0.43
522	1	0: 7:37	1.0425	263.19	0.43
531	1	0: 8:42	1.0606	271.49	0.44
540	1	0: 9:47	1.0787	278.95	0.45
549	1	0:10:52	1.0967	287.25	0.46
558	1	0:11:57	1.1148	295.55	0.46
567	1	0:13: 2	1.1328	303.01	0.47
576	1	0:14: 7	1.1509	310.48	0.48
585	1	0:15:12	1.1689	318.78	0.49
594	1	0:16:17	1.1870	326.24	0.49
603	1	0:17:22	1.2051	334.54	0.50
612	1	0:18:27	1.2231	342.00	0.51
621	1	0:19:32	1.2412	351.13	0.52
630	1	0:20:37	1.2592	358.60	0.53
639	1	0:21:42	1.2773	366.90	0.53
648	1	0:22:47	1.2954	373.53	0.54
657	1	0:23:52	1.3134	382.66	0.55
666	1	0:24:57	1.3315	390.96	0.56
675	1	0:26: 2	1.3495	399.26	0.56
684	1	0:27: 7	1.3676	406.72	0.57
693	1	0:28:12	1.3857	415.02	0.58
702	1	0:29:17	1.4037	422.48	0.59
END SHUTIN 1					
START FLOW 2					
708	1	0:33:34	1.4752	155.92	0.62
717	1	0:34:39	1.4931	145.90	0.62
726	1	0:35:43	1.5110	138.38	0.63
735	1	0:36:48	1.5290	134.19	0.64
744	1	0:37:52	1.5469	130.83	0.64
753	1	0:38:57	1.5649	128.31	0.65
762	1	0:40: 2	1.5828	125.78	0.66
771	1	0:41: 6	1.6008	124.08	0.67
780	1	0:42:11	1.6188	122.39	0.67
789	1	0:43:16	1.6368	121.53	0.68
798	1	0:44:20	1.6547	120.67	0.69
807	1	0:45:25	1.6727	119.81	0.70
816	1	0:46:30	1.6907	119.78	0.70
825	1	0:47:35	1.7087	119.75	0.71
834	1	0:48:39	1.7267	118.89	0.72
843	1	0:49:44	1.7446	118.03	0.73
852	1	0:50:49	1.7626	118.00	0.73
861	1	0:51:54	1.7806	117.97	0.74
870	1	0:52:58	1.7986	117.94	0.75
879	1	0:54: 3	1.8166	117.91	0.76
888	1	0:55: 8	1.8346	117.89	0.76
897	1	0:56:13	1.8525	116.19	0.77
906	1	0:57:17	1.8705	115.33	0.78
915	1	0:58:22	1.8885	115.30	0.79

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #5
 Field: TKT #21908

[Friday: Aug. 16, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
924	1	0:59:27	1.9065	115.27	0.79
933	1	1: 0:32	1.9245	115.25	0.80
942	1	1: 1:36	1.9425	115.22	0.81
951	1	1: 2:41	1.9604	115.19	0.82
960	1	1: 3:46	1.9784	115.16	0.82
969	1	1: 4:50	1.9964	115.13	0.83
978	1	1: 5:55	2.0144	115.10	0.84
987	1	1: 7: 0	2.0324	115.07	0.85
996	1	1: 8: 5	2.0504	115.05	0.85
1005	1	1: 9: 9	2.0683	115.02	0.86
1014	1	1:10:14	2.0863	114.99	0.87
1023	1	1:11:19	2.1043	114.96	0.88
1032	1	1:12:24	2.1223	114.93	0.88
1041	1	1:13:28	2.1403	114.90	0.89
1050	1	1:14:33	2.1583	114.87	0.90
1059	1	1:15:38	2.1763	114.85	0.91
1068	1	1:16:43	2.1942	114.82	0.91
1077	1	1:17:47	2.2122	114.79	0.92
1086	1	1:18:52	2.2302	114.76	0.93
1095	1	1:19:57	2.2482	114.73	0.94
1104	1	1:21: 2	2.2662	114.70	0.94
1113	1	1:22: 6	2.2842	114.67	0.95
1122	1	1:23:11	2.3022	114.65	0.96
1131	1	1:24:16	2.3201	114.62	0.97
1140	1	1:25:21	2.3381	114.59	0.97
1149	1	1:26:25	2.3561	114.56	0.98
1158	1	1:27:30	2.3741	114.53	0.99
1167	1	1:28:35	2.3921	114.50	1.00
1176	1	1:29:40	2.4101	115.31	1.00
1185	1	1:30:44	2.4280	115.28	1.01
1194	1	1:31:49	2.4460	116.08	1.02
1203	1	1:32:54	2.4640	116.05	1.03
1212	1	1:33:59	2.4820	116.03	1.03
END FLOW 2					
START SHUTIN 2					
1221	1	1:35: 3	2.5000	116.83	1.04
1230	1	1:36: 8	2.5180	118.47	1.05
1239	1	1:37:13	2.5360	120.94	1.06
1248	1	1:38:18	2.5540	124.24	1.06
1257	1	1:39:23	2.5720	127.54	1.07
1266	1	1:40:28	2.5901	133.34	1.08
1275	1	1:41:33	2.6081	137.47	1.09
1284	1	1:42:38	2.6261	142.44	1.09
1293	1	1:43:42	2.6442	148.24	1.10
1302	1	1:44:47	2.6622	153.21	1.11
1311	1	1:45:52	2.6802	159.01	1.12
1320	1	1:46:57	2.6983	164.81	1.12
1329	1	1:48: 2	2.7163	168.94	1.13
1338	1	1:49: 7	2.7343	174.74	1.14
1347	1	1:50:12	2.7524	179.71	1.15
1356	1	1:51:17	2.7704	185.51	1.15
1365	1	1:52:22	2.7884	190.48	1.16
1374	1	1:53:27	2.8065	195.45	1.17
1383	1	1:54:32	2.8245	201.25	1.18
1392	1	1:55:37	2.8425	205.38	1.18

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #5
Field: TKT #21908

[Friday: Aug. 16, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1401	1	1:56:41	2.8606	211.18	1.19
1410	1	1:57:46	2.8786	216.15	1.20
1419	1	1:58:51	2.8966	222.78	1.21
1428	1	1:59:56	2.9147	227.75	1.21
1437	1	2: 1: 1	2.9327	233.55	1.22
1446	1	2: 2: 6	2.9507	238.51	1.23
1455	1	2: 3:11	2.9688	243.48	1.24
1464	1	2: 4:16	2.9868	249.28	1.24
1473	1	2: 5:21	3.0048	253.42	1.25
1482	1	2: 6:26	3.0229	260.88	1.26
1491	1	2: 7:31	3.0409	265.85	1.27
1500	1	2: 8:36	3.0589	270.82	1.27
1509	1	2: 9:41	3.0770	276.62	1.28
1518	1	2:10:45	3.0950	281.58	1.29
1527	1	2:11:50	3.1131	287.38	1.30
1536	1	2:12:55	3.1311	291.52	1.31
1545	1	2:14: 0	3.1491	296.48	1.31
1554	1	2:15: 5	3.1672	302.28	1.32
1563	1	2:16:10	3.1852	308.08	1.33
1572	1	2:17:15	3.2032	313.05	1.34
1581	1	2:18:20	3.2213	318.85	1.34
1590	1	2:19:25	3.2393	324.65	1.35
1599	1	2:20:30	3.2573	329.62	1.36
1608	1	2:21:35	3.2754	334.59	1.37
1617	1	2:22:40	3.2934	337.89	1.37
1626	1	2:23:45	3.3114	343.69	1.38
1635	1	2:24:49	3.3294	349.49	1.39
1644	1	2:25:54	3.3475	353.62	1.40
1653	1	2:26:59	3.3655	359.42	1.40
1662	1	2:28: 4	3.3835	364.39	1.41
1671	1	2:29: 9	3.4016	368.52	1.42
1680	1	2:30:14	3.4196	372.66	1.43
1689	1	2:31:19	3.4376	377.63	1.43
1698	1	2:32:24	3.4557	384.26	1.44
1707	1	2:33:29	3.4737	388.39	1.45
1716	1	2:34:34	3.4917	393.36	1.46
1725	1	2:35:39	3.5097	399.16	1.46
1734	1	2:36:43	3.5278	404.13	1.47
1743	1	2:37:48	3.5458	409.10	1.48
1752	1	2:38:53	3.5638	413.23	1.49
1761	1	2:39:58	3.5819	418.20	1.49
1770	1	2:41: 3	3.5999	424.00	1.50
1779	1	2:42: 8	3.6179	429.80	1.51
1788	1	2:43:13	3.6360	434.76	1.52
1797	1	2:44:18	3.6540	439.73	1.52
1806	1	2:45:23	3.6720	444.70	1.53
1815	1	2:46:28	3.6901	449.67	1.54
1824	1	2:47:33	3.7081	453.80	1.55
1833	1	2:48:37	3.7261	457.94	1.55
1842	1	2:49:42	3.7441	462.90	1.56
1851	1	2:50:47	3.7622	467.04	1.57
1860	1	2:51:52	3.7802	472.00	1.58
1869	1	2:52:57	3.7982	476.97	1.58
1878	1	2:54: 2	3.8163	481.94	1.59
1887	1	2:55: 7	3.8343	486.07	1.60

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #5
Field: TKT #21908

[Friday: Aug. 16, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
1896	1	2:56:12	3.8523	490.21	1.61
1905	1	2:57:17	3.8703	494.34	1.61
1914	1	2:58:22	3.8884	500.14	1.62
1923	1	2:59:26	3.9064	505.11	1.63
1932	1	3: 0:31	3.9244	509.24	1.64
1941	1	3: 1:36	3.9425	515.04	1.64
1950	1	3: 2:41	3.9605	520.01	1.65
1959	1	3: 3:46	3.9785	524.15	1.66
1968	1	3: 4:51	3.9965	529.11	1.67
1977	1	3: 5:56	4.0146	533.25	1.67
1986	1	3: 7: 1	4.0326	537.38	1.68
1995	1	3: 8: 6	4.0506	541.52	1.69
2004	1	3: 9:10	4.0686	545.65	1.70
2013	1	3:10:15	4.0867	549.79	1.70
2022	1	3:11:20	4.1047	553.09	1.71
2031	1	3:12:25	4.1227	557.22	1.72
2040	1	3:13:30	4.1407	560.53	1.73
2049	1	3:14:35	4.1587	564.66	1.73
2058	1	3:15:40	4.1768	569.63	1.74
2067	1	3:16:45	4.1948	574.59	1.75
2076	1	3:17:50	4.2128	578.73	1.76
2085	1	3:18:54	4.2308	582.03	1.76
2094	1	3:19:59	4.2489	586.17	1.77
2103	1	3:21: 4	4.2669	591.97	1.78
2112	1	3:22: 9	4.2849	596.10	1.79
2121	1	3:23:14	4.3029	600.24	1.79
2130	1	3:24:19	4.3210	606.04	1.80
2139	1	3:25:24	4.3390	611.00	1.81
2148	1	3:26:29	4.3570	615.14	1.82
2157	1	3:27:34	4.3751	620.10	1.82
2166	1	3:28:39	4.3931	624.24	1.83
2175	1	3:29:43	4.4111	628.37	1.84
2184	1	3:30:48	4.4291	633.34	1.85
2193	1	3:31:53	4.4472	637.48	1.85
2202	1	3:32:58	4.4652	642.44	1.86
2211	1	3:34: 3	4.4832	645.74	1.87
2220	1	3:35: 8	4.5012	650.71	1.88
2229	1	3:36:13	4.5193	654.85	1.88
2238	1	3:37:18	4.5373	658.98	1.89
2247	1	3:38:23	4.5553	663.12	1.90
2256	1	3:39:27	4.5733	667.25	1.91
2265	1	3:40:32	4.5913	670.55	1.91
2274	1	3:41:37	4.6094	675.52	1.92
2283	1	3:42:42	4.6274	679.65	1.93
2292	1	3:43:47	4.6454	683.79	1.94
2301	1	3:44:52	4.6634	687.09	1.94
2310	1	3:45:57	4.6815	691.23	1.95
2319	1	3:47: 2	4.6995	695.36	1.96
2328	1	3:48: 6	4.7175	699.50	1.97
2337	1	3:49:11	4.7355	702.80	1.97
2346	1	3:50:16	4.7535	706.93	1.98
2355	1	3:51:21	4.7716	709.40	1.99
2364	1	3:52:26	4.7896	715.20	2.00
2373	1	3:53:31	4.8076	719.34	2.00
2382	1	3:54:36	4.8256	722.64	2.01

