

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED

JAN 29 1999

API NO. 15- 007-22510 0000

County BARBER

160' S of C NE SW NW Sec. 28 Twp. 33S Rge. 13W W

Operator: License # 5506 **FROM CONFIDENTIAL**

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET

SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

Purchaser: KANSAS GAS SUPPLY / TEXACO TRADING & TRANS.

Operator Contact Person: DEBRA K. CLINGAN

Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING COMPANY, INC.

License: 5929

Wellsite Geologist: MIKEAL K. MAUNE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Casing, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/15/1996 07/31/1996 10/23/1996
Spud Date Date Reached TD Completion Date

1810' FNL Feet from S/N (circle one) Line of Section

990' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BELL A Well # 1

Field Name AETNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1670' KB 1681'

Total Depth 5240' RTD PBD 5201'

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 874 3-25-97
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 3800 bbls

Dewatering method used HAUL OFF FREE FLUIDS, ALLOW TO DEHYDRATE

Location of fluid disposal if hauled offsite:

NOV 12

Operator Name MOLZ OIL COMPANY

Lease Name MOLZ SWD License No. _____

Quarter Sec. 29 Twp. 32 S Rng. 10 E/W

County BARBER Docket No. CD 11804

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 11/12/1996

Subscribed and sworn to before me this 12TH day of NOVEMBER, 19 96.

Notary Public Debra K. Clingan

Date Commission Expires: MARCH 4, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-98

CONFIDENTIAL

SIDE TWO

ORIGINAL

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name BELL A Well # 1

Sec. 28 Twp. 33S Rge. 13W County BARBER
[] East
[] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

List All E.Logs Run: SPECTRAL GAMMA RAY
ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC
COMPENSATED LONG SPACED SONIC INTEGRATED TRANSIT TIME
COMPENSATED NEUTRON COMPENSATED PHOTO-DENSITY
GAMMA/TEMPERATURE
SONIC CEMENT BOND

Log Formation (Top), Depth and Datums
Name Top Datum
Chase 2052 (-371)
Onaga 2894 (-1213)
Heebner 3886 (-2205)
Synderville 3894 (-2213)
Lansing 4068 (-2387)
Lansing "B" 4096 (-2415)
Lansing "G" 4340 (-2659)
Marmaton 4556 (-2875)
Mississippian 4608 (-2927)
Simpson 5038 (-3357)
Arbuckle 6164 (-3483)
RTD 5240 (-3559)

RELEASED

JAN 29 1999

FROM CONFIDENTIAL NOV 12

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

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ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

RECEIVED KANSAS CORPORATION COMMISSION

NOV 12 1996 11-12-96

CONSERVATION DIVISION WICHITA, KS

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8" Set At 4668' Packer At NONE
Liner Run [] Yes [x] No

Date of First, Resumed Production, SWD or Inj. 11/03/1996
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled 4630'-4640'
[] Other (Specify)

CONFIDENTIAL

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

ORIGINAL

BELL A-1

160' S of NE SW NW Section 28-33S-13W

Survey: 1810' FNL 990' FWL

Barber County, Kansas

API# 15-007-22510 0000

Elev: G.L. 1670'

K.B. 1681'

Spud: 07/15/1996

DRILLING REPORT

DST #1 2894'- 2960' (Indian Cave) 30-60-30-120

1st open: Strong blow off btm of bucket in 5 min

2nd open: Strong blow off btm of bucket in 4 min

Rec: 850' water. Chl 40,000 (mud 16,000)

Field calcs:

IHP: 1438 FHP: 1413

IFP: 84-193 FFP: 255-357

ISIP: 1140 FSIP: 1147

BHT: 108° F

Office calcs:

IHP: 1440.00

IFP: 132.30-207.23

ISIP: 1152.14

FHP: 1400.00

FFP: 302.53-361.74

FSIP: 1165.71

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

DST #2 3676'- 3750' (Elgin sand) 30-60-30-120

1st open: Weak increasing to strong off btm of bucket in 25 min

2nd open: Weak to fair 7½" in bucket

Rec: 250' muddy water (80%W, 20%M). RW .12 @ 90°. Chl 46,000 (mud 6000).

Field calcs:

IHP: 1816 FHP: 1747

IFP: 100-110 FFP: 160-160

ISIP: 1401 FSIP: 1430

BHT: 115° F

Office calcs:

IHP: 1820.00

IFP: 122.59-119.76

ISIP: 1405.46

FHP: 1749.00

FFP: 183.89-215.20

FSIP: 1435.40

KCC

NOV 12

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DST #3 3879'- 3920' (Snyderville) 30-60-90-300

1st open: Strong blow immed. GTS in 7 min. Using ½" orifice: 10 min 86.3 MCF/D increasing to 200 MCF/D.

2nd open: GTS immed. Using 1/2" orifice: 5 min 211 MCF/D increasing to stabilized rate of 315 MCF/D.

Rec: 200' gas cut mud (10%G, 90%M)

Field calcs:

IHP: 1925 FHP: 1816

IFP: 92-117 FFP: 210-221

ISIP: 1500 FSIP: 1511

BHT: 118° F

Office calcs:

IHP: 1925.00

IFP: 191.01-174.88

ISIP: 1488.53

FHP: 1840.00

FFP: 266.61-244.87

FSIP: 1505.74

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KANSAS CORPORATION COMMISSION

DST #4 4060'- 4080' (Lansing A) 30-60-90-300

1st open: Weak to strong blow off btm of bucket in 10 min

2nd open: Strong blow, GTS in 45 min, stabilizing @ 17 MCF/D

Rec: 45' mud

Field calcs:

IHP: 1991 FHP: 1925

IFP: 44-44 FFP: 44-44

ISIP: 1543 FSIP: 1543

BHT: 121° F

Office calcs:

IHP: 1985.00

IFP: 142.07-53.49

ISIP: 1536.92

FHP: 1900.00

FFP: 153.72-50.03

FSIP: 1535.94

CONSERVATION DIVISION

WICHITA, KS

NOV 12 1996

DST #5 4262'- 4294' (Lansing E) 30-60-30-240

1st open: Strong blow to surface in 25 min, using 1/8" orifice 2 MCF/D

2nd open: Using 1/8" orifice, stabilized @ 1 MCF/D

Rec: 110' gas cut mud (5%G, 95%M). Chl 11,000 (mud 12,000)

CONFIDENTIAL

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807
Phone: (316) 267-4379 • FAX: (316) 267-4383

ORIGINAL

BELL A-1

160' S of NE SW NW Section 28-33S-13W
Survey: 1810' FNL 990' FWL
Barber County, Kansas

API# 15-007-22510 0000
Elev: G.L. 1670'
K.B. 1681'
Spud: 07/15/1996

DRILLING REPORT

DST #5
(cont'd)

<u>Field calcs:</u>	<u>Office calcs:</u>	
IHP: 2056 FHP: 2028	IHP: 2070.00	FHP: 2054.00
IFP: 61-61 FFP: 77-77	IFP: 156.42-77.10	FFP: 172.85-102.52
ISIP: 1500 FSIP: 1587	ISIP: 1511.15	FSIP: 1598.90
BHT: 123° F		

RELEASED
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DST #6 4450'- 4475' (Swope) 30-60-60-240

FROM CONFIDENTIAL

1st open: Strong blow off btm of bucket in 3 min
2nd open: Strong blow off btm of bucket in 15 min
Rec: 500' GIP, 60' oil cut mud (15%O, 85%M), 200' mdy SW w/ scum of oil (5%M, 95%W). Chl 86,000 (mud 8500)

<u>Field calcs:</u>	<u>Office calcs:</u>	
IHP: 2121 FHP: 2100	IHP: 2140.00	FHP: 2125.00
IFP: 88-88 FFP: 121-165	IFP: 138.51-98.55	FFP: 193.50-181.92
ISIP: 1500 FSIP: 1576	ISIP: 1512.40	FSIP: 1582.10
BHT: 125° F	Note: Both shut in pressures still building.	

KCC

DST #7 4595'- 4650' (Mississippian BA) 30-60-60-240

NOV 12

1st open: Strong blow off btm of bucket in 10 min
2nd open: Strong blow, GTS in 2 min stabilizing @ 19 MCFG/D
Rec: 140' gas cut mud (15%G, 85%M)

<u>Field calcs:</u>	<u>Office calcs:</u>	
IHP: 2241 FHP: 2197	IHP: 2260.00	FHP: 2200.00
IFP: 110-77 FFP: 88-88	IFP: 163.06-112.68	FFP: 174.34-106.94
ISIP: 1313 FSIP: 1456	ISIP: 1324.54	FSIP: 1475.89
BHT: 128° F		

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DST #8 4660'- 4690' (Mississippian B) 30-60-30-180

RECEIVED
KANSAS CORPORATION COMMISSION

1st open: Very weak surface blow, died in 20 min
2nd open: No blow
Rec: 15' mud

<u>Field calcs:</u>	<u>Office calcs:</u>	
IHP: 2306 FHP: 2252	IHP: 2296.00	FHP: 2255.00
IFP: 66-66 FFP: 55-55	IFP: 90.01-60.64	FFP: 59.85-56.62
ISIP: 77 FSIP: 77	ISIP: 94.55	FSIP: 89.36
BHT: 128° F		

NOV 12 1996

CONSERVATION DIVISION
WICHITA, KS

DST #9 4694'- 4750' (Mississippian A) 30-60-30-180

1st open: Very weak blow, died in 5 min
2nd open: No blow
Rec: 5' mud

<u>Field calcs:</u>	<u>Office calcs:</u>	
IHP: 2360 FHP: 2306	IHP: 2373.00	FHP: 2319.00
IFP: 66-66 FFP: 66-66	IFP: 110.02-72.13	FFP: 72.75-72.62
ISIP: 66 FSIP: 66	ISIP: 72.75	FSIP: 83.35
BHT: 129° F		

ALLIED CEMENTING CO., INC.

0070

ORIGINAL

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Coase

DATE <u>7-15-96</u>	SEC. <u>28</u>	TWP. <u>32</u>	RANGE <u>13W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>BELL</u>	WELL # <u>A-1</u>	LOCATION <u>UNION CHAPEL, 36W, 1S</u>			COUNTY <u>FARBER</u>	STATE <u>KANSAS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR <u>NIKE DRILL #5</u>	OWNER <u>WOLSEY PETROLEUM CORP.</u>
TYPE OF JOB <u>CONDUCTOR</u>	CEMENT
HOLE SIZE <u>17 1/4"</u>	T.D. <u>57'</u>
CASING SIZE <u>13 3/8" 48#</u>	DEPTH <u>57'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>150 #</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	

AMOUNT ORDERED <u>60W CLASS A</u>		
<u>+ 3 1/2 bags</u>		
<u>+ 2 1/2 bags</u>		
COMMON <u>60</u>	@ <u>6.10</u>	<u>366.00</u>
POZMIX	@	
GEL <u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE <u>2</u>	@ <u>28.00</u>	<u>56.00</u>
	@	
	@	
	@	
HANDLING <u>60</u>	@ <u>1.05</u>	<u>63.00</u>
MILEAGE <u>60</u>	<u>MAXIMUM</u>	<u>80.00</u>
<u>KCC</u>		
		TOTAL <u>\$574.50</u>

CONFIDENTIAL

EQUIPMENT	
PUMP TRUCK CEMENTER <u>K. BUNGMANT</u>	
# <u>237</u> HELPER <u>C. BALDING</u>	
BULK TRUCK	
# <u>256-25</u> DRIVER <u>J. KELLEY</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

RUN 13 3/8" TO 57' OF BEAN
CEMENTATION, MAX 60W A-1
DISPLACE WITH 4 1/2 BLS
FRESH W/O
CEMENT DID CEMENTATE!

NOV 12	SERVICE
CONFIDENTIAL	
DEPTH OF JOB <u>57'</u>	
PUMP TRUCK CHARGE <u>0.300</u>	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>16</u>	@ <u>2.85</u>
RISEASED	@
	@
JAN 29 1997	
	TOTAL <u>\$490.60</u>

CHARGE TO: WOLSEY PETROLEUM CORP FROM **CONFIDENTIAL**
STREET P.O. Box 168
CITY Med. Coase STATE KANSAS ZIP 67104

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 12 1996

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE <u>\$ 1065.10</u>	
DISCOUNT <u>\$ 159.77</u>	IF PAID IN 30 DAYS
NET <u>\$ 905.33</u>	

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

0077

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: MEDICINE LODGE

DATE <u>7-16-96</u>	SEC. <u>28</u>	TWP. <u>33s</u>	RANGE <u>13w</u>	CALLED OUT <u>12:30PM</u>	ON LOCATION <u>3:00PM</u>	JOB START <u>2:30PM</u>	JOB FINISH <u>3:00PM</u>
LEASE <u>BELL</u>	WELL # <u>A-1</u>	LOCATION <u>UNION CHAPEL 3 1/2 W, 1 S</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR <u>DUKE LRLG #5</u>	OWNER <u>Woolsey Petroleum Corp.</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE _____ T.D. <u>1225'</u>	
CASING SIZE <u>8 7/8" 28#</u> DEPTH <u>217'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	

AMOUNT ORDERED 140x 60:40:2
+ 3% CONC

COMMON <u>84</u>	@ <u>6.10</u>	<u>512.40</u>
POZMIX <u>56</u>	@ <u>3.15</u>	<u>176.40</u>
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>5</u>	@ <u>28.00</u>	<u>140.00</u>

EQUIPMENT

CONFIDENTIAL

PUMP TRUCK # <u>237</u>	CEMENTER <u>A. BRUNAROT</u>	HELPER <u>C. BALONIG</u>
BULK TRUCK # <u>256-2S</u>	DRIVER <u>J. KEUEN</u>	
BULK TRUCK # _____	DRIVER _____	

HANDLING <u>140</u>	@ <u>1.05</u>	<u>147.00</u>
MILEAGE <u>140 x 16</u>	<u>.04</u>	<u>29.60</u>

NOV

TOTAL \$1093.90

REMARKS:

NOV 12

SERVICE

REN 8 7/8" CG + BREAK CIRCULATION
MAX 140x 60:40:2 + 3% CONC
DISPLACE PUG TO 200' WITH
13 BBLs. FRESH H₂O
CEMENT DTD CIRCULATE

DEPTH OF JOB <u>217'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>445.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ <u>N/C</u>
PLUG <u>8 7/8" W/P</u>	@ <u>45.00</u> <u>45.00</u>
RELEASED	@ _____

JAN 29 1999

TOTAL \$490.00

CHARGE TO: Woolsey Petroleum Corp.
STREET P.O. Box 168
CITY Med. Lodge STATE KANSAS ZIP 67104

FROM **CONFIDENTIAL**
FLOAT EQUIPMENT

RECEIVED	@ _____
KANSAS CORPORATION COMMISSION	@ _____
<u>NOV 12 1996</u>	@ _____

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

TAX _____
TOTAL CHARGE \$1583.90
DISCOUNT \$237.58 IF PAID IN 30 DAYS
NET \$1346.32

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ORIGINAL

INVOICE



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
968517	08/01/1996

AUG 1 3 1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BELL A-1		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	DUKE DRILLING	CEMENT PRODUCTION CASING		08/01/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
968665	MARK STEVENSON			COMPANY TRUCK	11727

DIRECT CORRESPONDENCE TO:

WOOLSEY PETROLEUM CORP
BOX 168
MEDICINE LODGE, KS 67104

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.99	299.00
		1 UNT			
001-016	CEMENTING CASING	5223 FT		1,950.00	1,950.00
		1 UNT			
593	3-WIPER L-D PLUG - 5 1/2"	1 EA		290.00	290.00
801.0374					
594	5 1/2" LATCH DOWN BAFFLE	1 EA		114.00	114.00
801.03743					
26	INSERT VALVE F. S. - 5 1/2" BRD	1 EA		350.00	350.00
847.6318					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1 EA		104.00	104.00
806.71430					
40	CENTRALIZER-5-1/2 X 7-7/8	12 EA		60.00	720.00
806.60022					
56	WIPER-RECIPROCATING WALL CLEAN	28 EA		19.00	532.00
806.71230					
314-163	CLAYFIX II	2 GAL		28.00	56.00
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		69.00	69.00
815.19313					
504-280	MIDCON-2 STANDARD CEMENT	265 SK		12.76	3,381.40
508-291	GILSONITE BULK	1325 LB		.40	530.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5 SK		40.75	203.75
507-210	FLOCELE	66 LB		1.65	108.90
500-207	BULK SERVICE CHARGE	320 CFT		1.35	432.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	692.550 TMI		1.05	727.18
INVOICE SUBTOTAL					11,067.23
DISCOUNT-(BID)					4,074.79-
INVOICE BID AMOUNT					6,992.44
***** CONTINUED ON NEXT PAGE *****					

IDC - Unit Prod Cg

WOOLSEY PETROLEUM CORP.

Approved _____

Date _____

ORIGINAL

INVOICE



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
968517	08/01/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BELL A-1		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	DUKE DRILLING	CEMENT PRODUCTION CASING		08/01/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
968665	MARK STEVENSON			COMPANY TRUCK	11727

DIRECT CORRESPONDENCE TO:

WOOLSEY PETROLEUM CORP
BOX 168
MEDICINE LODGE, KS 67104

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				236.15
	*-PRATT COUNTY SALES TAX				48.21
<p>CONFIDENTIAL</p> <p>RELEASED</p> <p>JAN 29 1999</p> <p>FROM CONFIDENTIAL</p> <p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>NOV 12 1996</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p> <p>WOOLSEY PETROLEUM CORP.</p> <p>Approved _____</p> <p>Date 8/12/96</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,276.80

ORIGINAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PAGE: 1

FORM HAL-1900-F

PAGE: 2

CONFIDENTIAL
NOV 12 1996

CONFIDENTIAL

ORIGINAL

DST REPORT

GENERAL INFORMATION

15-007-22510

NOV 1996

DATE : 7/19/96	TICKET : 21990	COM
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A	
WELL : #1	TEST: 1	
ELEVATION: 1662 KB	GEOLOGIST: MAUNE	
SECTION : 28	FORMATION: INDIAN CAVE	
RANGE : 13W	TOWNSHIP : 33S	
COUNTY: BARBER	STATE : KS	
GAUGE SN#: 11018	RANGE : 4425	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 2894.00 ft TO: 2960.00 ft TVD: 2960.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 2897.0 ft 2957.0 ft
 TEMPERATURE: 108.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 2868.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 66.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 2889.0 ft	SIZE:	6.630 in
PACKER DEPTH: 2894.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 5	VISCOSITY : 38.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 8.800 cc
WEIGHT : 9.200 ppg	
CHLORIDES : 16000 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 12369
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IN 5 MINUTES. FINAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IN 4 MINUTES.