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #5
Field: TKT #21908

[Friday: Aug. 16, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2391	1	3:55:41	4.8437	726.77	2.02
2400	1	3:56:45	4.8617	730.91	2.03
2409	1	3:57:50	4.8797	734.21	2.03
2418	1	3:58:55	4.8977	738.34	2.04
2427	1	4: 0: 0	4.9157	742.48	2.05
2436	1	4: 1: 5	4.9338	745.78	2.06
2445	1	4: 2:10	4.9518	749.91	2.06
2454	1	4: 3:15	4.9698	754.05	2.07
2463	1	4: 4:20	4.9878	758.18	2.08
2472	1	4: 5:24	5.0058	761.49	2.09
2481	1	4: 6:29	5.0238	765.62	2.09
2490	1	4: 7:34	5.0419	768.92	2.10
2499	1	4: 8:39	5.0599	772.22	2.11
2508	1	4: 9:44	5.0779	776.36	2.12
2517	1	4:10:49	5.0959	779.66	2.12
2526	1	4:11:54	5.1140	783.80	2.13
2535	1	4:12:58	5.1320	787.10	2.14
2544	1	4:14: 3	5.1500	790.40	2.15
2553	1	4:15: 8	5.1680	794.53	2.15
2562	1	4:16:13	5.1860	797.84	2.16
2571	1	4:17:18	5.2040	800.31	2.17
2580	1	4:18:23	5.2220	803.61	2.18
2589	1	4:19:28	5.2401	806.91	2.18
2598	1	4:20:32	5.2581	810.21	2.19
2607	1	4:21:37	5.2761	814.35	2.20
2616	1	4:22:42	5.2941	817.65	2.21
2625	1	4:23:47	5.3121	820.95	2.21
2634	1	4:24:52	5.3301	825.09	2.22
2643	1	4:25:57	5.3482	828.39	2.23
2652	1	4:27: 2	5.3662	831.69	2.24
2661	1	4:28: 7	5.3842	835.82	2.24
2670	1	4:29:11	5.4022	839.13	2.25
2679	1	4:30:16	5.4202	843.26	2.26
2688	1	4:31:21	5.4383	846.56	2.27
2697	1	4:32:26	5.4563	849.86	2.27
2706	1	4:33:31	5.4743	854.00	2.28
2715	1	4:34:36	5.4923	857.30	2.29
2724	1	4:35:41	5.5103	858.94	2.30
2733	1	4:36:45	5.5283	863.91	2.30
2742	1	4:37:50	5.5464	867.21	2.31
2751	1	4:38:55	5.5644	870.51	2.32
2760	1	4:40: 0	5.5824	873.81	2.33
2769	1	4:41: 5	5.6004	876.28	2.33
2778	1	4:42:10	5.6184	879.58	2.34
2787	1	4:43:15	5.6364	882.88	2.35
2796	1	4:44:19	5.6544	886.19	2.36
2805	1	4:45:24	5.6724	888.66	2.36
2814	1	4:46:29	5.6905	891.96	2.37
2823	1	4:47:34	5.7085	896.09	2.38
2832	1	4:48:39	5.7265	899.39	2.39
2841	1	4:49:44	5.7445	902.70	2.39
2850	1	4:50:49	5.7625	906.00	2.40
2859	1	4:51:53	5.7805	909.30	2.41
2868	1	4:52:58	5.7986	912.60	2.42
2877	1	4:54: 3	5.8166	915.90	2.42

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #5
Field: TKT #21908

[Friday: Aug. 16, 1996]
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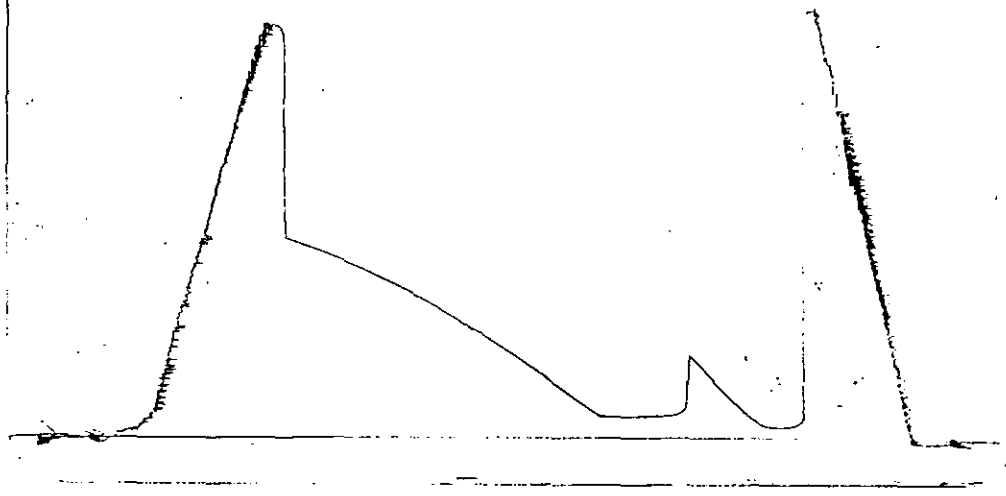
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2886	1	4:55: 8	5.8346	918.37	2.43
2895	1	4:56:13	5.8526	920.84	2.44
2904	1	4:57:18	5.8706	924.15	2.45
2913	1	4:58:22	5.8886	926.62	2.45
2922	1	4:59:27	5.9066	929.92	2.46
2931	1	5: 0:32	5.9246	933.22	2.47
2940	1	5: 1:37	5.9427	936.52	2.48
2949	1	5: 2:42	5.9607	939.82	2.48
2958	1	5: 3:47	5.9787	943.13	2.49
2967	1	5: 4:52	5.9967	946.43	2.50
2976	1	5: 5:56	6.0147	949.73	2.51
2985	1	5: 7: 1	6.0327	951.37	2.51
2994	1	5: 8: 6	6.0507	954.67	2.52
3003	1	5: 9:11	6.0687	957.14	2.53
3012	1	5:10:16	6.0868	961.27	2.54
3021	1	5:11:21	6.1048	963.74	2.54
3030	1	5:12:25	6.1228	966.21	2.55
3039	1	5:13:30	6.1408	968.68	2.56
3048	1	5:14:35	6.1588	971.98	2.57
3057	1	5:15:40	6.1768	973.62	2.57
3066	1	5:16:45	6.1948	976.92	2.58
3075	1	5:17:50	6.2128	979.39	2.59
3084	1	5:18:54	6.2308	981.86	2.60
3093	1	5:19:59	6.2488	984.33	2.60
3102	1	5:21: 4	6.2668	986.80	2.61
3111	1	5:22: 9	6.2849	990.10	2.62
3120	1	5:23:14	6.3029	993.40	2.63
3129	1	5:24:19	6.3209	995.87	2.63
3138	1	5:25:23	6.3389	998.34	2.64
3147	1	5:26:28	6.3569	1001.61	2.65
3156	1	5:27:33	6.3749	1004.85	2.66
3165	1	5:28:38	6.3929	1007.27	2.66
3174	1	5:29:43	6.4109	1009.69	2.67
3183	1	5:30:48	6.4290	1012.93	2.68
3192	1	5:31:52	6.4470	1015.35	2.69
3201	1	5:32:57	6.4650	1017.77	2.69
3210	1	5:34: 2	6.4830	1021.01	2.70
3219	1	5:35: 7	6.5010	1023.43	2.71

WESTERN TESTING CO., INC.

9605
05
709

KT 21908

I

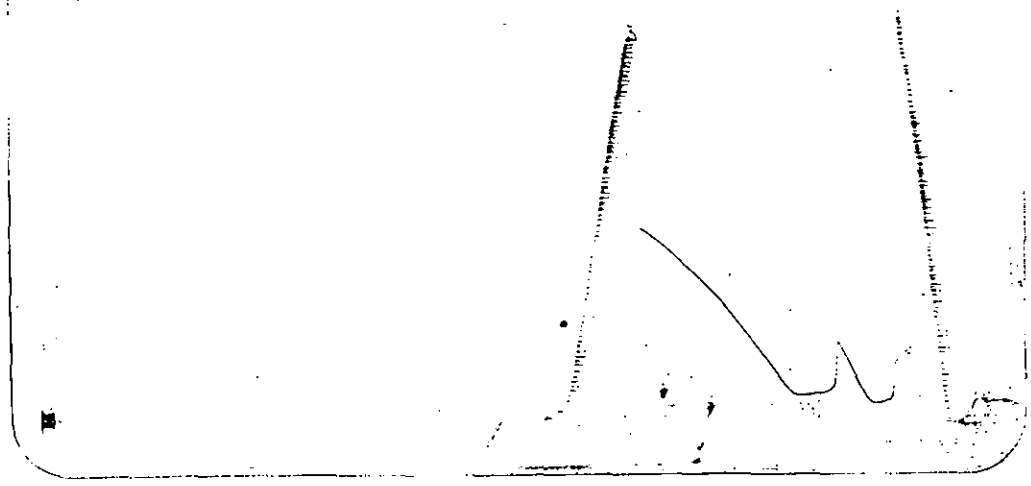


Inside Recorder

1321
DST #5
Bottom

KT 21908

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8/16/96
CUSTOMER : WOOLSEY PETROLEUM CORP.
WELL : E #1 TEST: 6
ELEVATION: 1564 K.B.
SECTION : 3
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 2605 RANGE : 4150
TICKET : 21909
LEASE : MEYER
GEOLOGIST: HANSEN
FORMATION: MISSISSIPPI
TOWNSHIP : 35S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4870.00 ft TO: 4919.00 ft TVD: 4919.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4900.0 ft 4903.0 ft
TEMPERATURE: 130.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4843.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 49.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4865.0 ft SIZE: 6.630 in
PACKER DEPTH: 4870.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL VISCOSITY : 51.00 cp
WEIGHT : 8.900 ppg WATER LOSS: 8.800 cc
CHLORIDES : 4000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED
IN 18 MINUTES. FINAL FLOW PERIOD NO BLOW.
31 FT DRILL PIPE IN ANCHOR.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME: 0.0000 STB	TOTAL FLOW TIME: 60.0000 min.
GAS VOLUME: 0.0000 SCF	AVERAGE OIL RATE: 0.0000 STB/D
MUD VOLUME: 0.0701 STB	AVERAGE WATER RATE: 0.0000 STB/D
WATER VOLUME: 0.0000 STB	
TOTAL FLUID : 0.0701 STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2298.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	52.00	52.00
INITIAL SHUT-IN	60.00		63.00
FINAL FLOW	30.00	42.00	42.00
FINAL SHUT-IN	360.00		158.00

FINAL HYDROSTATIC PRESSURE: 2257.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2300.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	123.77	77.83
INITIAL SHUT-IN	60.00		90.02
FINAL FLOW	30.00	89.08	68.45
FINAL SHUT-IN	360.00		225.98

FINAL HYDROSTATIC PRESSURE: 2271.00

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #6
 Field: TKT #21909

[Friday: Aug. 16, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
START FLOW 1					
1	0	19:25:00	0.0000	123.77	0.00
6	0	19:26:12	0.0200	119.08	0.00
11	0	19:27:24	0.0400	114.39	0.01
16	0	19:28:36	0.0600	110.64	0.01
21	0	19:29:48	0.0799	106.89	0.02
26	0	19:31:00	0.0999	104.08	0.02
31	0	19:32:12	0.1199	101.27	0.02
36	0	19:33:24	0.1399	99.39	0.03
41	0	19:34:36	0.1599	97.52	0.03
46	0	19:35:47	0.1798	95.64	0.04
51	0	19:36:59	0.1998	93.77	0.04
56	0	19:38:11	0.2198	90.95	0.05
61	0	19:39:23	0.2398	90.02	0.05
66	0	19:40:35	0.2598	89.08	0.05
71	0	19:41:47	0.2798	87.20	0.06
76	0	19:42:59	0.2998	86.26	0.06
81	0	19:44:11	0.3197	85.33	0.07
86	0	19:45:23	0.3397	83.45	0.07
91	0	19:46:35	0.3597	82.51	0.07
96	0	19:47:47	0.3797	82.51	0.08
101	0	19:48:59	0.3997	82.51	0.08
106	0	19:50:11	0.4196	81.58	0.09
111	0	19:51:23	0.4396	80.64	0.09
116	0	19:52:35	0.4596	80.64	0.10
121	0	19:53:47	0.4796	79.70	0.10
126	0	19:54:58	0.4996	77.83	0.10
END FLOW 1					
START SHUTIN 1					
129	0	19:55:42	0.5116	77.83	0.11
131	0	19:56:10	0.5196	77.83	0.11
136	0	19:57:22	0.5396	77.83	0.11
141	0	19:58:34	0.5595	77.83	0.12
146	0	19:59:46	0.5795	77.83	0.12
151	0	20:00:58	0.5995	77.83	0.12
156	0	20:02:10	0.6195	77.83	0.13
161	0	20:03:22	0.6395	78.76	0.13
166	0	20:04:34	0.6594	78.76	0.14
171	0	20:05:46	0.6794	78.76	0.14
176	0	20:06:58	0.6994	78.76	0.15
181	0	20:08:10	0.7194	78.76	0.15
186	0	20:09:22	0.7394	78.76	0.15
191	0	20:10:34	0.7594	78.76	0.16
196	0	20:11:46	0.7793	78.76	0.16
201	0	20:12:58	0.7993	79.70	0.17
206	0	20:14:10	0.8193	79.70	0.17
211	0	20:15:21	0.8393	79.70	0.17
216	0	20:16:33	0.8593	79.70	0.18
221	0	20:17:45	0.8793	79.70	0.18
226	0	20:18:57	0.8992	79.70	0.19
231	0	20:20:09	0.9192	80.64	0.19
236	0	20:21:21	0.9392	80.64	0.20
241	0	20:22:33	0.9592	80.64	0.20
246	0	20:23:45	0.9792	80.64	0.20
251	0	20:24:57	0.9992	81.58	0.21