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
850.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 40000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0000	STB	AVERAGE WATER RATE:	286.1376	STB/D
WATER VOLUME:	11.9224	STB			
TOTAL FLUID :	11.9224	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1438.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	84.00	193.00
INITIAL SHUT-IN	60.00		1140.00
FINAL FLOW	30.00	255.00	357.00
FINAL SHUT-IN	120.00		1147.00

FINAL HYDROSTATIC PRESSURE: 1413.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1440.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	132.30	207.23
INITIAL SHUT-IN	60.00		1152.14
FINAL FLOW	30.00	302.53	361.74
FINAL SHUT-IN	120.00		1165.71

FINAL HYDROSTATIC PRESSURE: 1400.00

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 21990 DST 1

[Friday: July 19, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	10:45: 7	0.0000	132.30
9	0	10:46: 5	0.0160	126.75
18	0	10:47: 9	0.0340	120.27
27	0	10:48:14	0.0520	117.49
36	0	10:49:19	0.0699	116.57
45	0	10:50:24	0.0879	115.64
54	0	10:51:28	0.1059	115.64
63	0	10:52:33	0.1239	116.57
72	0	10:53:38	0.1419	117.49
81	0	10:54:43	0.1599	121.20
90	0	10:55:47	0.1778	123.97
99	0	10:56:52	0.1958	126.75
108	0	10:57:57	0.2138	130.45
117	0	10:59: 2	0.2318	133.22
126	0	11: 0: 6	0.2498	136.00
135	0	11: 1:11	0.2678	140.62
144	0	11: 2:16	0.2858	146.17
153	0	11: 3:21	0.3038	151.73
162	0	11: 4:25	0.3217	158.20
171	0	11: 5:30	0.3397	164.68
180	0	11: 6:35	0.3577	170.23
189	0	11: 7:40	0.3757	175.78
198	0	11: 8:44	0.3937	181.33
207	0	11: 9:49	0.4117	186.88
216	0	11:10:54	0.4296	192.43
225	0	11:11:59	0.4476	197.06
234	0	11:13: 3	0.4656	200.76
243	0	11:14: 8	0.4836	207.23
END FLOW 1				
START SHUTIN 1				
244	0	11:14:15	0.4856	473.68
252	0	11:15:13	0.5016	759.55
261	0	11:16:18	0.5196	840.04
270	0	11:17:22	0.5376	887.22
279	0	11:18:27	0.5555	919.60
288	0	11:19:32	0.5735	941.81
297	0	11:20:37	0.5915	962.16
306	0	11:21:41	0.6095	974.19
315	0	11:22:46	0.6275	986.22
324	0	11:23:51	0.6455	999.17
333	0	11:24:56	0.6635	1010.05
342	0	11:26: 0	0.6814	1020.00
351	0	11:27: 5	0.6994	1029.05
360	0	11:28:10	0.7174	1036.29
369	0	11:29:15	0.7354	1041.72
378	0	11:30:19	0.7534	1048.06
387	0	11:31:24	0.7714	1053.49
396	0	11:32:29	0.7893	1059.82
405	0	11:33:34	0.8073	1065.25
414	0	11:34:38	0.8253	1069.78
423	0	11:35:43	0.8433	1075.21
432	0	11:36:48	0.8613	1079.73
441	0	11:37:53	0.8793	1084.26
450	0	11:38:57	0.8972	1086.97

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
 Well: #1 BELL A
 Field: TKT 21990 DST 1

[Friday: July 19, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
459	0	11:40: 2	0.9152	1091.50
468	0	11:41: 7	0.9332	1095.12
477	0	11:42:12	0.9512	1097.84
486	0	11:43:16	0.9692	1101.46
495	0	11:44:21	0.9872	1104.17
504	0	11:45:26	1.0052	1105.98
513	0	11:46:31	1.0231	1108.70
522	0	11:47:35	1.0411	1111.41
531	0	11:48:40	1.0591	1113.22
540	0	11:49:45	1.0771	1116.84
549	0	11:50:50	1.0951	1118.65
558	0	11:51:54	1.1131	1120.46
567	0	11:52:59	1.1311	1123.18
576	0	11:54: 4	1.1490	1124.08
585	0	11:55: 9	1.1670	1125.89
594	0	11:56:13	1.1850	1127.70
603	0	11:57:18	1.2030	1129.51
612	0	11:58:23	1.2210	1131.32
621	0	11:59:27	1.2390	1133.13
630	0	12: 0:32	1.2570	1134.04
639	0	12: 1:37	1.2749	1135.85
648	0	12: 2:42	1.2929	1139.47
657	0	12: 3:46	1.3109	1140.37
666	0	12: 4:51	1.3289	1141.28
675	0	12: 5:56	1.3469	1142.18
684	0	12: 7: 1	1.3649	1143.99
693	0	12: 8: 5	1.3829	1145.80
702	0	12: 9:10	1.4008	1146.71
711	0	12:10:15	1.4188	1148.52
720	0	12:11:20	1.4368	1149.42
729	0	12:12:24	1.4548	1150.33
738	0	12:13:29	1.4728	1150.33
747	0	12:14:34	1.4908	1151.23
756	0	12:15:39	1.5087	1152.14
		END SHUTIN 1		
		START FLOW 2		
758	0	12:15:53	1.5127	302.53
765	0	12:16:43	1.5267	297.90
774	0	12:17:48	1.5447	290.50
783	0	12:18:53	1.5627	288.65
792	0	12:19:58	1.5807	286.80
801	0	12:21: 2	1.5987	287.72
810	0	12:22: 7	1.6166	288.65
819	0	12:23:12	1.6346	289.57
828	0	12:24:17	1.6526	291.42
837	0	12:25:21	1.6706	292.35
846	0	12:26:26	1.6886	293.27
855	0	12:27:31	1.7066	296.05
864	0	12:28:36	1.7246	298.83
873	0	12:29:40	1.7426	301.60
882	0	12:30:45	1.7605	304.38
891	0	12:31:50	1.7785	306.23
900	0	12:32:55	1.7965	309.00
909	0	12:33:59	1.8145	312.70
918	0	12:35: 4	1.8325	315.48

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 21990 DST 1

[Friday: July 19, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
927	0	12:36:9	1.8505	320.10
936	0	12:37:14	1.8684	323.80
945	0	12:38:18	1.8864	327.50
954	0	12:39:23	1.9044	332.13
963	0	12:40:28	1.9224	337.68
972	0	12:41:33	1.9404	342.31
981	0	12:42:37	1.9584	346.01
990	0	12:43:42	1.9764	349.71
999	0	12:44:47	1.9943	352.48
1008	0	12:45:52	2.0123	358.03
1017	0	12:46:56	2.0303	361.74
		END SHUTIN 2		
		START FLOW 2		
1024	0	12:47:47	2.0443	494.96
1026	0	12:48:1	2.0483	617.08
1035	0	12:49:6	2.0663	790.08
1044	0	12:50:11	2.0843	858.54
1053	0	12:51:15	2.1022	896.48
1062	0	12:52:20	2.1202	921.45
1071	0	12:53:25	2.1382	936.26
1080	0	12:54:30	2.1562	952.91
1089	0	12:55:34	2.1742	968.64
1098	0	12:56:39	2.1922	981.59
1107	0	12:57:44	2.2102	991.77
1116	0	12:58:49	2.2281	999.17
1125	0	12:59:53	2.2461	1008.24
1134	0	13:0:58	2.2641	1017.29
1143	0	13:2:3	2.2821	1024.53
1152	0	13:3:7	2.3001	1031.77
1161	0	13:4:12	2.3181	1039.01
1170	0	13:5:17	2.3360	1042.63
1179	0	13:6:22	2.3540	1047.15
1188	0	13:7:26	2.3720	1051.68
1197	0	13:8:31	2.3900	1055.30
1206	0	13:9:36	2.4080	1058.92
1215	0	13:10:41	2.4260	1062.54
1224	0	13:11:45	2.4440	1067.06
1233	0	13:12:50	2.4619	1069.78
1242	0	13:13:55	2.4799	1073.40
1251	0	13:15:0	2.4979	1077.02
1260	0	13:16:4	2.5159	1079.73
1269	0	13:17:9	2.5339	1083.35
1278	0	13:18:14	2.5519	1086.97
1287	0	13:19:19	2.5699	1088.78
1296	0	13:20:23	2.5878	1091.50
1305	0	13:21:28	2.6058	1093.31
1314	0	13:22:33	2.6238	1096.03
1323	0	13:23:38	2.6418	1097.84
1332	0	13:24:42	2.6598	1100.55
1341	0	13:25:47	2.6778	1102.36
1350	0	13:26:52	2.6957	1104.17
1359	0	13:27:57	2.7137	1105.98
1368	0	13:29:1	2.7317	1107.79
1377	0	13:30:6	2.7497	1109.60
1386	0	13:31:11	2.7677	1112.32

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 21990 DST 1

[Friday: July 19, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1395	0	13:32:16	2.7857	1113.22
1404	0	13:33:20	2.8037	1114.13
1413	0	13:34:25	2.8216	1115.94
1422	0	13:35:30	2.8396	1117.75
1431	0	13:36:35	2.8576	1118.65
1440	0	13:37:39	2.8756	1118.65
1449	0	13:38:44	2.8936	1121.37
1458	0	13:39:49	2.9116	1122.27
1467	0	13:40:54	2.9296	1124.08
1476	0	13:41:58	2.9475	1125.89
1485	0	13:43: 3	2.9655	1126.80
1494	0	13:44: 8	2.9835	1127.70
1503	0	13:45:13	3.0015	1128.61
1512	0	13:46:17	3.0195	1129.51
1521	0	13:47:22	3.0375	1130.42
1530	0	13:48:27	3.0554	1131.32
1539	0	13:49:32	3.0734	1133.13
1548	0	13:50:36	3.0914	1134.04
1557	0	13:51:41	3.1094	1134.94
1566	0	13:52:46	3.1274	1135.85
1575	0	13:53:51	3.1454	1136.75
1584	0	13:54:55	3.1634	1138.56
1593	0	13:56: 0	3.1813	1139.47
1602	0	13:57: 5	3.1993	1139.47
1611	0	13:58:10	3.2173	1139.47
1620	0	13:59:14	3.2353	1140.37
1629	0	14: 0:19	3.2533	1141.28
1638	0	14: 1:24	3.2713	1142.18
1647	0	14: 2:29	3.2893	1142.18
1656	0	14: 3:33	3.3072	1142.18
1665	0	14: 4:38	3.3252	1143.09
1674	0	14: 5:43	3.3432	1143.99
1683	0	14: 6:48	3.3612	1144.90
1692	0	14: 7:52	3.3792	1145.80
1701	0	14: 8:57	3.3972	1145.80
1710	0	14:10: 2	3.4151	1147.61
1719	0	14:11: 7	3.4331	1147.61
1728	0	14:12:11	3.4511	1148.52
1737	0	14:13:16	3.4691	1149.42
1746	0	14:14:21	3.4871	1150.33
1755	0	14:15:25	3.5051	1151.23
1764	0	14:16:30	3.5231	1152.14
1773	0	14:17:35	3.5410	1152.14
1782	0	14:18:40	3.5590	1153.04
1791	0	14:19:44	3.5770	1153.95
1800	0	14:20:49	3.5950	1153.95
1809	0	14:21:54	3.6130	1154.85
1818	0	14:22:59	3.6310	1154.85
1827	0	14:24: 3	3.6490	1154.85
1836	0	14:25: 8	3.6669	1155.76
1845	0	14:26:13	3.6849	1156.66
1854	0	14:27:18	3.7029	1157.57
1863	0	14:28:22	3.7209	1156.66
1872	0	14:29:27	3.7389	1157.57
1881	0	14:30:32	3.7569	1157.57