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #6
Field: TKT #21909

[Friday: Aug. 16, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
256	0	20:26: 9	1.0192	81.58	0.21
261	0	20:27:21	1.0391	82.51	0.22
266	0	20:28:33	1.0591	82.51	0.22
271	0	20:29:45	1.0791	83.45	0.22
276	0	20:30:57	1.0991	83.45	0.23
281	0	20:32: 9	1.1191	83.45	0.23
286	0	20:33:21	1.1391	84.39	0.24
291	0	20:34:33	1.1590	84.39	0.24
296	0	20:35:44	1.1790	84.39	0.25
301	0	20:36:56	1.1990	85.33	0.25
306	0	20:38: 8	1.2190	86.26	0.25
311	0	20:39:20	1.2390	86.26	0.26
316	0	20:40:32	1.2589	87.20	0.26
321	0	20:41:44	1.2789	87.20	0.27
326	0	20:42:56	1.2989	88.14	0.27
331	0	20:44: 8	1.3189	88.14	0.27
336	0	20:45:20	1.3389	89.08	0.28
341	0	20:46:32	1.3589	89.08	0.28
346	0	20:47:44	1.3788	90.02	0.29
351	0	20:48:56	1.3988	90.02	0.29
356	0	20:50: 8	1.4188	91.89	0.30
359	0	20:51:20	1.4388	90.02	0.30
		END SHUTIN 1			
		START FLOW 2			
363	0	20:52:17	1.4548	89.08	0.30
364	0	20:52:32	1.4588	89.08	0.30
369	0	20:53:44	1.4788	86.26	0.31
374	0	20:54:56	1.4987	84.39	0.31
379	0	20:56: 7	1.5187	82.51	0.32
384	0	20:57:19	1.5387	81.58	0.32
389	0	20:58:31	1.5587	80.64	0.32
394	0	20:59:43	1.5787	79.70	0.33
399	0	21: 0:55	1.5987	77.83	0.33
404	0	21: 2: 7	1.6186	77.83	0.34
409	0	21: 3:19	1.6386	75.95	0.34
414	0	21: 4:31	1.6586	75.95	0.35
419	0	21: 5:43	1.6786	75.01	0.35
424	0	21: 6:55	1.6986	75.01	0.35
429	0	21: 8: 7	1.7186	74.07	0.36
434	0	21: 9:19	1.7385	73.14	0.36
439	0	21:10:31	1.7585	72.20	0.37
444	0	21:11:43	1.7785	72.20	0.37
449	0	21:12:55	1.7985	72.20	0.37
454	0	21:14: 7	1.8185	71.26	0.38
459	0	21:15:18	1.8385	71.26	0.38
464	0	21:16:30	1.8585	71.26	0.39
469	0	21:17:42	1.8784	70.32	0.39
474	0	21:18:54	1.8984	70.32	0.40
479	0	21:20: 6	1.9184	70.32	0.40
484	0	21:21:18	1.9384	69.39	0.40
489	0	21:22:30	1.9584	68.45	0.41
		END FLOW 2			
		START SHUTIN 2			
492	0	21:23:13	1.9704	68.45	0.41
494	0	21:23:42	1.9784	68.45	0.41

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #6
Field: TKT #21909

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
499	0	21:24:54	1.9983	68.45	0.42
504	0	21:26: 6	2.0183	68.45	0.42
509	0	21:27:18	2.0383	68.45	0.42
514	0	21:28:30	2.0583	68.45	0.43
519	0	21:29:42	2.0783	68.45	0.43
524	0	21:30:54	2.0982	68.45	0.44
529	0	21:32: 6	2.1182	68.45	0.44
534	0	21:33:18	2.1382	68.45	0.45
539	0	21:34:30	2.1582	69.39	0.45
544	0	21:35:41	2.1782	69.39	0.45
549	0	21:36:53	2.1982	69.39	0.46
554	0	21:38: 5	2.2181	69.39	0.46
559	0	21:39:17	2.2381	69.39	0.47
564	0	21:40:29	2.2581	69.39	0.47
569	0	21:41:41	2.2781	69.39	0.47
574	0	21:42:53	2.2981	69.39	0.48
579	0	21:44: 5	2.3181	69.39	0.48
584	0	21:45:17	2.3380	70.32	0.49
589	0	21:46:29	2.3580	70.32	0.49
594	0	21:47:41	2.3780	70.32	0.50
599	0	21:48:53	2.3980	70.32	0.50
604	0	21:50: 5	2.4180	70.32	0.50
609	0	21:51:17	2.4380	70.32	0.51
614	0	21:52:29	2.4580	70.32	0.51
619	0	21:53:41	2.4779	70.32	0.52
624	0	21:54:53	2.4979	70.32	0.52
629	0	21:56: 4	2.5179	72.20	0.52
634	0	21:57:16	2.5379	72.20	0.53
639	0	21:58:28	2.5579	72.20	0.53
644	0	21:59:40	2.5779	73.14	0.54
649	0	22: 0:52	2.5978	73.14	0.54
654	0	22: 2: 4	2.6178	73.14	0.55
659	0	22: 3:16	2.6378	74.07	0.55
664	0	22: 4:28	2.6578	74.07	0.55
669	0	22: 5:40	2.6778	75.01	0.56
674	0	22: 6:52	2.6978	75.01	0.56
679	0	22: 8: 4	2.7177	75.01	0.57
684	0	22: 9:16	2.7377	75.01	0.57
689	0	22:10:28	2.7577	75.95	0.57
694	0	22:11:40	2.7777	75.95	0.58
699	0	22:12:52	2.7977	76.89	0.58
704	0	22:14: 4	2.8177	77.83	0.59
709	0	22:15:16	2.8376	77.83	0.59
714	0	22:16:27	2.8576	77.83	0.60
719	0	22:17:39	2.8776	78.76	0.60
724	0	22:18:51	2.8976	78.76	0.60
729	0	22:20: 3	2.9176	78.76	0.61
734	0	22:21:15	2.9376	79.70	0.61
739	0	22:22:27	2.9575	79.70	0.62
744	0	22:23:39	2.9775	80.64	0.62
749	0	22:24:51	2.9975	80.64	0.62
754	0	22:26: 3	3.0175	80.64	0.63
759	0	22:27:15	3.0375	81.58	0.63
764	0	22:28:27	3.0575	82.51	0.64
769	0	22:29:39	3.0774	82.51	0.64

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #6
Field: TKT #21909

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
774	0	22:30:51	3.0974	82.51	0.65
779	0	22:32: 3	3.1174	83.45	0.65
784	0	22:33:15	3.1374	83.45	0.65
789	0	22:34:27	3.1574	83.45	0.66
794	0	22:35:38	3.1774	84.39	0.66
799	0	22:36:50	3.1973	84.39	0.67
804	0	22:38: 2	3.2173	85.33	0.67
809	0	22:39:14	3.2373	85.33	0.67
814	0	22:40:26	3.2573	86.26	0.68
819	0	22:41:38	3.2773	87.20	0.68
824	0	22:42:50	3.2973	87.20	0.69
829	0	22:44: 2	3.3172	88.14	0.69
834	0	22:45:14	3.3372	88.14	0.70
839	0	22:46:26	3.3572	89.08	0.70
844	0	22:47:38	3.3772	89.08	0.70
849	0	22:48:50	3.3972	90.02	0.71
854	0	22:50: 2	3.4172	90.02	0.71
859	0	22:51:14	3.4371	90.95	0.72
864	0	22:52:26	3.4571	90.95	0.72
869	0	22:53:38	3.4771	91.89	0.72
874	0	22:54:50	3.4971	92.83	0.73
879	0	22:56: 1	3.5171	93.77	0.73
884	0	22:57:13	3.5371	93.77	0.74
889	0	22:58:25	3.5570	93.77	0.74
894	0	22:59:37	3.5770	94.70	0.75
899	0	23: 0:49	3.5970	94.70	0.75
904	0	23: 2: 1	3.6170	95.64	0.75
909	0	23: 3:13	3.6370	95.64	0.76
914	0	23: 4:25	3.6569	96.58	0.76
919	0	23: 5:37	3.6769	96.58	0.77
924	0	23: 6:49	3.6969	97.52	0.77
929	0	23: 8: 1	3.7169	97.52	0.77
934	0	23: 9:13	3.7369	98.45	0.78
939	0	23:10:25	3.7569	98.45	0.78
944	0	23:11:37	3.7768	99.39	0.79
949	0	23:12:49	3.7968	100.33	0.79
954	0	23:14: 1	3.8168	100.33	0.80
959	0	23:15:12	3.8368	101.27	0.80
964	0	23:16:24	3.8568	101.27	0.80
969	0	23:17:36	3.8768	102.20	0.81
974	0	23:18:48	3.8967	102.20	0.81
979	0	23:20: 0	3.9167	103.14	0.82
984	0	23:21:12	3.9367	104.08	0.82
989	0	23:22:24	3.9567	104.08	0.82
994	0	23:23:36	3.9767	105.02	0.83
999	0	23:24:48	3.9967	105.02	0.83
1004	0	23:26: 0	4.0167	105.02	0.84
1009	0	23:27:12	4.0366	105.96	0.84
1014	0	23:28:24	4.0566	106.89	0.85
1019	0	23:29:36	4.0766	106.89	0.85
1024	0	23:30:48	4.0966	107.83	0.85
1029	0	23:32: 0	4.1166	108.77	0.86
1034	0	23:33:12	4.1365	109.71	0.86
1039	0	23:34:24	4.1565	110.64	0.87
1044	0	23:35:35	4.1765	110.64	0.87

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #6
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1049	0	23:36:47	4.1965	111.58	0.87
1054	0	23:37:59	4.2165	112.52	0.88
1059	0	23:39:11	4.2365	112.52	0.88
1064	0	23:40:23	4.2565	112.52	0.89
1069	0	23:41:35	4.2764	113.46	0.89
1074	0	23:42:47	4.2964	114.39	0.90
1079	0	23:43:59	4.3164	114.39	0.90
1084	0	23:45:11	4.3364	114.39	0.90
1089	0	23:46:23	4.3564	115.33	0.91
1094	0	23:47:35	4.3763	115.33	0.91
1099	0	23:48:47	4.3963	116.27	0.92
1104	0	23:49:59	4.4163	116.27	0.92
1109	0	23:51:11	4.4363	116.27	0.92
1114	0	23:52:23	4.4563	116.27	0.93
1119	0	23:53:35	4.4763	118.14	0.93
1124	0	23:54:46	4.4963	119.08	0.94
1129	0	23:55:58	4.5162	119.08	0.94
1134	0	23:57:10	4.5362	119.08	0.95
1139	0	23:58:22	4.5562	120.02	0.95
1144	0	23:59:34	4.5762	120.02	0.95
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1149	1	0: 0:46	4.5962	120.02	0.96
1154	1	0: 1:58	4.6161	120.02	0.96
1159	1	0: 3:10	4.6361	120.02	0.97
1164	1	0: 4:22	4.6561	123.77	0.97
1169	1	0: 5:34	4.6761	123.77	0.97
1174	1	0: 6:46	4.6961	123.77	0.98
1179	1	0: 7:58	4.7161	123.77	0.98
1184	1	0: 9:10	4.7361	123.77	0.99
1189	1	0:10:22	4.7560	123.77	0.99
1194	1	0:11:34	4.7760	123.77	1.00
1199	1	0:12:46	4.7960	127.52	1.00
1204	1	0:13:58	4.8160	127.52	1.00
1209	1	0:15: 9	4.8360	128.46	1.01
1214	1	0:16:21	4.8559	129.40	1.01
1219	1	0:17:33	4.8759	129.40	1.02
1224	1	0:18:45	4.8959	130.33	1.02
1229	1	0:19:57	4.9159	130.33	1.02
1234	1	0:21: 9	4.9359	131.27	1.03
1239	1	0:22:21	4.9559	131.27	1.03
1244	1	0:23:33	4.9759	132.21	1.04
1249	1	0:24:45	4.9958	133.15	1.04
1254	1	0:25:57	5.0158	133.15	1.04
1259	1	0:27: 9	5.0358	134.08	1.05
1264	1	0:28:21	5.0558	135.02	1.05
1269	1	0:29:33	5.0758	135.96	1.06
1274	1	0:30:45	5.0957	135.96	1.06
1279	1	0:31:57	5.1157	136.90	1.07
1284	1	0:33: 9	5.1357	137.84	1.07
1289	1	0:34:21	5.1557	137.84	1.07
1294	1	0:35:32	5.1757	138.77	1.08
1299	1	0:36:44	5.1957	139.71	1.08
1304	1	0:37:56	5.2157	139.71	1.09
1309	1	0:39: 8	5.2356	140.65	1.09
1314	1	0:40:20	5.2556	141.59	1.09