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP

Well: #1 BELL A

Field: TKT 21990 DST 1

[Friday: July 19, 1996]

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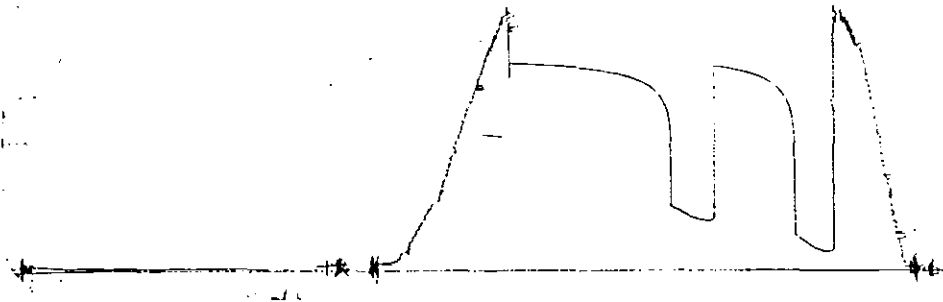
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1890	0	14:31:37	3.7748	1158.47
1899	0	14:32:41	3.7928	1158.47
1908	0	14:33:46	3.8108	1160.28
1917	0	14:34:51	3.8288	1160.28
1926	0	14:35:56	3.8468	1160.28
1935	0	14:37: 0	3.8648	1160.28
1944	0	14:38: 5	3.8828	1161.19
1953	0	14:39:10	3.9007	1162.09
1962	0	14:40:15	3.9187	1162.09
1971	0	14:41:19	3.9367	1162.09
1980	0	14:42:24	3.9547	1162.09
1989	0	14:43:29	3.9727	1162.09
1998	0	14:44:34	3.9907	1163.00
2007	0	14:45:38	4.0087	1163.00
2016	0	14:46:43	4.0266	1163.90
2025	0	14:47:48	4.0446	1164.81
2034	0	14:48:53	4.0626	1164.81
2043	0	14:49:57	4.0806	1165.71

WESTERN TESTING CO., INC.

DST #1
Roc #11018
INSIDE

KT 21990

I



Inside Recorder

DST #1
Roc #10330
OUTSIDE

KT 21990

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 7/21/96	TICKET	: 20868
CUSTOMER	: WOOLSEY PETROLEUM CORP	LEASE	: BELL A
WELL	: #1	TEST	: 2
ELEVATION	: 1662 KB	GEOLOGIST	: MAUNE
SECTION	: 28	FORMATION	: ELGIN
RANGE	: 13W	COUNTY	: BARBER
GAUGE SN#	: 1562	TOWNSHIP	: 33S
		STATE	: KS
		RANGE	: 3900
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3676.00 ft TO: 3750.00 ft TVD: 3750.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 3700.0 ft 3703.0 ft
TEMPERATURE: 115.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3649.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	74.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3671.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3676.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	DUKE DRLG RIG 5	VISCOSITY :	47.00 cp
MUD TYPE :	CHEMICAL\DRISPAC	WATER LOSS:	12.800 cc
WEIGHT :	9.200 ppg	SERIAL NUMBER:	401
CHLORIDES :	6000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK INCREASING TO STRONG BLOW
OFF BOTTOM OF BUCKET IN 25 MINUTES. FINAL FLOW
PERIOD WEAK TO FAIR BLOW - 7 1/2 INCHES IN BUCKET.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

63 FT DRILL PIPE IN ANCHOR.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
250.0	0.0	0.0	80.0	20.0	MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 46000 PPM
0.0	0.0	0.0	0.0	0.0	RW .12 @ 90 DEGREES F

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.7013 STB	AVERAGE WATER RATE:	84.1581 STB/D
WATER VOLUME:	2.8053 STB		
TOTAL FLUID :	3.5066 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1816.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	100.00	110.00
INITIAL SHUT-IN	60.00		1401.00
FINAL FLOW	30.00	160.00	160.00
FINAL SHUT-IN	120.00		1430.00

FINAL HYDROSTATIC PRESSURE: 1747.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1820.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	122.59	119.76
INITIAL SHUT-IN	60.00		1405.46
FINAL FLOW	30.00	183.89	215.20
FINAL SHUT-IN	120.00		1435.40

FINAL HYDROSTATIC PRESSURE: 1749.00

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 20868 DST 2

[Sunday: July 21, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	10:50: 8	0.0000	122.59
9	0	10:51: 6	0.0161	120.17
18	0	10:52:11	0.0342	115.26
27	0	10:53:16	0.0522	112.85
36	0	10:54:21	0.0703	111.27
45	0	10:55:26	0.0883	109.70
54	0	10:56:30	0.1063	108.95
63	0	10:57:35	0.1243	106.54
72	0	10:58:40	0.1423	106.63
81	0	10:59:45	0.1603	105.88
90	0	11: 0:50	0.1783	105.97
99	0	11: 1:55	0.1963	105.22
108	0	11: 2:59	0.2143	105.31
117	0	11: 4: 4	0.2323	106.23
126	0	11: 5: 9	0.2503	106.31
135	0	11: 6:13	0.2682	106.40
144	0	11: 7:18	0.2862	107.32
153	0	11: 8:23	0.3042	108.24
162	0	11: 9:27	0.3221	109.99
171	0	11:10:32	0.3401	110.91
180	0	11:11:37	0.3580	111.83
189	0	11:12:41	0.3760	113.58
198	0	11:13:46	0.3940	113.67
207	0	11:14:51	0.4119	115.42
216	0	11:15:55	0.4298	117.17
225	0	11:17: 0	0.4477	119.76
END FLOW 1				
START SHUTIN 1				
233	0	11:17:56	0.4635	126.50
234	0	11:18: 4	0.4655	128.17
243	0	11:19: 6	0.4829	150.74
253	0	11:20:11	0.5009	219.10
263	0	11:21:12	0.5179	328.27
272	0	11:22:13	0.5349	362.49
290	0	11:23:14	0.5519	1046.94
300	0	11:24:20	0.5699	1113.15
309	0	11:25:20	0.5869	1150.79
318	0	11:26:22	0.6041	1178.63
327	0	11:27:25	0.6214	1201.57
336	0	11:28:28	0.6388	1221.24
345	0	11:29:31	0.6564	1236.02
354	0	11:30:34	0.6740	1249.16
363	0	11:31:38	0.6916	1262.31
372	0	11:32:41	0.7093	1272.19
381	0	11:33:45	0.7271	1280.44
390	0	11:34:49	0.7448	1288.68
399	0	11:35:53	0.7626	1295.30
408	0	11:36:57	0.7804	1301.91
417	0	11:38: 1	0.7983	1307.71
426	0	11:39: 6	0.8161	1314.33
435	0	11:40:10	0.8339	1320.13
444	0	11:41:14	0.8517	1325.11
453	0	11:42:18	0.8696	1329.28
462	0	11:43:23	0.8874	1334.26

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 20868 DST 2

[Sunday: July 21, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
471	0	11:44:27	0.9053	1338.43
480	0	11:45:31	0.9232	1341.78
489	0	11:46:36	0.9411	1345.94
498	0	11:47:40	0.9589	1350.11
507	0	11:48:44	0.9768	1354.28
516	0	11:49:49	0.9947	1356.81
525	0	11:50:53	1.0126	1360.16
534	0	11:51:58	1.0305	1362.69
543	0	11:53: 2	1.0484	1366.04
552	0	11:54: 6	1.0663	1369.39
561	0	11:55:11	1.0842	1372.74
570	0	11:56:15	1.1021	1374.46
579	0	11:57:20	1.1201	1376.18
588	0	11:58:24	1.1380	1378.71
597	0	11:59:29	1.1559	1381.25
606	0	12: 0:33	1.1738	1383.78
615	0	12: 1:38	1.1917	1385.50
624	0	12: 2:43	1.2097	1386.40
633	0	12: 3:47	1.2276	1388.93
642	0	12: 4:52	1.2456	1389.83
651	0	12: 5:56	1.2635	1393.18
660	0	12: 7: 1	1.2814	1394.09
669	0	12: 8: 5	1.2993	1396.62
678	0	12: 9:10	1.3173	1398.34
687	0	12:10:15	1.3352	1400.05
696	0	12:11:19	1.3532	1400.96
705	0	12:12:24	1.3711	1402.67
714	0	12:13:28	1.3890	1406.02
723	0	12:14:33	1.4070	1405.29
732	0	12:15:38	1.4250	1407.01
741	0	12:16:43	1.4430	1405.46
		END SHUTIN 1		
		START FLOW 2		
746	0	12:19:22	1.4872	183.89
755	0	12:20:26	1.5052	182.32
764	0	12:21:32	1.5233	179.07
773	0	12:22:36	1.5413	176.66
782	0	12:23:41	1.5594	174.25
791	0	12:24:46	1.5774	173.50
800	0	12:25:51	1.5954	172.76
809	0	12:26:56	1.6134	171.18
818	0	12:28: 1	1.6314	171.27
827	0	12:29: 6	1.6494	171.35
836	0	12:30:10	1.6674	171.44
845	0	12:31:15	1.6853	171.53
854	0	12:32:20	1.7033	171.61
863	0	12:33:24	1.7213	172.53
872	0	12:34:29	1.7393	172.62
881	0	12:35:34	1.7572	173.54
890	0	12:36:38	1.7752	174.46
899	0	12:37:43	1.7932	174.55
908	0	12:38:48	1.8111	175.46
917	0	12:39:53	1.8291	176.38
926	0	12:40:57	1.8471	177.30
935	0	12:42: 2	1.8650	177.39