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1319	1	0:41:32	5.2756	141.59	1.10
1324	1	0:42:44	5.2956	142.52	1.10
1329	1	0:43:56	5.3156	142.52	1.11
1334	1	0:45: 8	5.3355	143.46	1.11
1339	1	0:46:20	5.3555	143.46	1.12
1344	1	0:47:32	5.3755	144.40	1.12
1349	1	0:48:44	5.3955	145.34	1.12
1354	1	0:49:56	5.4155	145.34	1.13
1359	1	0:51: 8	5.4355	146.27	1.13
1364	1	0:52:20	5.4555	147.21	1.14
1369	1	0:53:32	5.4754	147.21	1.14
1374	1	0:54:44	5.4954	148.15	1.14
1379	1	0:55:55	5.5154	148.15	1.15
1384	1	0:57: 7	5.5354	149.09	1.15
1389	1	0:58:19	5.5554	149.09	1.16
1394	1	0:59:31	5.5753	150.96	1.16
1399	1	1: 0:43	5.5953	150.96	1.17
1404	1	1: 1:55	5.6153	150.96	1.17
1409	1	1: 3: 7	5.6353	151.90	1.17
1414	1	1: 4:19	5.6553	152.84	1.18
1419	1	1: 5:31	5.6753	152.84	1.18
1424	1	1: 6:43	5.6953	152.84	1.19
1429	1	1: 7:55	5.7152	153.78	1.19
1434	1	1: 9: 7	5.7352	154.71	1.19
1439	1	1:10:19	5.7552	154.71	1.20
1444	1	1:11:31	5.7752	156.59	1.20
1449	1	1:12:43	5.7952	156.59	1.21
1454	1	1:13:55	5.8151	157.53	1.21
1459	1	1:15: 7	5.8351	157.53	1.22
1464	1	1:16:18	5.8551	158.46	1.22
1469	1	1:17:30	5.8751	159.40	1.22
1474	1	1:18:42	5.8951	160.34	1.23
1479	1	1:19:54	5.9151	160.34	1.23
1484	1	1:21: 6	5.9351	160.34	1.24
1489	1	1:22:18	5.9550	161.28	1.24
1494	1	1:23:30	5.9750	161.28	1.24
1499	1	1:24:42	5.9950	163.15	1.25
1504	1	1:25:54	6.0150	163.15	1.25
1509	1	1:27: 6	6.0350	164.09	1.26
1514	1	1:28:18	6.0550	164.09	1.26
1519	1	1:29:30	6.0749	164.09	1.27
1524	1	1:30:42	6.0949	165.03	1.27
1529	1	1:31:54	6.1149	165.97	1.27
1534	1	1:33: 6	6.1349	165.97	1.28
1539	1	1:34:18	6.1549	166.90	1.28
1544	1	1:35:29	6.1748	167.84	1.29
1549	1	1:36:41	6.1948	167.84	1.29
1554	1	1:37:53	6.2148	168.78	1.29
1559	1	1:39: 5	6.2348	169.72	1.30
1564	1	1:40:17	6.2548	169.72	1.30
1569	1	1:41:29	6.2748	170.65	1.31
1574	1	1:42:41	6.2948	170.65	1.31
1579	1	1:43:53	6.3147	171.59	1.32
1584	1	1:45: 5	6.3347	172.53	1.32
1589	1	1:46:17	6.3547	173.47	1.32

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1594	1	1:47:29	6.3747	173.47	1.33
1599	1	1:48:41	6.3947	173.47	1.33
1604	1	1:49:53	6.4146	174.40	1.34
1609	1	1:51: 5	6.4346	175.34	1.34
1614	1	1:52:17	6.4546	176.28	1.34
1619	1	1:53:29	6.4746	176.28	1.35
1624	1	1:54:41	6.4946	177.22	1.35
1629	1	1:55:52	6.5146	177.22	1.36
1634	1	1:57: 4	6.5346	179.09	1.36
1639	1	1:58:16	6.5545	179.09	1.37
1644	1	1:59:28	6.5745	180.03	1.37
1649	1	2: 0:40	6.5945	180.03	1.37
1654	1	2: 1:52	6.6145	180.97	1.38
1659	1	2: 3: 4	6.6345	180.97	1.38
1664	1	2: 4:16	6.6544	181.91	1.39
1669	1	2: 5:28	6.6744	182.84	1.39
1674	1	2: 6:40	6.6944	182.84	1.39
1679	1	2: 7:52	6.7144	183.78	1.40
1684	1	2: 9: 4	6.7344	184.72	1.40
1689	1	2:10:16	6.7544	185.66	1.41
1694	1	2:11:28	6.7744	185.66	1.41
1699	1	2:12:40	6.7943	186.59	1.42
1704	1	2:13:52	6.8143	187.53	1.42
1709	1	2:15: 3	6.8343	187.53	1.42
1714	1	2:16:15	6.8543	188.47	1.43
1719	1	2:17:27	6.8743	188.47	1.43
1724	1	2:18:39	6.8942	189.41	1.44
1729	1	2:19:51	6.9142	190.34	1.44
1734	1	2:21: 3	6.9342	190.34	1.44
1739	1	2:22:15	6.9542	191.28	1.45
1744	1	2:23:27	6.9742	192.22	1.45
1749	1	2:24:39	6.9942	193.16	1.46
1754	1	2:25:51	7.0142	193.16	1.46
1759	1	2:27: 3	7.0341	194.10	1.47
1764	1	2:28:15	7.0541	194.10	1.47
1769	1	2:29:27	7.0741	195.03	1.47
1774	1	2:30:39	7.0941	195.97	1.48
1779	1	2:31:51	7.1141	195.97	1.48
1784	1	2:33: 3	7.1340	196.91	1.49
1789	1	2:34:15	7.1540	197.85	1.49
1794	1	2:35:26	7.1740	197.85	1.49
1799	1	2:36:38	7.1940	198.78	1.50
1804	1	2:37:50	7.2140	198.78	1.50
1809	1	2:39: 2	7.2340	199.72	1.51
1814	1	2:40:14	7.2540	200.66	1.51
1819	1	2:41:26	7.2739	200.66	1.52
1824	1	2:42:38	7.2939	201.60	1.52
1829	1	2:43:50	7.3139	202.53	1.52
1834	1	2:45: 2	7.3339	203.47	1.53
1839	1	2:46:14	7.3539	203.47	1.53
1844	1	2:47:26	7.3739	203.47	1.54
1849	1	2:48:38	7.3938	204.41	1.54
1854	1	2:49:50	7.4138	205.35	1.54
1859	1	2:51: 2	7.4338	205.35	1.55
1864	1	2:52:14	7.4538	206.28	1.55

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
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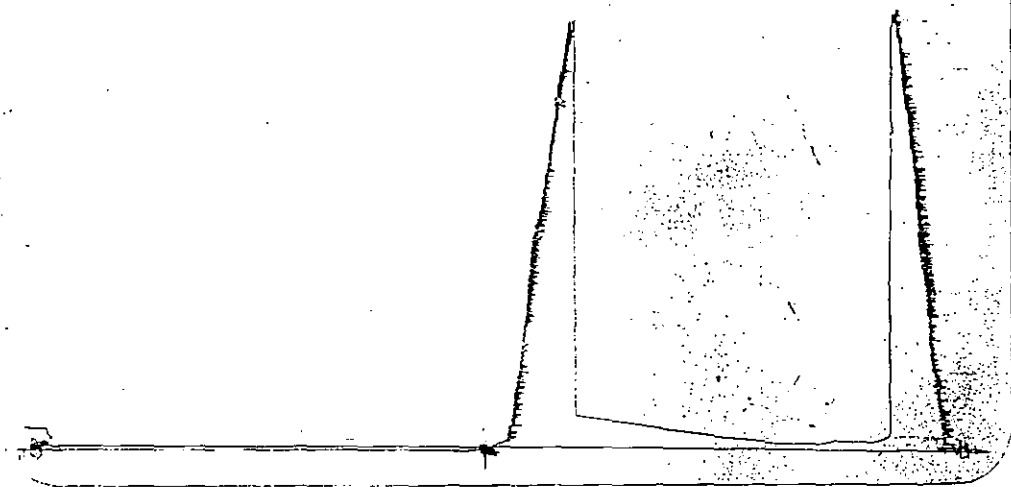
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1869	1	2:53:26	7.4738	206.28	1.56
1874	1	2:54:38	7.4938	207.22	1.56
1879	1	2:55:49	7.5137	207.22	1.57
1884	1	2:57: 1	7.5337	208.16	1.57
1889	1	2:58:13	7.5537	209.10	1.57
1894	1	2:59:25	7.5737	209.10	1.58
1899	1	3: 0:37	7.5937	209.10	1.58
1904	1	3: 1:49	7.6137	210.04	1.59
1909	1	3: 3: 1	7.6336	210.97	1.59
1914	1	3: 4:13	7.6536	211.91	1.59
1919	1	3: 5:25	7.6736	211.91	1.60
1924	1	3: 6:37	7.6936	212.85	1.60
1929	1	3: 7:49	7.7136	212.85	1.61
1934	1	3: 9: 1	7.7336	213.79	1.61
1939	1	3:10:13	7.7535	213.79	1.62
1944	1	3:11:25	7.7735	215.66	1.62
1949	1	3:12:37	7.7935	215.66	1.62
1954	1	3:13:49	7.8135	215.66	1.63
1959	1	3:15: 0	7.8335	216.60	1.63
1964	1	3:16:12	7.8535	217.54	1.64
1969	1	3:17:24	7.8734	218.47	1.64
1974	1	3:18:36	7.8934	218.47	1.64
1979	1	3:19:48	7.9134	219.41	1.65
1984	1	3:21: 0	7.9334	219.41	1.65
1989	1	3:22:12	7.9534	220.35	1.66
1994	1	3:23:24	7.9734	220.35	1.66
1999	1	3:24:36	7.9933	221.29	1.67
2004	1	3:25:48	8.0133	222.22	1.67
2009	1	3:27: 0	8.0333	222.22	1.67
2014	1	3:28:12	8.0533	223.16	1.68
2019	1	3:29:24	8.0733	223.16	1.68
2024	1	3:30:36	8.0933	224.10	1.69
2029	1	3:31:48	8.1132	225.04	1.69
2034	1	3:33: 0	8.1332	225.98	1.69

WESTERN TESTING CO., INC.

2605
Dist # 6
Top

KT 21909

I

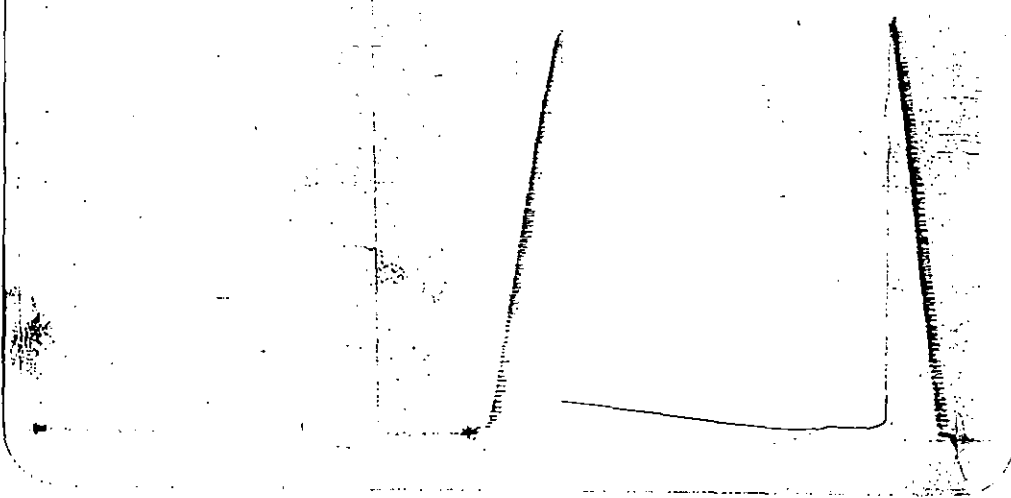


Inside Recorder

1322
Dist # 6
Bottom

KT 21909

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8/18/96	TICKET : 21910
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER
WELL : E #1 TEST: 7	GEOLOGIST: HANSEN
ELEVATION: 1564 K.B.	FORMATION: MISNER/MAQUOKOTA
SECTION : 3	TOWNSHIP : 35S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 2605 RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	5136.00 ft	TO:	5280.00 ft	TVD:	5280.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	5200.0 ft		5203.0 ft		
TEMPERATURE:	131.0				

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	5109.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	144.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	5131.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5136.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5	VISCOSITY : 50.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 8.400 cc
WEIGHT : 8.800 ppg	
CHLORIDES : 3000 ppm	SERIAL NUMBER: 401
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK TO FAIR BLOW - 6 INCHES
 IN BUCKET. FINAL FLOW PERIOD FAIR TO STRONG BLOW
 OFF BOTTOM OF BUCKET IN 45 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

123 FT DRILL PIPE IN ANCHOR
8-12 LBS OF HULLE IN MUD SYSTEM

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
20.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 3400 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.2805 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.2805 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2476.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	75.00	75.00
INITIAL SHUT-IN	60.00		232.00
FINAL FLOW	60.00	84.00	84.00
FINAL SHUT-IN	240.00		663.00

FINAL HYDROSTATIC PRESSURE: 2403.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2480.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	161.21	83.56
INITIAL SHUT-IN	60.00		235.94
FINAL FLOW	60.00	147.27	77.05
FINAL SHUT-IN	240.00		672.64

FINAL HYDROSTATIC PRESSURE: 2412.00

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #7
 Field: TKT #21910

[Sunday: Aug. 18, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)

START FLOW 1					
1	0	0:45: 8	0.0000	161.21	0.00
9	0	0:46: 5	0.0159	155.85	0.01
18	0	0:47:10	0.0338	148.71	0.02
27	0	0:48:14	0.0517	145.11	0.02
36	0	0:49:19	0.0697	142.40	0.03
45	0	0:50:24	0.0876	140.58	0.04
54	0	0:51:28	0.1054	127.24	0.04
63	0	0:52:32	0.1233	119.22	0.05
72	0	0:53:36	0.1412	112.96	0.06
81	0	0:54:41	0.1591	108.48	0.07
90	0	0:55:45	0.1770	104.00	0.07
99	0	0:56:50	0.1949	100.40	0.08
108	0	0:57:55	0.2129	97.69	0.09
117	0	0:58:59	0.2308	95.87	0.10
126	0	1: 0: 4	0.2488	93.16	0.10
135	0	1: 1: 8	0.2667	91.34	0.11
144	0	1: 2:13	0.2847	90.40	0.12
153	0	1: 3:18	0.3027	89.46	0.13
162	0	1: 4:23	0.3207	88.52	0.13
171	0	1: 5:27	0.3386	86.70	0.14
180	0	1: 6:32	0.3566	85.76	0.15
189	0	1: 7:37	0.3746	84.82	0.16
198	0	1: 8:41	0.3925	83.88	0.16
207	0	1: 9:46	0.4105	83.83	0.17
216	0	1:10:51	0.4285	82.89	0.18
225	0	1:11:55	0.4465	82.84	0.19
234	0	1:13: 0	0.4645	82.78	0.19
243	0	1:14: 5	0.4824	82.73	0.20
252	0	1:15:10	0.5004	83.56	0.21
END FLOW 1					
START SHUTIN 1					
259	0	1:16: 0	0.5144	83.52	0.22
261	0	1:16:14	0.5184	83.51	0.22
270	0	1:17:19	0.5364	84.34	0.22
279	0	1:18:24	0.5544	86.06	0.23
288	0	1:19:29	0.5724	86.90	0.24
297	0	1:20:34	0.5904	88.61	0.25
306	0	1:21:39	0.6085	91.22	0.25
315	0	1:22:44	0.6265	92.94	0.26
324	0	1:23:48	0.6445	96.43	0.27
333	0	1:24:53	0.6625	99.03	0.28
342	0	1:25:58	0.6806	101.64	0.28
351	0	1:27: 3	0.6986	104.24	0.29
360	0	1:28: 8	0.7166	106.85	0.30
369	0	1:29:13	0.7347	110.34	0.31
378	0	1:30:18	0.7527	112.94	0.31
387	0	1:31:23	0.7707	115.55	0.32
396	0	1:32:28	0.7887	118.15	0.33
405	0	1:33:33	0.8068	121.64	0.34
414	0	1:34:37	0.8248	124.25	0.34
423	0	1:35:42	0.8428	126.85	0.35
432	0	1:36:47	0.8608	129.45	0.36
441	0	1:37:52	0.8789	132.94	0.37
450	0	1:38:57	0.8969	136.43	0.37

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #7
 Field: TKT #21910

[Sunday: Aug. 18, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
459	0	1:40: 2	0.9149	139.93	0.38
468	0	1:41: 7	0.9330	142.53	0.39
477	0	1:42:12	0.9510	146.91	0.40
486	0	1:43:17	0.9691	150.40	0.40
495	0	1:44:22	0.9871	154.77	0.41
504	0	1:45:27	1.0051	156.49	0.42
513	0	1:46:32	1.0232	161.75	0.43
522	0	1:47:37	1.0412	165.24	0.43
531	0	1:48:42	1.0593	168.73	0.44
540	0	1:49:46	1.0773	172.22	0.45
549	0	1:50:51	1.0953	175.71	0.46
558	0	1:51:56	1.1134	179.20	0.46
567	0	1:53: 1	1.1314	183.58	0.47
576	0	1:54: 6	1.1494	186.19	0.48
585	0	1:55:11	1.1675	189.68	0.49
594	0	1:56:16	1.1855	193.17	0.49
603	0	1:57:21	1.2036	197.54	0.50
612	0	1:58:26	1.2216	201.03	0.51
621	0	1:59:31	1.2397	204.52	0.52
630	0	2: 0:36	1.2577	208.90	0.52
639	0	2: 1:41	1.2757	211.50	0.53
648	0	2: 2:46	1.2938	214.99	0.54
657	0	2: 3:51	1.3118	218.48	0.55
666	0	2: 4:56	1.3298	221.97	0.56
675	0	2: 6: 1	1.3479	225.46	0.56
684	0	2: 7: 5	1.3659	228.07	0.57
693	0	2: 8:10	1.3839	232.45	0.58
702	0	2: 9:15	1.4020	235.94	0.59
		END SHUTIN 1			
		START FLOW 2			
708	0	2:10:58	1.4306	147.27	0.60
717	0	2:12: 3	1.4485	141.02	0.60
726	0	2:13: 7	1.4663	126.79	0.61
735	0	2:14:11	1.4842	117.88	0.62
744	0	2:15:15	1.5020	110.74	0.63
753	0	2:16:20	1.5199	105.38	0.63
762	0	2:17:25	1.5379	101.78	0.64
771	0	2:18:29	1.5558	99.07	0.65
780	0	2:19:34	1.5738	96.36	0.66
789	0	2:20:38	1.5917	94.54	0.66
798	0	2:21:43	1.6097	91.83	0.67
807	0	2:22:48	1.6276	90.00	0.68
816	0	2:23:52	1.6456	89.06	0.69
825	0	2:24:57	1.6636	88.12	0.69
834	0	2:26: 2	1.6815	86.30	0.70
843	0	2:27: 6	1.6995	85.36	0.71
852	0	2:28:11	1.7175	85.31	0.72
861	0	2:29:16	1.7355	84.37	0.72
870	0	2:30:20	1.7534	83.43	0.73
879	0	2:31:25	1.7714	82.49	0.74
888	0	2:32:30	1.7894	82.44	0.75
897	0	2:33:35	1.8074	81.50	0.75
906	0	2:34:39	1.8253	81.45	0.76
915	0	2:35:44	1.8433	80.51	0.77
924	0	2:36:49	1.8613	80.46	0.78

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
 Well: MEYER E-1 DST #7
 Field: TKT #21910

[Sunday: Aug. 18, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
933	0	2:37:54	1.8793	80.41	0.78
942	0	2:38:58	1.8972	79.47	0.79
951	0	2:40: 3	1.9152	79.41	0.80
960	0	2:41: 8	1.9332	79.36	0.81
969	0	2:42:12	1.9512	78.42	0.81
978	0	2:43:17	1.9692	78.37	0.82
987	0	2:44:22	1.9872	78.32	0.83
996	0	2:45:27	2.0051	78.26	0.84
1005	0	2:46:31	2.0231	78.21	0.84
1014	0	2:47:36	2.0411	78.16	0.85
1023	0	2:48:41	2.0591	78.11	0.86
1032	0	2:49:46	2.0771	78.05	0.87
1041	0	2:50:50	2.0951	78.00	0.87
1050	0	2:51:55	2.1130	77.95	0.88
1059	0	2:53: 0	2.1310	77.90	0.89
1068	0	2:54: 5	2.1490	77.84	0.90
1077	0	2:55: 9	2.1670	77.79	0.90
1086	0	2:56:14	2.1850	77.74	0.91
1095	0	2:57:19	2.2030	77.68	0.92
1104	0	2:58:24	2.2210	77.63	0.93
1113	0	2:59:28	2.2389	77.58	0.93
1122	0	3: 0:33	2.2569	77.53	0.94
1131	0	3: 1:38	2.2749	77.47	0.95
1140	0	3: 2:43	2.2929	77.42	0.96
1149	0	3: 3:47	2.3109	77.37	0.96
1158	0	3: 4:52	2.3289	77.32	0.97
1167	0	3: 5:57	2.3468	77.26	0.98
1176	0	3: 7: 2	2.3648	77.21	0.99
1185	0	3: 8: 6	2.3828	77.16	0.99
1194	0	3: 9:11	2.4008	77.10	1.00
1203	0	3:10:16	2.4188	77.05	1.01
		END FLOW 2			
		START SHUTIN 2			
1210	0	3:11: 6	2.4328	77.01	1.01
1212	0	3:11:21	2.4368	77.00	1.02
1221	0	3:12:25	2.4548	76.95	1.02
1230	0	3:13:30	2.4727	76.89	1.03
1239	0	3:14:35	2.4907	76.84	1.04
1248	0	3:15:40	2.5087	79.44	1.05
1257	0	3:16:44	2.5267	80.28	1.05
1266	0	3:17:49	2.5448	82.00	1.06
1275	0	3:18:54	2.5628	82.83	1.07
1284	0	3:19:59	2.5808	85.43	1.08
1293	0	3:21: 4	2.5988	87.15	1.08
1302	0	3:22: 9	2.6168	88.87	1.09
1311	0	3:23:14	2.6348	91.48	1.10
1320	0	3:24:18	2.6528	93.20	1.11
1329	0	3:25:23	2.6709	95.80	1.11
1338	0	3:26:28	2.6889	98.40	1.12
1347	0	3:27:33	2.7069	100.12	1.13
1356	0	3:28:38	2.7249	103.61	1.14
1365	0	3:29:43	2.7430	106.22	1.14
1374	0	3:30:48	2.7610	108.82	1.15
1383	0	3:31:53	2.7790	112.31	1.16
1392	0	3:32:58	2.7971	115.80	1.17

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #7
Field: TKT #21910

[Sunday: Aug. 18, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1401	0	3:34: 2	2.8151	118.41	1.17
1410	0	3:35: 7	2.8331	121.01	1.18
1419	0	3:36:12	2.8511	124.50	1.19
1428	0	3:37:17	2.8692	127.99	1.20
1437	0	3:38:22	2.8872	131.48	1.20
1446	0	3:39:27	2.9053	134.97	1.21
1455	0	3:40:32	2.9233	137.58	1.22
1464	0	3:41:37	2.9413	141.95	1.23
1473	0	3:42:42	2.9594	145.44	1.23
1482	0	3:43:47	2.9774	148.93	1.24
1491	0	3:44:52	2.9954	152.43	1.25
1500	0	3:45:57	3.0135	155.03	1.26
1509	0	3:47: 2	3.0315	157.63	1.26
1518	0	3:48: 7	3.0495	162.01	1.27
1527	0	3:49:11	3.0676	164.61	1.28
1536	0	3:50:16	3.0856	168.11	1.29
1545	0	3:51:21	3.1036	171.60	1.29
1554	0	3:52:26	3.1217	174.20	1.30
1563	0	3:53:31	3.1397	178.58	1.31
1572	0	3:54:36	3.1577	181.18	1.32
1581	0	3:55:41	3.1758	184.67	1.32
1590	0	3:56:46	3.1938	188.16	1.33
1599	0	3:57:51	3.2118	191.65	1.34
1608	0	3:58:56	3.2299	195.14	1.35
1617	0	4: 0: 1	3.2479	198.63	1.35
1626	0	4: 1: 6	3.2660	202.12	1.36
1635	0	4: 2:11	3.2840	204.73	1.37
1644	0	4: 3:15	3.3020	208.22	1.38
1653	0	4: 4:20	3.3201	211.71	1.38
1662	0	4: 5:25	3.3381	215.20	1.39
1671	0	4: 6:30	3.3561	217.80	1.40
1680	0	4: 7:35	3.3742	221.29	1.41
1689	0	4: 8:40	3.3922	223.90	1.41
1698	0	4: 9:45	3.4102	227.39	1.42
1707	0	4:10:50	3.4283	231.76	1.43
1716	0	4:11:55	3.4463	234.37	1.44
1725	0	4:13: 0	3.4643	237.86	1.44
1734	0	4:14: 5	3.4824	240.46	1.45
1743	0	4:15:10	3.5004	243.95	1.46
1752	0	4:16:15	3.5184	247.44	1.47
1761	0	4:17:19	3.5365	250.93	1.47
1770	0	4:18:24	3.5545	254.42	1.48
1779	0	4:19:29	3.5726	257.92	1.49
1788	0	4:20:34	3.5906	260.52	1.50
1797	0	4:21:39	3.6086	264.01	1.50
1806	0	4:22:44	3.6266	266.61	1.51
1815	0	4:23:49	3.6447	270.10	1.52
1824	0	4:24:54	3.6627	272.71	1.53
1833	0	4:25:59	3.6807	275.31	1.53
1842	0	4:27: 4	3.6988	278.80	1.54
1851	0	4:28: 9	3.7168	281.41	1.55
1860	0	4:29:13	3.7348	284.01	1.56
1869	0	4:30:18	3.7529	287.50	1.56
1878	0	4:31:23	3.7709	290.11	1.57
1887	0	4:32:28	3.7889	293.60	1.58