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 20868 DST 2

[Sunday: July 21, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
944	0	12:43: 6	1.8829	181.64
953	0	12:44:10	1.9006	191.72
962	0	12:45:14	1.9183	203.46
971	0	12:46:17	1.9359	215.20
		END FLOW 2		
		START SHUTIN 2		
980	0	12:47:19	1.9532	240.27
990	0	12:48:23	1.9709	325.29
1003	0	12:49:25	1.9882	634.30
1016	0	12:50:27	2.0055	949.98
1026	0	12:51:28	2.0223	1062.06
1036	0	12:52:34	2.0406	1120.11
1045	0	12:53:35	2.0575	1161.01
1054	0	12:54:35	2.0742	1204.36
1063	0	12:55:39	2.0920	1210.97
1072	0	12:56:42	2.1095	1228.20
1081	0	12:57:45	2.1272	1240.53
1090	0	12:58:49	2.1448	1252.04
1099	0	12:59:53	2.1625	1262.74
1108	0	13: 0:56	2.1802	1273.43
1117	0	13: 2: 1	2.1980	1278.42
1126	0	13: 3: 5	2.2158	1286.66
1135	0	13: 4: 8	2.2335	1294.91
1144	0	13: 5:13	2.2514	1299.89
1153	0	13: 6:17	2.2692	1306.51
1162	0	13: 7:21	2.2870	1311.49
1171	0	13: 8:25	2.3048	1317.29
1180	0	13: 9:29	2.3227	1322.27
1189	0	13:10:34	2.3405	1327.25
1198	0	13:11:38	2.3583	1333.05
1207	0	13:12:42	2.3762	1338.04
1216	0	13:13:46	2.3941	1342.20
1225	0	13:14:51	2.4119	1345.55
1234	0	13:15:55	2.4298	1348.90
1243	0	13:17: 0	2.4477	1352.25
1252	0	13:18: 4	2.4656	1355.60
1261	0	13:19: 8	2.4835	1358.14
1270	0	13:20:13	2.5014	1361.49
1279	0	13:21:17	2.5193	1364.02
1288	0	13:22:22	2.5373	1366.55
1297	0	13:23:26	2.5552	1369.09
1306	0	13:24:31	2.5731	1370.81
1315	0	13:25:36	2.5910	1372.52
1324	0	13:26:40	2.6090	1375.06
1333	0	13:27:45	2.6269	1376.78
1342	0	13:28:49	2.6448	1378.49
1351	0	13:29:54	2.6628	1380.21
1360	0	13:30:58	2.6807	1382.74
1369	0	13:32: 3	2.6986	1384.46
1378	0	13:33: 7	2.7166	1386.18
1387	0	13:34:12	2.7345	1387.90
1396	0	13:35:17	2.7525	1388.80
1405	0	13:36:21	2.7704	1390.52
1414	0	13:37:26	2.7883	1392.23
1423	0	13:38:30	2.8063	1393.13

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 20868 DST 2

[Sunday: July 21, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1432	0	13:39:35	2.8242	1394.85
1441	0	13:40:40	2.8422	1395.75
1450	0	13:41:44	2.8601	1397.47
1459	0	13:42:49	2.8781	1399.19
1468	0	13:43:53	2.8960	1400.09
1477	0	13:44:58	2.9140	1401.81
1486	0	13:46: 3	2.9319	1403.53
1495	0	13:47: 7	2.9499	1403.61
1504	0	13:48:12	2.9678	1405.33
1513	0	13:49:17	2.9858	1406.23
1522	0	13:50:21	3.0037	1407.13
1531	0	13:51:26	3.0217	1407.22
1540	0	13:52:31	3.0397	1408.93
1549	0	13:53:35	3.0576	1409.83
1558	0	13:54:40	3.0756	1410.74
1567	0	13:55:45	3.0935	1411.64
1576	0	13:56:49	3.1115	1411.72
1585	0	13:57:54	3.1295	1412.62
1594	0	13:58:59	3.1475	1413.53
1603	0	14: 0: 3	3.1654	1414.43
1612	0	14: 1: 8	3.1834	1415.33
1621	0	14: 2:13	3.2013	1416.23
1630	0	14: 3:17	3.2193	1417.13
1639	0	14: 4:22	3.2373	1417.22
1648	0	14: 5:27	3.2552	1418.93
1657	0	14: 6:31	3.2732	1419.02
1666	0	14: 7:36	3.2912	1419.92
1675	0	14: 8:41	3.3091	1420.00
1684	0	14: 9:45	3.3271	1420.91
1693	0	14:10:50	3.3451	1421.81
1702	0	14:11:55	3.3630	1421.89
1711	0	14:12:59	3.3810	1422.79
1720	0	14:14: 4	3.3990	1422.88
1729	0	14:15: 9	3.4170	1422.96
1738	0	14:16:14	3.4349	1423.87
1747	0	14:17:18	3.4529	1423.95
1756	0	14:18:23	3.4709	1424.85
1765	0	14:19:28	3.4889	1424.94
1774	0	14:20:32	3.5069	1425.02
1783	0	14:21:37	3.5248	1425.92
1792	0	14:22:42	3.5428	1426.82
1801	0	14:23:46	3.5608	1426.91
1810	0	14:24:51	3.5787	1427.81
1819	0	14:25:56	3.5967	1427.90
1828	0	14:27: 1	3.6147	1428.80
1837	0	14:28: 5	3.6326	1429.70
1846	0	14:29:10	3.6506	1429.78
1855	0	14:30:15	3.6686	1429.87
1864	0	14:31:19	3.6865	1430.77
1873	0	14:32:24	3.7045	1430.85
1882	0	14:33:29	3.7225	1430.94
1891	0	14:34:34	3.7405	1431.03
1900	0	14:35:38	3.7585	1431.11
1909	0	14:36:43	3.7764	1432.01
1918	0	14:37:48	3.7944	1432.10

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 BELL A
Field: TKT 20868 DST 2

[Sunday: July 21, 1996]
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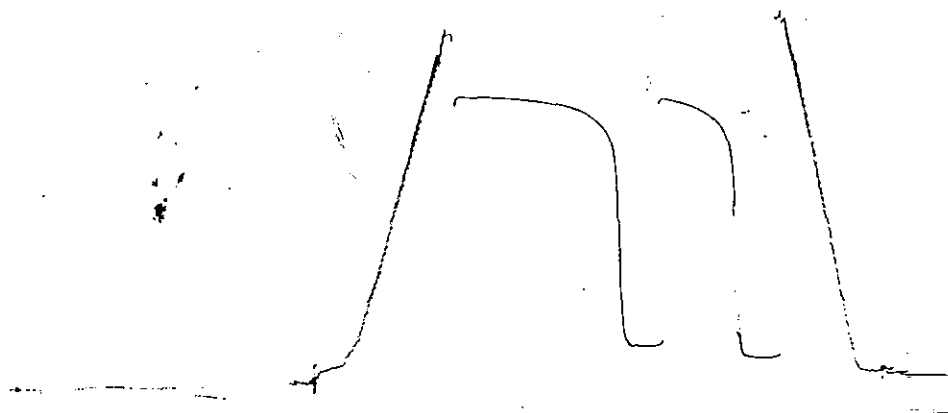
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1927	0	14:38:52	3.8124	1432.18
1936	0	14:39:57	3.8304	1432.27
1945	0	14:41: 2	3.8484	1433.17
1954	0	14:42: 7	3.8663	1433.25
1963	0	14:43:11	3.8843	1434.15
1972	0	14:44:16	3.9023	1433.42
1981	0	14:45:21	3.9203	1434.32
1990	0	14:46:25	3.9383	1434.41
1999	0	14:47:30	3.9562	1434.49
2008	0	14:48:35	3.9742	1435.40

WESTERN TESTING CO., INC.

1402
20868
101

KT 20868

I

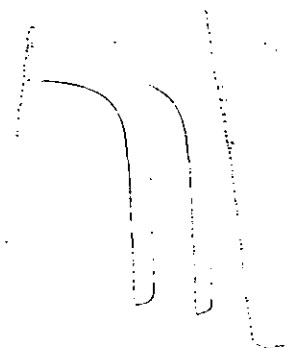


Inside Recorder

2605
20868
Bottom

KT 20868

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/22/96 TICKET : 20869
CUSTOMER : WOOLSEY PETROLEUM CORP LEASE : BELL A
WELL : #1 TEST: 3 GEOLOGIST: MAUNE
ELEVATION: 1662 KB FORMATION: SNYDERVILLE
SECTION : 28 TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER STATE : KS
GAUGE SN#: 2605 RANGE : 4150 CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 3879.00 ft TO: 3920.00 ft TVD: 3920.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 3900.0 ft 3903.0 ft
TEMPERATURE: 118.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3852.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	41.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3872.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3879.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	DUKE DRLG RIG 5	VISCOSITY :	41.00 cp
MUD TYPE :	CHEMICAL\DRISPAC	WATER LOSS:	9.600 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	401
CHLORIDES :	10000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	YES		

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - GAS TO SURFACE
IN 7 MINUTES. SEE GAS SHEET.
TIGHT HOLE.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

31 FT DRILL PIPE IN ANCHOR

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
200.0	0.0	10.0	0.0	90.0	GAS CUT MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 9800 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	120.0000 min.
GAS VOLUME:	1.5752 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	2.5247 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	2.5247 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1925.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	92.00	117.00
INITIAL SHUT-IN	60.00		1500.00
FINAL FLOW	90.00	210.00	221.00
FINAL SHUT-IN	300.00		1511.00

FINAL HYDROSTATIC PRESSURE: 1816.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1925.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	30.00	191.01	174.88
INITIAL SHUT-IN	60.00		1488.53
FINAL FLOW	90.00	266.61	244.87
FINAL SHUT-IN	300.00		1505.74

FINAL HYDROSTATIC PRESSURE: 1840.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 7/22/96	TICKET : 20869
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1 TEST: 3	GEOLOGIST: MAUNE
ELEVATION: 1662 KB	FORMATION: SNYDERVILLE
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 24