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #7
Field: TKT #21910

[Sunday: Aug. 18, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
1896	0	4:33:33	3.8069	296.20	1.59
1905	0	4:34:38	3.8250	299.69	1.59
1914	0	4:35:43	3.8430	302.30	1.60
1923	0	4:36:48	3.8610	304.90	1.61
1932	0	4:37:53	3.8790	306.62	1.62
1941	0	4:38:58	3.8970	309.23	1.62
1950	0	4:40:2	3.9151	312.72	1.63
1959	0	4:41:7	3.9331	314.44	1.64
1968	0	4:42:12	3.9511	318.81	1.65
1977	0	4:43:17	3.9692	322.30	1.65
1986	0	4:44:22	3.9872	324.91	1.66
1995	0	4:45:27	4.0052	327.51	1.67
2004	0	4:46:32	4.0233	331.00	1.68
2013	0	4:47:37	4.0413	333.61	1.68
2022	0	4:48:42	4.0593	336.21	1.69
2031	0	4:49:47	4.0773	338.81	1.70
2040	0	4:50:52	4.0954	342.30	1.71
2049	0	4:51:56	4.1134	344.91	1.71
2058	0	4:53:1	4.1314	346.63	1.72
2067	0	4:54:6	4.1495	350.12	1.73
2076	0	4:55:11	4.1675	353.61	1.74
2085	0	4:56:16	4.1855	356.21	1.74
2094	0	4:57:21	4.2035	358.82	1.75
2103	0	4:58:26	4.2216	361.42	1.76
2112	0	4:59:31	4.2396	364.91	1.77
2121	0	5: 0:36	4.2576	367.52	1.77
2130	0	5: 1:41	4.2757	370.12	1.78
2139	0	5: 2:45	4.2937	373.61	1.79
2148	0	5: 3:50	4.3117	376.22	1.80
2157	0	5: 4:55	4.3297	378.82	1.80
2166	0	5: 6: 0	4.3478	381.43	1.81
2175	0	5: 7: 5	4.3658	384.03	1.82
2184	0	5: 8:10	4.3838	387.52	1.83
2193	0	5: 9:15	4.4018	390.13	1.84
2202	0	5:10:20	4.4199	392.73	1.84
2211	0	5:11:25	4.4379	395.33	1.85
2220	0	5:12:30	4.4559	397.94	1.86
2229	0	5:13:34	4.4739	400.54	1.87
2238	0	5:14:39	4.4920	404.03	1.87
2247	0	5:15:44	4.5100	406.64	1.88
2256	0	5:16:49	4.5280	409.24	1.89
2265	0	5:17:54	4.5461	411.85	1.90
2274	0	5:18:59	4.5641	414.45	1.90
2283	0	5:20:4	4.5821	416.17	1.91
2292	0	5:21:9	4.6001	418.78	1.92
2301	0	5:22:13	4.6181	421.38	1.93
2310	0	5:23:18	4.6362	423.98	1.93
2319	0	5:24:23	4.6542	426.59	1.94
2328	0	5:25:28	4.6722	429.19	1.95
2337	0	5:26:33	4.6902	432.68	1.96
2346	0	5:27:38	4.7083	434.40	1.96
2355	0	5:28:43	4.7263	437.01	1.97
2364	0	5:29:48	4.7443	440.50	1.98
2373	0	5:30:53	4.7623	443.10	1.99
2382	0	5:31:58	4.7804	445.71	1.99

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #7
Field: TKT #21910

[Sunday: Aug. 18, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
2391	0	5:33: 2	4.7984	448.31	2.00
2400	0	5:34: 7	4.8164	450.92	2.01
2409	0	5:35:12	4.8344	453.52	2.02
2418	0	5:36:17	4.8525	456.12	2.02
2427	0	5:37:22	4.8705	458.73	2.03
2436	0	5:38:27	4.8885	461.33	2.04
2445	0	5:39:32	4.9065	463.05	2.05
2454	0	5:40:37	4.9246	465.66	2.05
2463	0	5:41:41	4.9426	468.26	2.06
2472	0	5:42:46	4.9606	470.87	2.07
2481	0	5:43:51	4.9786	474.36	2.08
2490	0	5:44:56	4.9967	476.96	2.08
2499	0	5:46: 1	5.0147	479.57	2.09
2508	0	5:47: 6	5.0327	482.17	2.10
2517	0	5:48:11	5.0507	484.78	2.11
2526	0	5:49:16	5.0688	487.38	2.11
2535	0	5:50:21	5.0868	489.98	2.12
2544	0	5:51:26	5.1048	493.47	2.13
2553	0	5:52:30	5.1228	495.19	2.14
2562	0	5:53:35	5.1409	498.68	2.14
2571	0	5:54:40	5.1589	501.26	2.15
2580	0	5:55:45	5.1769	503.81	2.16
2589	0	5:56:50	5.1949	506.36	2.17
2598	0	5:57:55	5.2130	508.04	2.17
2607	0	5:59: 0	5.2310	510.60	2.18
2616	0	6: 0: 5	5.2490	513.15	2.19
2625	0	6: 1: 9	5.2670	515.70	2.20
2634	0	6: 2:14	5.2851	518.25	2.20
2643	0	6: 3:19	5.3031	521.66	2.21
2652	0	6: 4:24	5.3211	523.35	2.22
2661	0	6: 5:29	5.3391	525.90	2.23
2670	0	6: 6:34	5.3571	528.45	2.23
2679	0	6: 7:39	5.3752	530.13	2.24
2688	0	6: 8:44	5.3932	532.68	2.25
2697	0	6: 9:49	5.4112	535.23	2.26
2706	0	6:10:53	5.4292	537.78	2.26
2715	0	6:11:58	5.4473	540.33	2.27
2724	0	6:13: 3	5.4653	542.88	2.28
2733	0	6:14: 8	5.4833	545.43	2.29
2742	0	6:15:13	5.5013	547.11	2.29
2751	0	6:16:18	5.5193	549.67	2.30
2760	0	6:17:23	5.5374	552.22	2.31
2769	0	6:18:28	5.5554	554.77	2.32
2778	0	6:19:32	5.5734	556.45	2.32
2787	0	6:20:37	5.5914	559.00	2.33
2796	0	6:21:42	5.6094	561.55	2.34
2805	0	6:22:47	5.6275	564.10	2.35
2814	0	6:23:52	5.6455	566.65	2.35
2823	0	6:24:57	5.6635	568.33	2.36
2832	0	6:26: 2	5.6815	570.88	2.37
2841	0	6:27: 7	5.6996	573.43	2.38
2850	0	6:28:11	5.7176	575.98	2.38
2859	0	6:29:16	5.7356	578.53	2.39
2868	0	6:30:21	5.7536	581.08	2.40
2877	0	6:31:26	5.7716	582.77	2.41

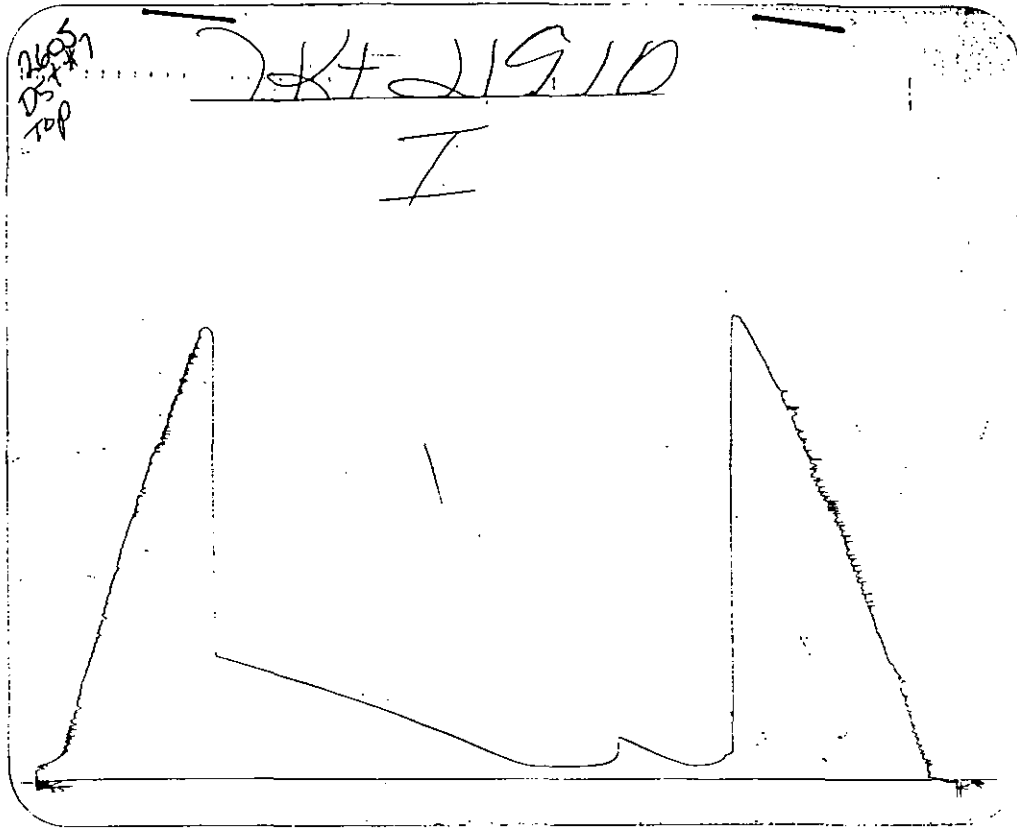
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM
Well: MEYER E-1 DST #7
Field: TKT #21910

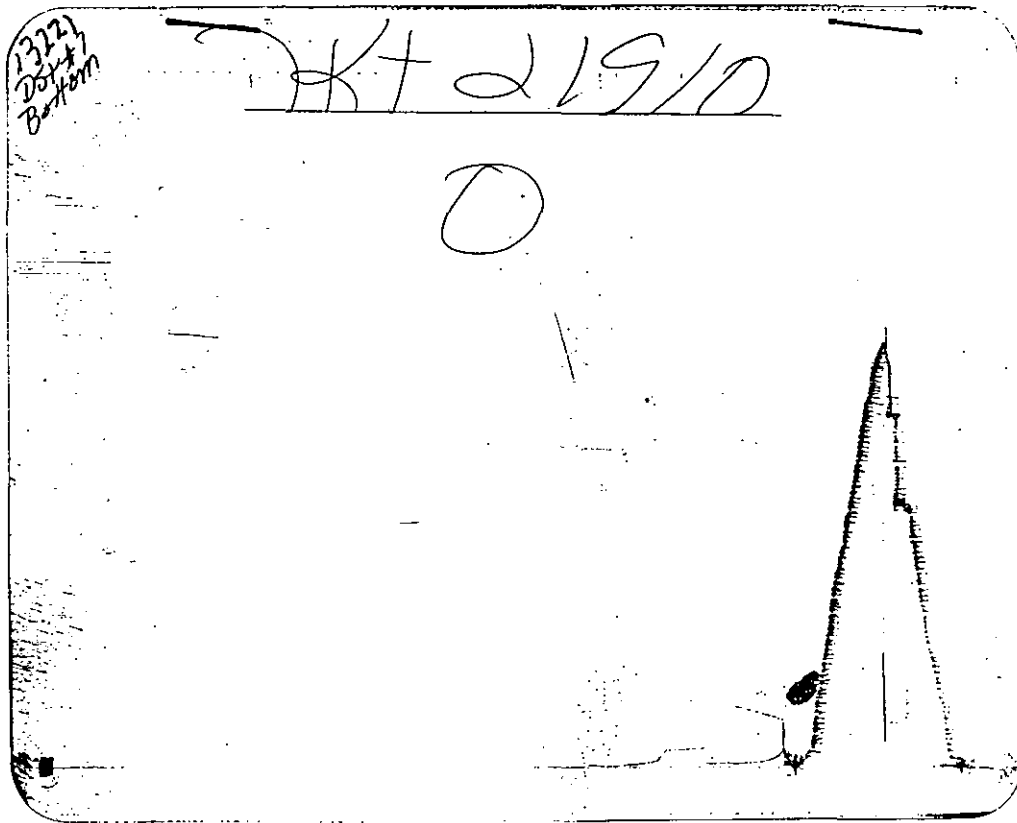
[Sunday: Aug. 18, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
2886	0	6:32:31	5.7897	586.18	2.41
2895	0	6:33:36	5.8077	588.74	2.42
2904	0	6:34:41	5.8257	590.42	2.43
2913	0	6:35:46	5.8437	592.10	2.44
2922	0	6:36:51	5.8618	595.52	2.44
2931	0	6:37:55	5.8798	597.20	2.45
2940	0	6:39: 0	5.8978	598.88	2.46
2949	0	6:40: 5	5.9158	601.44	2.47
2958	0	6:41:10	5.9338	603.12	2.47
2967	0	6:42:15	5.9518	605.67	2.48
2976	0	6:43:20	5.9699	608.22	2.49
2985	0	6:44:25	5.9879	609.90	2.50
2994	0	6:45:29	6.0059	612.45	2.50
3003	0	6:46:34	6.0239	614.13	2.51
3012	0	6:47:39	6.0419	616.69	2.52
3021	0	6:48:44	6.0600	619.24	2.53
3030	0	6:49:49	6.0780	620.92	2.53
3039	0	6:50:54	6.0960	623.47	2.54
3048	0	6:51:59	6.1140	626.02	2.55
3057	0	6:53: 4	6.1320	628.57	2.56
3066	0	6:54: 8	6.1501	631.12	2.56
3075	0	6:55:13	6.1681	633.67	2.57
3084	0	6:56:18	6.1861	636.22	2.58
3093	0	6:57:23	6.2041	638.77	2.59
3102	0	6:58:28	6.2222	641.32	2.59
3111	0	6:59:33	6.2402	643.00	2.60
3120	0	7: 0:38	6.2582	645.55	2.61
3129	0	7: 1:43	6.2762	647.24	2.62
3138	0	7: 2:47	6.2942	648.92	2.62
3147	0	7: 3:52	6.3122	651.47	2.63
3156	0	7: 4:57	6.3303	654.02	2.64
3165	0	7: 6: 2	6.3483	656.57	2.65
3174	0	7: 7: 7	6.3663	658.25	2.65
3183	0	7: 8:12	6.3843	659.94	2.66
3192	0	7: 9:17	6.4023	662.49	2.67
3201	0	7:10:22	6.4204	665.90	2.68
3210	0	7:11:26	6.4384	666.72	2.68
3219	0	7:12:31	6.4564	668.40	2.69
3228	0	7:13:36	6.4744	670.09	2.70
3237	0	7:14:41	6.4924	672.64	2.71