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.500	6 PSIG	86300 SCF/D
15 MIN	MERLA	0.500	13 PSIG	134000 SCF/D
20 MIN	MERLA	0.500	16 PSIG	153000 SCF/D
25 MIN	MERLA	0.500	21 PSIG	183000 SCF/D
30 MIN	MERLA	0.500	24 PSIG	200000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	0.500	26 PSIG	211000 SCF/D
10 MIN	MERLA	0.500	35 PSIG	260000 SCF/D
15 MIN	MERLA	0.500	37 PSIG	270000 SCF/D
20 MIN	MERLA	0.500	38 PSIG	275000 SCF/D
25 MIN	MERLA	0.500	38 PSIG	275000 SCF/D
30 MIN	MERLA	0.500	38 PSIG	275000 SCF/D
35 MIN	MERLA	0.500	39 PSIG	279000 SCF/D
40 MIN	MERLA	0.500	40 PSIG	285000 SCF/D
45 MIN	MERLA	0.500	41 PSIG	290000 SCF/D
50 MIN	MERLA	0.500	42 PSIG	296000 SCF/D
55 MIN	MERLA	0.500	43 PSIG	301000 SCF/D
60 MIN	MERLA	0.500	44 PSIG	306000 SCF/D
65 MIN	MERLA	0.500	44 PSIG	306000 SCF/D
70 MIN	MERLA	0.500	46 PSIG	315000 SCF/D
75 MIN	MERLA	0.500	46 PSIG	315000 SCF/D
80 MIN	MERLA	0.500	46 PSIG	315000 SCF/D
85 MIN	MERLA	0.500	46 PSIG	315000 SCF/D
90 MIN	MERLA	0.500	46 PSIG	315000 SCF/D

Company: WOOLSEY PETROLEUM CORP.
 Well: BELL A-1 DST #3
 Field: TKT #20869

[Monday: July 22, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	8:40: 0	0.0000	191.01
6	0	8:41:12	0.0200	191.07
11	0	8:42:26	0.0405	182.45
16	0	8:43:39	0.0607	179.04
21	0	8:44:51	0.0808	176.49
26	0	8:46: 3	0.1009	174.81
31	0	8:47:16	0.1210	173.13
36	0	8:48:28	0.1410	172.32
41	0	8:49:40	0.1610	171.50
46	0	8:50:52	0.1811	170.69
51	0	8:52: 4	0.2010	170.75
56	0	8:53:16	0.2211	169.94
61	0	8:54:28	0.2410	169.99
66	0	8:55:40	0.2610	170.04
71	0	8:56:52	0.2810	170.10
76	0	8:58: 4	0.3010	170.15
81	0	8:59:16	0.3209	171.08
86	0	9: 0:28	0.3409	171.13
91	0	9: 1:40	0.3609	171.19
96	0	9: 2:51	0.3808	172.11
101	0	9: 4: 3	0.4007	173.90
106	0	9: 5:15	0.4207	173.95
111	0	9: 6:27	0.4406	174.88
END FLOW 1				
START SHUT IN 1				
116	0	9: 7:38	0.4604	177.53
122	0	9: 8:48	0.4799	254.78
131	0	9: 9:53	0.4979	562.76
139	0	9:11: 2	0.5172	780.53
146	0	9:12: 4	0.5343	967.07
152	0	9:13: 4	0.5509	1092.02
158	0	9:14:10	0.5695	1185.75
164	0	9:15:13	0.5870	1296.83
169	0	9:16:17	0.6047	1335.91
174	0	9:17:26	0.6239	1348.11
179	0	9:18:35	0.6431	1362.04
184	0	9:19:45	0.6624	1373.37
189	0	9:20:55	0.6818	1383.83
194	0	9:22: 5	0.7013	1392.56
199	0	9:23:15	0.7208	1400.42
204	0	9:24:26	0.7404	1407.41
209	0	9:25:36	0.7600	1413.54
214	0	9:26:47	0.7797	1418.80
219	0	9:27:58	0.7994	1423.19
224	0	9:29: 9	0.8192	1426.71
229	0	9:30:20	0.8389	1431.10
234	0	9:31:32	0.8587	1434.63
239	0	9:32:43	0.8785	1438.15
244	0	9:33:54	0.8983	1441.67
249	0	9:35: 5	0.9181	1444.33
254	0	9:36:17	0.9379	1446.99
259	0	9:37:28	0.9578	1449.64
264	0	9:38:40	0.9776	1451.43
269	0	9:39:51	0.9975	1454.09

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #3
Field: TKT #20869

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
274	0	9:41: 3	1.0173	1455.88
279	0	9:42:14	1.0372	1458.54
284	0	9:43:26	1.0570	1460.33
289	0	9:44:37	1.0769	1462.12
294	0	9:45:49	1.0968	1463.90
299	0	9:47: 0	1.1167	1465.69
304	0	9:48:12	1.1366	1467.48
309	0	9:49:24	1.1565	1469.27
314	0	9:50:35	1.1763	1471.06
319	0	9:51:47	1.1963	1471.98
324	0	9:52:58	1.2161	1473.77
329	0	9:54:10	1.2360	1475.56
334	0	9:55:22	1.2560	1476.49
339	0	9:56:34	1.2759	1477.41
344	0	9:57:45	1.2958	1479.20
349	0	9:58:57	1.3157	1480.12
354	0	10: 0: 9	1.3356	1481.04
359	0	10: 1:20	1.3556	1481.96
364	0	10: 2:32	1.3755	1482.89
369	0	10: 3:44	1.3954	1483.81
374	0	10: 4:56	1.4154	1483.86
379	0	10: 6: 8	1.4353	1484.79
384	0	10: 7:19	1.4553	1485.71
389	0	10: 8:31	1.4752	1486.63
394	0	10: 9:43	1.4951	1487.55
399	0	10:10:55	1.5151	1487.61
404	0	10:12: 6	1.5350	1488.53
		END SHUT IN 1		
		START FLOW 2		
409	0	10:17:35	1.6264	266.61
414	0	10:18:48	1.6464	264.93
419	0	10:20: 0	1.6666	261.52
424	0	10:21:12	1.6867	260.70
429	0	10:22:25	1.7067	259.03
434	0	10:23:37	1.7268	257.35
439	0	10:24:49	1.7469	256.53
444	0	10:26: 1	1.7669	254.85
449	0	10:27:14	1.7870	253.17
454	0	10:28:26	1.8071	251.49
459	0	10:29:38	1.8271	250.68
464	0	10:30:50	1.8472	249.87
469	0	10:32: 2	1.8672	248.19
474	0	10:33:14	1.8872	248.25
479	0	10:34:27	1.9073	246.57
484	0	10:35:39	1.9273	246.62
489	0	10:36:51	1.9473	245.81
494	0	10:38: 3	1.9674	245.00
499	0	10:39:15	1.9874	244.18
504	0	10:40:27	2.0074	244.24
509	0	10:41:39	2.0274	243.43
514	0	10:42:51	2.0474	242.61
519	0	10:44: 3	2.0675	241.80
524	0	10:45:15	2.0875	241.86
529	0	10:46:27	2.1074	241.91
534	0	10:47:39	2.1275	241.10

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
539	0	10:48:51	2.1475	241.15
544	0	10:50: 3	2.1675	240.34
549	0	10:51:15	2.1875	240.40
554	0	10:52:27	2.2075	240.45
559	0	10:53:39	2.2274	240.51
564	0	10:54:51	2.2474	240.56
569	0	10:56: 3	2.2674	240.62
574	0	10:57:15	2.2874	239.80
579	0	10:58:27	2.3074	239.86
584	0	10:59:39	2.3274	239.91
589	0	11: 0:51	2.3474	239.97
594	0	11: 2: 3	2.3674	240.02
599	0	11: 3:15	2.3873	240.08
604	0	11: 4:27	2.4073	240.13
609	0	11: 5:39	2.4273	240.19
614	0	11: 6:51	2.4473	240.24
619	0	11: 8: 2	2.4673	240.30
624	0	11: 9:14	2.4873	240.35
629	0	11:10:26	2.5072	240.41
634	0	11:11:38	2.5272	240.46
639	0	11:12:50	2.5472	240.52
644	0	11:14: 2	2.5672	240.57
649	0	11:15:14	2.5871	241.50
654	0	11:16:26	2.6071	241.55
659	0	11:17:38	2.6271	241.61
664	0	11:18:50	2.6471	241.66
669	0	11:20: 1	2.6670	242.58
674	0	11:21:13	2.6870	242.64
679	0	11:22:25	2.7069	242.69
684	0	11:23:37	2.7269	242.75
689	0	11:24:49	2.7469	243.67
694	0	11:26: 1	2.7668	243.72
699	0	11:27:13	2.7868	243.78
704	0	11:28:25	2.8068	244.70
709	0	11:29:37	2.8267	244.76
714	0	11:30:48	2.8467	244.81
719	0	11:32: 0	2.8667	244.87
		END FLOW 2		
		START SHUT IN 2		
724	0	11:33:12	2.8867	244.92
729	0	11:34:24	2.9065	247.58
734	0	11:35:32	2.9256	263.24
741	0	11:36:47	2.9462	389.94
749	0	11:37:55	2.9652	611.18
755	0	11:38:56	2.9821	732.66
763	0	11:40: 1	3.0002	970.38
770	0	11:41: 4	3.0177	1149.98
775	0	11:42: 7	3.0353	1190.80
780	0	11:43: 8	3.0523	1242.89
785	0	11:44:14	3.0705	1272.43
790	0	11:45:21	3.0890	1298.50
795	0	11:46:29	3.1081	1313.30
800	0	11:47:38	3.1272	1328.97
805	0	11:48:48	3.1464	1341.16
810	0	11:49:57	3.1658	1352.49

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
815	0	11:51: 7	3.1852	1362.09
820	0	11:52:18	3.2049	1367.35
825	0	11:53:28	3.2245	1373.47
830	0	11:54:39	3.2441	1379.60
835	0	11:55:50	3.2638	1384.86
840	0	11:57: 1	3.2835	1390.12
845	0	11:58:12	3.3033	1393.64
850	0	11:59:23	3.3230	1398.03
855	0	12: 0:34	3.3427	1402.42
860	0	12: 1:45	3.3625	1405.08
865	0	12: 2:57	3.3823	1408.60
870	0	12: 4: 8	3.4021	1412.13
875	0	12: 5:19	3.4219	1415.65
880	0	12: 6:30	3.4417	1418.31
885	0	12: 7:42	3.4615	1420.96
890	0	12: 8:53	3.4814	1422.75
895	0	12:10: 5	3.5013	1425.41
900	0	12:11:16	3.5211	1428.07
905	0	12:12:28	3.5410	1429.86
910	0	12:13:39	3.5608	1432.51
915	0	12:14:51	3.5807	1434.30
920	0	12:16: 2	3.6005	1436.96
925	0	12:17:14	3.6204	1438.75
930	0	12:18:25	3.6403	1440.54
935	0	12:19:37	3.6601	1442.33
940	0	12:20:48	3.6800	1444.98
945	0	12:22: 0	3.6999	1445.91
950	0	12:23:12	3.7198	1447.70
955	0	12:24:23	3.7397	1449.49
960	0	12:25:35	3.7595	1451.28
965	0	12:26:46	3.7794	1453.06
970	0	12:27:58	3.7993	1454.85
975	0	12:29:10	3.8192	1455.78
980	0	12:30:21	3.8391	1457.57
985	0	12:31:33	3.8591	1458.49
990	0	12:32:44	3.8789	1460.28
995	0	12:33:56	3.8989	1461.20
1000	0	12:35: 8	3.9188	1462.12
1005	0	12:36:20	3.9387	1463.91
1010	0	12:37:31	3.9586	1464.83
1015	0	12:38:43	3.9785	1465.76
1020	0	12:39:55	3.9984	1467.55
1025	0	12:41: 7	4.0184	1467.60
1030	0	12:42:18	4.0383	1468.52
1035	0	12:43:30	4.0583	1469.44
1040	0	12:44:42	4.0782	1470.37
1045	0	12:45:54	4.0981	1471.29
1050	0	12:47: 5	4.1181	1472.21
1055	0	12:48:17	4.1380	1473.13
1060	0	12:49:29	4.1579	1474.06
1065	0	12:50:41	4.1779	1474.11
1070	0	12:51:53	4.1978	1475.03
1075	0	12:53: 4	4.2178	1475.95
1080	0	12:54:16	4.2377	1476.88
1085	0	12:55:28	4.2577	1476.93

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1090	0	12:56:40	4.2776	1477.85
1095	0	12:57:52	4.2976	1477.91
1100	0	12:59: 3	4.3175	1478.83
1105	0	13: 0:15	4.3375	1479.75
1110	0	13: 1:27	4.3574	1479.81
1115	0	13: 2:39	4.3774	1480.73
1120	0	13: 3:51	4.3973	1480.79
1125	0	13: 5: 2	4.4173	1481.71
1130	0	13: 6:14	4.4372	1481.76
1135	0	13: 7:26	4.4572	1482.68
1140	0	13: 8:38	4.4771	1483.61
1145	0	13: 9:50	4.4971	1483.66
1150	0	13:11: 2	4.5171	1483.72
1155	0	13:12:14	4.5370	1484.64
1160	0	13:13:25	4.5570	1484.69
1165	0	13:14:37	4.5770	1484.75
1170	0	13:15:49	4.5969	1485.67
1175	0	13:17: 1	4.6169	1485.73
1180	0	13:18:13	4.6368	1486.65
1185	0	13:19:25	4.6568	1486.70
1190	0	13:20:37	4.6768	1486.76
1195	0	13:21:48	4.6967	1487.68
1200	0	13:23: 0	4.7167	1487.74
1205	0	13:24:12	4.7367	1487.79
1210	0	13:25:24	4.7567	1487.85
1215	0	13:26:36	4.7766	1487.90
1220	0	13:27:48	4.7966	1488.82
1225	0	13:29: 0	4.8165	1488.88
1230	0	13:30:12	4.8365	1488.93
1235	0	13:31:24	4.8565	1488.99
1240	0	13:32:36	4.8765	1489.04
1245	0	13:33:48	4.8965	1489.10
1250	0	13:35: 0	4.9165	1489.15
1255	0	13:36:12	4.9364	1489.21
1260	0	13:37:23	4.9564	1490.13
1265	0	13:38:35	4.9763	1490.18
1270	0	13:39:47	4.9963	1490.24
1275	0	13:40:59	5.0163	1490.29
1280	0	13:42:11	5.0363	1490.35
1285	0	13:43:23	5.0563	1490.40
1290	0	13:44:35	5.0763	1490.46
1295	0	13:45:47	5.0963	1490.51
1300	0	13:46:59	5.1162	1490.57
1305	0	13:48:11	5.1362	1491.49
1310	0	13:49:22	5.1561	1491.55
1315	0	13:50:34	5.1761	1491.60
1320	0	13:51:46	5.1961	1491.66
1325	0	13:52:58	5.2161	1491.71
1330	0	13:54:10	5.2361	1491.77
1335	0	13:55:22	5.2561	1491.82
1340	0	13:56:34	5.2760	1492.74
1345	0	13:57:46	5.2960	1492.80
1350	0	13:58:58	5.3159	1492.85
1355	0	14: 0:10	5.3359	1492.91
1360	0	14: 1:22	5.3559	1492.96

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1365	0	14: 2:34	5.3759	1493.02
1370	0	14: 3:45	5.3958	1493.94
1375	0	14: 4:57	5.4158	1493.99
1380	0	14: 6: 9	5.4358	1494.05
1385	0	14: 7:21	5.4558	1494.10
1390	0	14: 8:33	5.4757	1494.16
1395	0	14: 9:45	5.4957	1494.21
1400	0	14:10:57	5.5157	1495.14
1405	0	14:12: 9	5.5356	1495.19
1410	0	14:13:21	5.5556	1495.25
1415	0	14:14:32	5.5756	1495.30
1420	0	14:15:44	5.5956	1495.36
1425	0	14:16:56	5.6156	1495.41
1430	0	14:18: 8	5.6356	1495.47
1435	0	14:19:20	5.6555	1496.39
1440	0	14:20:32	5.6755	1496.44
1445	0	14:21:44	5.6954	1496.50
1450	0	14:22:56	5.7154	1496.55
1455	0	14:24: 8	5.7354	1496.61
1460	0	14:25:20	5.7554	1496.66
1465	0	14:26:32	5.7754	1496.72
1470	0	14:27:44	5.7954	1496.77
1475	0	14:28:56	5.8153	1496.83
1480	0	14:30: 7	5.8353	1496.88
1485	0	14:31:19	5.8553	1496.94
1490	0	14:32:31	5.8753	1496.99
1495	0	14:33:43	5.8953	1497.05
1500	0	14:34:55	5.9152	1497.10
1505	0	14:36: 7	5.9352	1497.16
1510	0	14:37:19	5.9552	1497.21
1515	0	14:38:31	5.9752	1497.27
1520	0	14:39:43	5.9952	1497.32
1525	0	14:40:55	6.0151	1498.24
1530	0	14:42: 7	6.0351	1498.30
1535	0	14:43:19	6.0551	1498.35
1540	0	14:44:31	6.0750	1498.41
1545	0	14:45:42	6.0950	1498.46
1550	0	14:46:54	6.1150	1498.52
1555	0	14:48: 6	6.1350	1498.57
1560	0	14:49:18	6.1550	1498.63
1565	0	14:50:30	6.1750	1498.68
1570	0	14:51:42	6.1949	1498.74
1575	0	14:52:54	6.2149	1498.79
1580	0	14:54: 6	6.2349	1498.85
1585	0	14:55:18	6.2549	1498.90
1590	0	14:56:30	6.2749	1498.96
1595	0	14:57:42	6.2948	1499.01
1600	0	14:58:54	6.3148	1499.07
1605	0	15: 0: 6	6.3348	1499.12
1610	0	15: 1:18	6.3548	1499.18
1615	0	15: 2:29	6.3748	1499.23
1620	0	15: 3:41	6.3947	1499.29
1625	0	15: 4:53	6.4147	1499.34
1630	0	15: 6: 5	6.4347	1499.40
1635	0	15: 7:17	6.4547	1499.45

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1640	0	15: 8:29	6.4747	1499.51
1645	0	15: 9:41	6.4947	1499.56
1650	0	15:10:53	6.5146	1499.62
1655	0	15:12: 5	6.5346	1499.67
1660	0	15:13:17	6.5546	1499.73
1665	0	15:14:29	6.5746	1499.78
1670	0	15:15:41	6.5946	1499.84
1675	0	15:16:53	6.6146	1499.89
1680	0	15:18: 5	6.6345	1499.95
1685	0	15:19:17	6.6545	1500.00
1690	0	15:20:29	6.6745	1500.06
1695	0	15:21:40	6.6945	1500.11
1700	0	15:22:52	6.7145	1500.16
1705	0	15:24: 4	6.7344	1500.22
1710	0	15:25:16	6.7544	1500.27
1715	0	15:26:28	6.7744	1500.33
1720	0	15:27:40	6.7944	1500.38
1725	0	15:28:52	6.8144	1500.43
1730	0	15:30: 4	6.8344	1500.49
1735	0	15:31:16	6.8543	1500.54
1740	0	15:32:28	6.8743	1500.59
1745	0	15:33:40	6.8943	1500.65
1750	0	15:34:52	6.9143	1500.70
1755	0	15:36: 3	6.9342	1501.61
1760	0	15:37:15	6.9542	1501.66
1765	0	15:38:27	6.9742	1501.71
1770	0	15:39:39	6.9942	1501.77
1775	0	15:40:51	7.0141	1501.82
1780	0	15:42: 3	7.0341	1501.87
1785	0	15:43:15	7.0541	1501.93
1790	0	15:44:27	7.0741	1501.98
1795	0	15:45:39	7.0941	1502.04
1800	0	15:46:51	7.1140	1502.09
1805	0	15:48: 3	7.1340	1502.14
1810	0	15:49:15	7.1540	1502.20
1815	0	15:50:27	7.1740	1502.25
1820	0	15:51:39	7.1940	1502.30
1825	0	15:52:51	7.2140	1502.36
1830	0	15:54: 3	7.2339	1502.41
1835	0	15:55:14	7.2539	1502.47
1840	0	15:56:26	7.2739	1502.52
1845	0	15:57:38	7.2939	1502.57
1850	0	15:58:50	7.3139	1502.63
1855	0	16: 0: 2	7.3338	1502.68
1860	0	16: 1:14	7.3538	1502.74
1865	0	16: 2:26	7.3738	1502.79
1870	0	16: 3:38	7.3938	1502.84
1875	0	16: 4:50	7.4138	1502.90
1880	0	16: 6: 2	7.4337	1502.95
1885	0	16: 7:14	7.4537	1503.85
1890	0	16: 8:26	7.4737	1503.91
1895	0	16: 9:37	7.4936	1503.96
1900	0	16:10:49	7.5136	1504.02
1905	0	16:12: 1	7.5336	1504.07
1910	0	16:13:13	7.5536	1504.12