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 8/20/96
CUSTOMER : WOOLSEY PETROLEUM CORP.
WELL : E #1 TEST: 8
ELEVATION: 1564 K.B.
SECTION : 3
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 1562 RANGE : 3900
TICKET : 21911
LEASE : MEYER
GEOLOGIST: HANSEN
FORMATION: SIMPSON
TOWNSHIP : 35S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 5346.00 ft TO: 5395.00 ft TVD: 5395.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 5360.0 ft 5363.0 ft
TEMPERATURE: 132.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	5319.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	49.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	5341.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5346.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL VISCOSITY : 52.00 cp
WEIGHT : 9.000 ppg WATER LOSS: 8.000 cc
CHLORIDES : 4000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK TO STRONG BLOW OFF BOTTOM
OF BUCKET IN 26 MINUTES. FINAL FLOW PERIOD WEAK
TO STRONG BLOW OFF BOTTOM OF BUCKET IN 50 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

31 FT DRILL PIPE IN ANCHOR
8 LBS OF LCM

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
600.0	0.0	0.0	10.0	90.0	MUDDY SALTWATER CHLORIDES 115000 PPM
0.0	0.0	0.0	0.0	0.0	

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	7.5742 STB	AVERAGE WATER RATE:	134.6530 STB/D
WATER VOLUME:	0.8416 STB		
TOTAL FLUID :	8.4158 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2547.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	80.00	140.00
INITIAL SHUT-IN	60.00		2112.00
FINAL FLOW	60.00	170.00	280.00
FINAL SHUT-IN	240.00		2112.00

FINAL HYDROSTATIC PRESSURE: 2498.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2560.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	104.72	149.02
INITIAL SHUT-IN	60.00		2104.40
FINAL FLOW	60.00	196.00	290.44
FINAL SHUT-IN	240.00		2123.61

FINAL HYDROSTATIC PRESSURE: 2500.00

Company: WOOLSEY PETROLEUM CORP
Well: MEYER E #1
Field: TKT 21911 DST 8

[Tuesday: Aug. 20, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	8:56: 0	0.0000	104.72
10	0	8:57: 5	0.0179	90.54
19	0	8:58: 9	0.0358	83.02
28	0	8:59:14	0.0538	83.83
37	0	9: 0:19	0.0718	86.30
46	0	9: 1:24	0.0898	87.11
55	0	9: 2:28	0.1078	93.75
64	0	9: 3:33	0.1258	92.90
73	0	9: 4:38	0.1438	92.04
82	0	9: 5:43	0.1618	92.02
91	0	9: 6:47	0.1798	92.82
100	0	9: 7:52	0.1978	93.63
109	0	9: 8:57	0.2158	95.28
118	0	9:10: 2	0.2338	101.91
127	0	9:11: 8	0.2522	160.17
136	0	9:12:13	0.2702	164.31
145	0	9:13:17	0.2880	137.65
154	0	9:14:22	0.3060	131.79
163	0	9:15:27	0.3241	155.08
172	0	9:16:32	0.3420	145.90
181	0	9:17:36	0.3600	145.05
190	0	9:18:41	0.3780	146.69
199	0	9:19:46	0.3960	145.83
208	0	9:20:50	0.4139	144.14
217	0	9:21:55	0.4319	142.45
226	0	9:23: 0	0.4499	141.60
235	0	9:24: 5	0.4679	142.41
244	0	9:25:10	0.4859	146.55
253	0	9:26:14	0.5039	149.02
END FLOW 1				
START SHUTIN 1				
261	0	9:27:12	0.5200	163.99
262	0	9:27:20	0.5221	177.31
269	0	9:28:24	0.5398	670.21
273	0	9:29:27	0.5575	1939.50
282	0	9:30:33	0.5758	1981.10
291	0	9:31:39	0.5940	2009.85
300	0	9:32:44	0.6121	2020.65
309	0	9:33:49	0.6301	2031.45
318	0	9:34:54	0.6482	2040.58
327	0	9:35:59	0.6662	2047.22
336	0	9:37: 4	0.6842	2052.19
345	0	9:38: 8	0.7023	2058.00
354	0	9:39:13	0.7203	2062.14
363	0	9:40:18	0.7383	2065.44
372	0	9:41:23	0.7563	2069.58
381	0	9:42:28	0.7743	2072.89
390	0	9:43:33	0.7923	2076.20
399	0	9:44:37	0.8103	2077.84
408	0	9:45:42	0.8283	2080.31
417	0	9:46:47	0.8463	2081.96
426	0	9:47:52	0.8643	2083.60
435	0	9:48:57	0.8823	2086.07
444	0	9:50: 1	0.9003	2086.88

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: MEYER E #1
Field: TKT 21911 DST 8

[Tuesday: Aug. 20, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
453	0	9:51: 6	0.9183	2087.69
462	0	9:52:11	0.9363	2089.33
471	0	9:53:16	0.9543	2091.81
480	0	9:54:21	0.9723	2092.62
489	0	9:55:25	0.9903	2093.43
498	0	9:56:30	1.0083	2094.23
507	0	9:57:35	1.0263	2095.04
516	0	9:58:40	1.0443	2095.02
525	0	9:59:44	1.0623	2095.83
534	0	10: 0:49	1.0803	2096.64
543	0	10: 1:54	1.0982	2097.45
552	0	10: 2:59	1.1162	2097.42
561	0	10: 4: 3	1.1342	2098.23
570	0	10: 5: 8	1.1522	2099.04
579	0	10: 6:13	1.1702	2099.02
588	0	10: 7:18	1.1882	2099.83
597	0	10: 8:22	1.2062	2099.80
606	0	10: 9:27	1.2242	2100.61
615	0	10:10:32	1.2422	2100.59
624	0	10:11:37	1.2601	2100.57
633	0	10:12:41	1.2781	2101.38
642	0	10:13:46	1.2961	2102.18
651	0	10:14:51	1.3141	2102.16
660	0	10:15:56	1.3321	2102.97
669	0	10:17: 1	1.3501	2102.95
678	0	10:18: 5	1.3681	2102.92
687	0	10:19:10	1.3860	2103.73
696	0	10:20:15	1.4040	2103.71
705	0	10:21:20	1.4220	2104.52
714	0	10:22:24	1.4400	2104.49
723	0	10:23:29	1.4580	2104.47
732	0	10:24:34	1.4760	2104.45
741	0	10:25:39	1.4940	2104.42
750	0	10:26:43	1.5120	2104.40
		END SHUTIN 1		
		START FLOW 2		
755	0	10:26:27	1.5074	196.00
766	0	10:27:46	1.5293	182.65
775	0	10:28:50	1.5473	177.63
784	0	10:29:55	1.5652	175.11
793	0	10:31: 0	1.5832	174.26
802	0	10:32: 5	1.6012	173.40
811	0	10:33: 9	1.6192	173.38
820	0	10:34:14	1.6372	172.52
829	0	10:35:19	1.6551	173.33
838	0	10:36:24	1.6732	175.80
847	0	10:37:28	1.6911	176.61
856	0	10:38:33	1.7091	177.42
865	0	10:39:38	1.7271	179.90
874	0	10:40:43	1.7451	180.71
883	0	10:41:48	1.7631	183.18
892	0	10:42:52	1.7811	184.82
901	0	10:43:57	1.7991	186.46
910	0	10:45: 2	1.8171	188.11
919	0	10:46: 7	1.8351	191.41

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: MEYER E #1
Field: TKT 21911 DST 8

[Tuesday: Aug. 20, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
928	0	10:47:12	1.8531	193.05
937	0	10:48:16	1.8711	195.53
946	0	10:49:21	1.8891	198.00
955	0	10:50:26	1.9071	200.48
964	0	10:51:31	1.9252	203.79
973	0	10:52:36	1.9432	205.43
982	0	10:53:40	1.9612	207.90
991	0	10:54:45	1.9792	210.38
1000	0	10:55:50	1.9972	212.85
1009	0	10:56:55	2.0152	216.16
1018	0	10:58: 0	2.0332	218.63
1027	0	10:59: 5	2.0512	221.94
1036	0	11: 0: 9	2.0692	223.58
1045	0	11: 1:14	2.0872	226.89
1054	0	11: 2:19	2.1052	229.36
1063	0	11: 3:24	2.1232	231.84
1072	0	11: 4:29	2.1412	235.14
1081	0	11: 5:33	2.1592	237.62
1090	0	11: 6:38	2.1772	240.09
1099	0	11: 7:43	2.1952	243.40
1108	0	11: 8:48	2.2132	245.04
1117	0	11: 9:53	2.2312	248.35
1126	0	11:10:57	2.2492	250.82
1135	0	11:12: 2	2.2672	253.30
1144	0	11:13: 7	2.2852	255.77
1153	0	11:14:12	2.3032	259.08
1162	0	11:15:17	2.3213	261.55
1171	0	11:16:22	2.3393	264.86
1180	0	11:17:26	2.3573	268.17
1189	0	11:18:31	2.3753	270.64
1198	0	11:19:36	2.3933	273.12
1207	0	11:20:41	2.4113	276.42
1216	0	11:21:46	2.4293	278.90
1225	0	11:22:51	2.4473	281.37
1234	0	11:23:55	2.4653	283.85
1243	0	11:25: 0	2.4833	286.32
1252	0	11:26: 5	2.5013	287.96
1261	0	11:27:10	2.5193	290.44
		END FLOW 2		
		START SHUTIN 2		
1265	0	11:27:39	2.5275	323.73
1269	0	11:28:17	2.5379	634.29
1273	0	11:29:20	2.5556	1911.63
1282	0	11:30:26	2.5739	1954.87
1291	0	11:31:32	2.5921	1979.34
1300	0	11:32:37	2.6103	2008.05
1309	0	11:33:42	2.6284	2018.01
1318	0	11:34:47	2.6464	2022.99
1327	0	11:35:52	2.6644	2027.96
1336	0	11:36:57	2.6824	2031.26
1345	0	11:38: 2	2.7004	2036.24
1354	0	11:39: 7	2.7185	2040.38
1363	0	11:40:12	2.7365	2045.35
1372	0	11:41:17	2.7545	2049.49
1381	0	11:42:21	2.7725	2053.63

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
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Field: TKT 21911 DST 8

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1390	0	11:43:26	2.7905	2056.94
1399	0	11:44:31	2.8085	2061.08
1408	0	11:45:36	2.8266	2063.55
1417	0	11:46:41	2.8445	2065.19
1426	0	11:47:45	2.8626	2066.83
1435	0	11:48:50	2.8805	2068.48
1444	0	11:49:55	2.8985	2070.12
1453	0	11:51: 0	2.9165	2070.93
1462	0	11:52: 5	2.9345	2072.57
1471	0	11:53: 9	2.9525	2073.38
1480	0	11:54:14	2.9705	2075.02
1489	0	11:55:19	2.9885	2075.83
1498	0	11:56:24	3.0065	2077.47
1507	0	11:57:28	3.0245	2078.28
1516	0	11:58:33	3.0425	2079.09
1525	0	11:59:38	3.0605	2080.73
1534	0	12: 0:43	3.0785	2081.54
1543	0	12: 1:48	3.0965	2081.52
1552	0	12: 2:52	3.1145	2083.16
1561	0	12: 3:57	3.1324	2083.97
1570	0	12: 5: 2	3.1504	2085.61
1579	0	12: 6: 7	3.1684	2086.42
1588	0	12: 7:11	3.1864	2087.23
1597	0	12: 8:16	3.2044	2088.04
1606	0	12: 9:21	3.2224	2088.01
1615	0	12:10:26	3.2404	2088.82
1624	0	12:11:30	3.2584	2089.63
1633	0	12:12:35	3.2764	2090.44
1642	0	12:13:40	3.2944	2091.25
1651	0	12:14:45	3.3124	2092.06
1660	0	12:15:50	3.3303	2092.03
1669	0	12:16:54	3.3483	2092.01
1678	0	12:17:59	3.3663	2092.82
1687	0	12:19: 4	3.3843	2092.80
1696	0	12:20: 9	3.4023	2093.61
1705	0	12:21:13	3.4203	2093.58
1714	0	12:22:18	3.4383	2094.39
1723	0	12:23:23	3.4563	2095.20
1732	0	12:24:28	3.4743	2095.18
1741	0	12:25:32	3.4922	2095.99
1750	0	12:26:37	3.5102	2095.96
1759	0	12:27:42	3.5282	2096.77
1768	0	12:28:47	3.5462	2096.75
1777	0	12:29:51	3.5642	2097.56
1786	0	12:30:56	3.5822	2098.37
1795	0	12:32: 1	3.6002	2098.34
1804	0	12:33: 6	3.6182	2098.32
1813	0	12:34:10	3.6361	2099.13
1822	0	12:35:15	3.6541	2099.11
1831	0	12:36:20	3.6721	2099.08
1840	0	12:37:25	3.6901	2099.06
1849	0	12:38:29	3.7081	2099.03
1858	0	12:39:34	3.7261	2099.84
1867	0	12:40:39	3.7441	2099.82
1876	0	12:41:44	3.7621	2100.63

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1885	0	12:42:48	3.7800	2101.44
1894	0	12:43:53	3.7980	2101.42
1903	0	12:44:58	3.8160	2101.39
1912	0	12:46: 3	3.8340	2101.37
1921	0	12:47: 7	3.8520	2102.18
1930	0	12:48:12	3.8700	2102.15
1939	0	12:49:17	3.8880	2102.96
1948	0	12:50:22	3.9060	2102.94
1957	0	12:51:26	3.9239	2102.92
1966	0	12:52:31	3.9419	2102.89
1975	0	12:53:36	3.9599	2102.87
1984	0	12:54:41	3.9779	2102.85
1993	0	12:55:45	3.9959	2102.82
2002	0	12:56:50	4.0139	2102.80
2011	0	12:57:55	4.0319	2102.78
2020	0	12:59: 0	4.0498	2102.75
2029	0	13: 0: 4	4.0678	2102.73
2038	0	13: 1: 9	4.0858	2102.70
2047	0	13: 2:14	4.1038	2102.68
2056	0	13: 3:19	4.1218	2102.66
2065	0	13: 4:23	4.1398	2102.63
2074	0	13: 5:28	4.1578	2102.61
2083	0	13: 6:33	4.1757	2102.59
2092	0	13: 7:38	4.1937	2102.56
2101	0	13: 8:42	4.2117	2102.54
2110	0	13: 9:47	4.2297	2102.52
2119	0	13:10:52	4.2477	2103.33
2128	0	13:11:57	4.2657	2103.30
2137	0	13:13: 1	4.2836	2103.28
2146	0	13:14: 6	4.3016	2103.26
2155	0	13:15:11	4.3196	2103.23
2164	0	13:16:16	4.3376	2103.21
2173	0	13:17:20	4.3556	2103.19
2182	0	13:18:25	4.3736	2103.99
2191	0	13:19:30	4.3916	2103.97
2200	0	13:20:35	4.4096	2103.95
2209	0	13:21:39	4.4275	2103.92
2218	0	13:22:44	4.4455	2103.90
2227	0	13:23:49	4.4635	2103.88
2236	0	13:24:54	4.4815	2104.69
2245	0	13:25:58	4.4995	2105.50
2254	0	13:27: 3	4.5175	2105.47
2263	0	13:28: 8	4.5354	2105.45
2272	0	13:29:13	4.5534	2105.42
2281	0	13:30:17	4.5714	2105.40
2290	0	13:31:22	4.5894	2105.38
2299	0	13:32:27	4.6074	2106.19
2308	0	13:33:32	4.6254	2106.16
2317	0	13:34:36	4.6434	2106.14
2326	0	13:35:41	4.6614	2106.12
2335	0	13:36:46	4.6793	2106.09
2344	0	13:37:51	4.6973	2106.07
2353	0	13:38:55	4.7153	2107.71
2362	0	13:40: 0	4.7333	2107.69
2371	0	13:41: 5	4.7513	2107.66

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Company: WOOLSEY PETROLEUM CORP
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2380	0	13:42:10	4.7693	2107.64
2389	0	13:43:14	4.7873	2108.45
2398	0	13:44:19	4.8053	2108.43
2407	0	13:45:24	4.8232	2108.40
2416	0	13:46:29	4.8412	2108.38
2425	0	13:47:33	4.8592	2108.36
2434	0	13:48:38	4.8772	2109.17
2443	0	13:49:43	4.8952	2109.14
2452	0	13:50:48	4.9132	2109.95
2461	0	13:51:52	4.9312	2109.93
2470	0	13:52:57	4.9491	2109.90
2479	0	13:54: 2	4.9671	2109.88
2488	0	13:55: 7	4.9851	2109.86
2497	0	13:56:11	5.0031	2110.67
2506	0	13:57:16	5.0211	2111.48
2515	0	13:58:21	5.0391	2111.45
2524	0	13:59:26	5.0571	2111.43
2533	0	14: 0:30	5.0751	2111.40
2542	0	14: 1:35	5.0930	2111.38
2551	0	14: 2:40	5.1110	2112.19
2560	0	14: 3:45	5.1290	2112.17
2569	0	14: 4:49	5.1470	2112.14
2578	0	14: 5:54	5.1650	2112.12
2587	0	14: 6:59	5.1830	2112.10
2596	0	14: 8: 4	5.2010	2112.07
2605	0	14: 9: 8	5.2189	2112.05
2614	0	14:10:13	5.2369	2112.03
2623	0	14:11:18	5.2549	2112.84
2632	0	14:12:23	5.2729	2112.81
2641	0	14:13:27	5.2909	2112.79
2650	0	14:14:32	5.3089	2112.76
2659	0	14:15:37	5.3268	2112.74
2668	0	14:16:42	5.3448	2112.72
2677	0	14:17:46	5.3628	2112.69
2686	0	14:18:51	5.3808	2112.67
2695	0	14:19:56	5.3988	2112.65
2704	0	14:21: 1	5.4168	2112.62
2713	0	14:22: 5	5.4348	2113.43
2722	0	14:23:10	5.4528	2113.41
2731	0	14:24:15	5.4707	2113.39
2740	0	14:25:20	5.4887	2113.36
2749	0	14:26:24	5.5067	2114.17
2758	0	14:27:29	5.5247	2114.15
2767	0	14:28:34	5.5427	2114.96
2776	0	14:29:39	5.5607	2114.93
2785	0	14:30:43	5.5787	2114.91
2794	0	14:31:48	5.5967	2114.89
2803	0	14:32:53	5.6146	2114.86
2812	0	14:33:58	5.6326	2114.84
2821	0	14:35: 2	5.6506	2114.82
2830	0	14:36: 7	5.6686	2115.63
2839	0	14:37:12	5.6866	2115.60
2848	0	14:38:17	5.7046	2115.58
2857	0	14:39:21	5.7226	2116.39
2866	0	14:40:26	5.7405	2116.36

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: MEYER E #1
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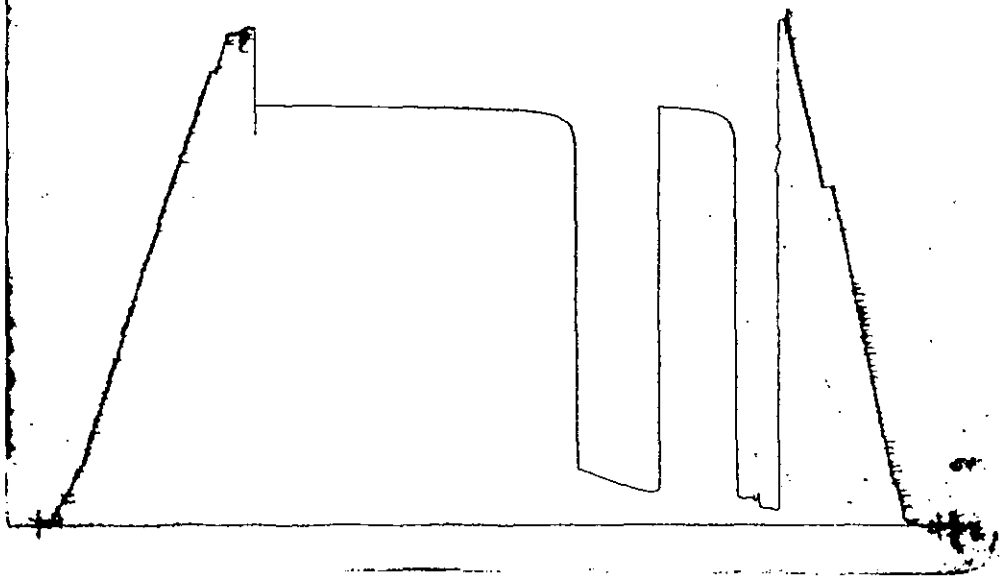
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2875	0	14:41:31	5.7585	2116.34
2884	0	14:42:36	5.7765	2116.32
2893	0	14:43:40	5.7945	2117.13
2902	0	14:44:45	5.8125	2117.10
2911	0	14:45:50	5.8305	2117.08
2920	0	14:46:55	5.8485	2117.06
2929	0	14:47:59	5.8664	2117.03
2938	0	14:49: 4	5.8844	2117.84
2947	0	14:50: 9	5.9024	2117.82
2956	0	14:51:14	5.9204	2117.79
2965	0	14:52:18	5.9384	2117.77
2974	0	14:53:23	5.9564	2118.58
2983	0	14:54:28	5.9744	2118.56
2992	0	14:55:33	5.9924	2118.53
3001	0	14:56:37	6.0103	2118.51
3010	0	14:57:42	6.0283	2119.32
3019	0	14:58:47	6.0463	2119.30
3028	0	14:59:52	6.0643	2119.27
3037	0	15: 0:56	6.0823	2120.08
3046	0	15: 2: 1	6.1003	2120.06
3055	0	15: 3: 6	6.1183	2120.03
3064	0	15: 4:11	6.1362	2120.01
3073	0	15: 5:15	6.1542	2119.99
3082	0	15: 6:20	6.1722	2119.96
3091	0	15: 7:25	6.1902	2119.94
3100	0	15: 8:30	6.2082	2120.75
3109	0	15: 9:34	6.2262	2120.73
3118	0	15:10:39	6.2442	2122.37
3127	0	15:11:44	6.2622	2122.34
3136	0	15:12:49	6.2801	2122.32
3145	0	15:13:53	6.2981	2122.30
3154	0	15:14:58	6.3161	2122.27
3163	0	15:16: 3	6.3341	2122.25
3172	0	15:17: 8	6.3521	2122.23
3181	0	15:18:12	6.3701	2122.20
3190	0	15:19:17	6.3881	2122.18
3199	0	15:20:22	6.4060	2122.99
3208	0	15:21:27	6.4240	2122.97
3217	0	15:22:32	6.4420	2122.94
3226	0	15:23:36	6.4600	2122.92
3235	0	15:24:41	6.4780	2122.89
3244	0	15:25:46	6.4960	2122.87
3253	0	15:26:50	6.5140	2122.85
3262	0	15:27:55	6.5319	2123.66
3271	0	15:29: 0	6.5499	2123.63
3280	0	15:30: 5	6.5679	2123.61

WESTERN TESTING CO., INC.

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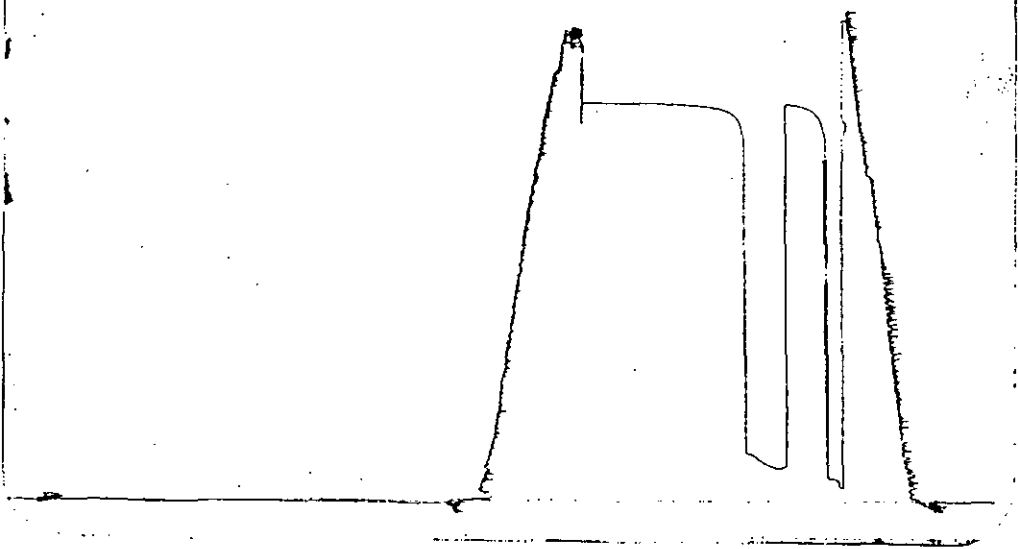
JKT 21911
I



Inside Recorder

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Bst #8
Bottom

JKT 21911
O



Outside Recorder