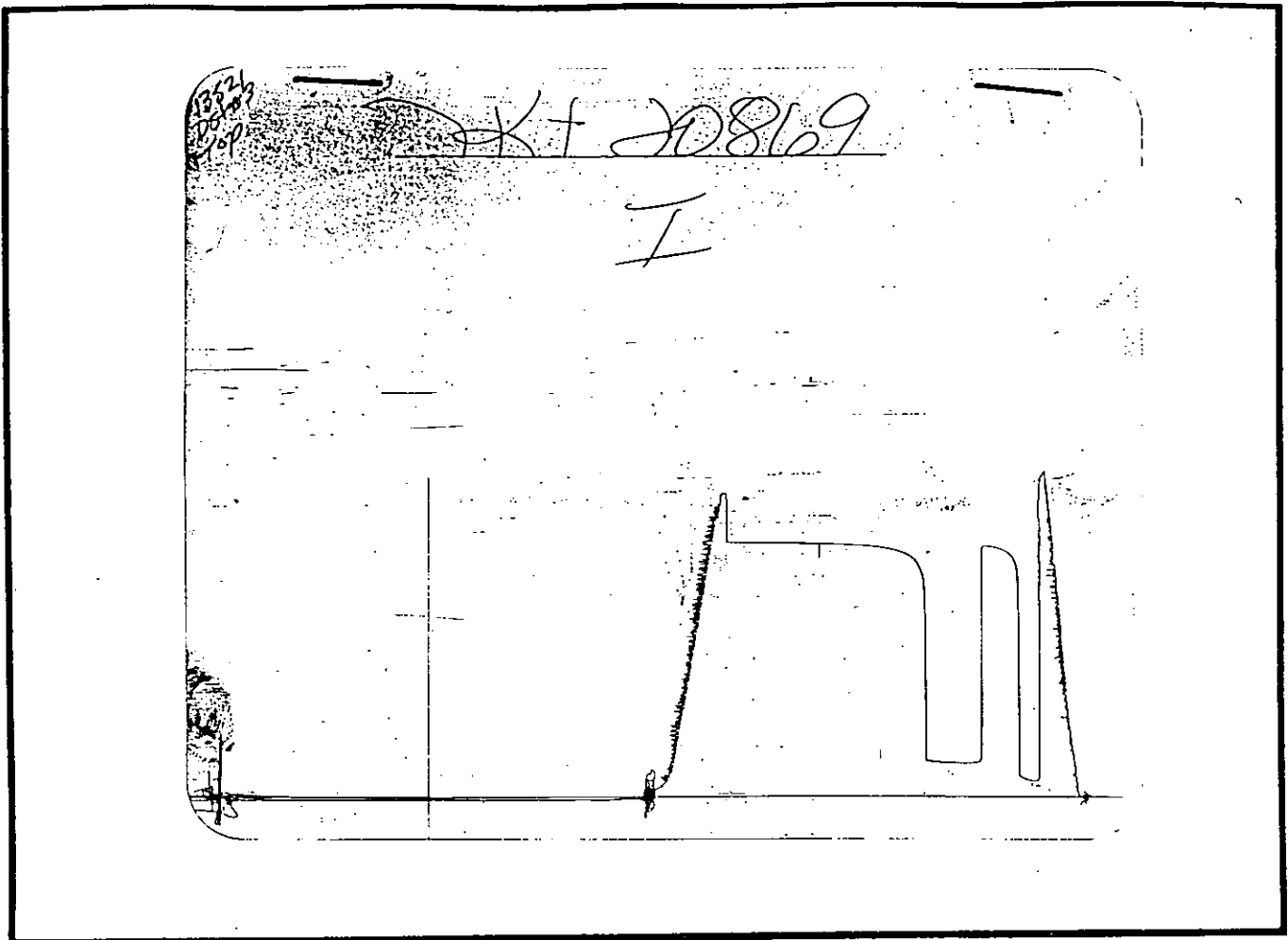
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
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Field: TKT #20869

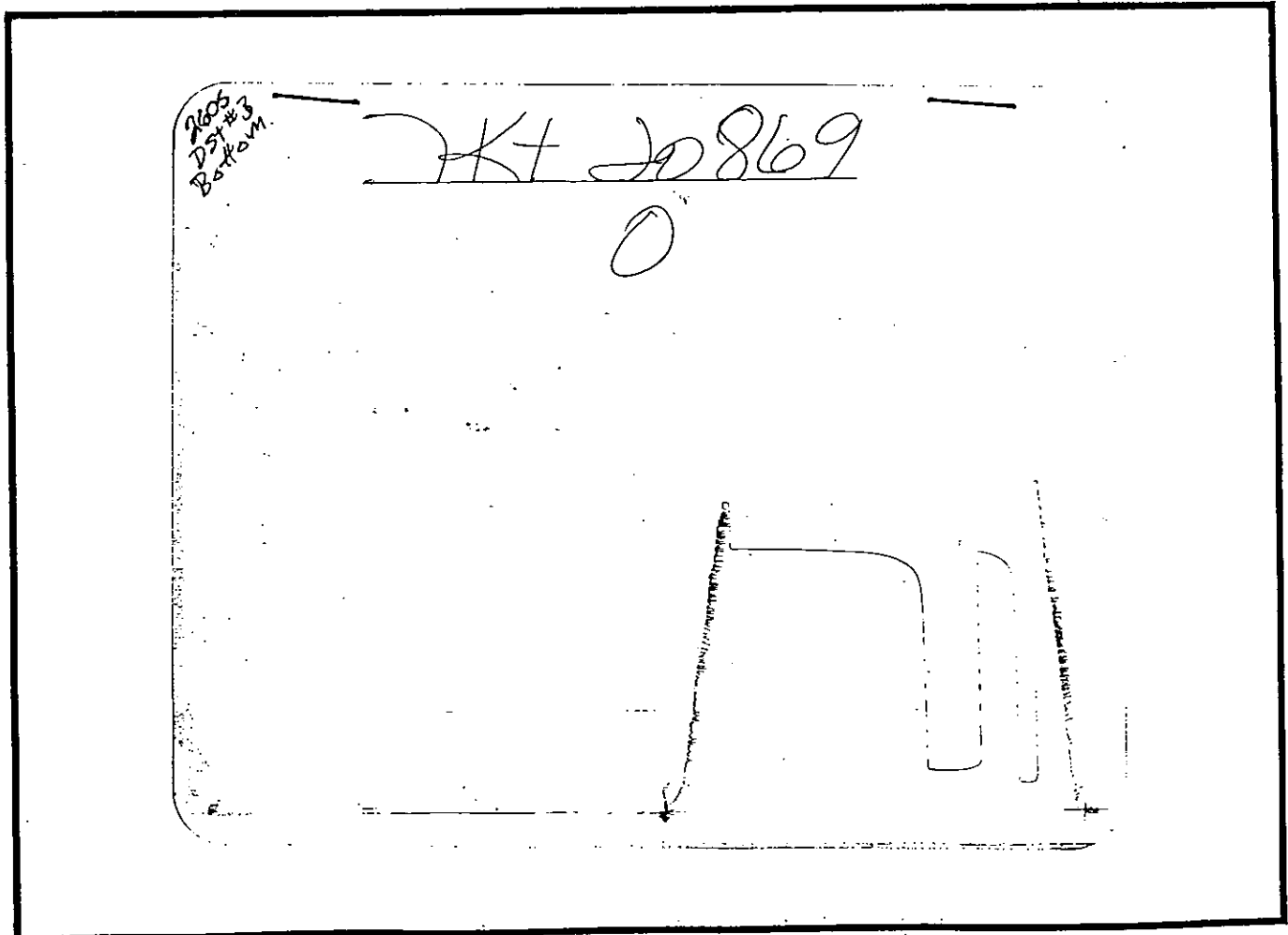
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1915	0	16:14:25	7.5736	1504.18
1920	0	16:15:37	7.5936	1504.23
1925	0	16:16:49	7.6135	1504.28
1930	0	16:18: 1	7.6335	1504.34
1935	0	16:19:13	7.6535	1504.39
1940	0	16:20:25	7.6735	1504.45
1945	0	16:21:37	7.6935	1504.50
1950	0	16:22:49	7.7134	1504.55
1955	0	16:24: 1	7.7334	1504.61
1960	0	16:25:13	7.7534	1504.66
1965	0	16:26:25	7.7734	1504.71
1970	0	16:27:36	7.7934	1504.77
1975	0	16:28:48	7.8134	1504.82
1980	0	16:30: 0	7.8333	1504.88
1985	0	16:31:12	7.8533	1504.93
1990	0	16:32:24	7.8733	1504.98
1995	0	16:33:36	7.8933	1505.04
2000	0	16:34:48	7.9133	1505.09
2005	0	16:36: 0	7.9332	1505.15
2010	0	16:37:12	7.9532	1505.20
2015	0	16:38:24	7.9732	1505.25
2020	0	16:39:36	7.9932	1505.31
2025	0	16:40:48	8.0132	1505.36
2030	0	16:42: 0	8.0332	1505.41
2035	0	16:43:12	8.0531	1505.47
2040	0	16:44:24	8.0731	1505.52
2045	0	16:45:35	8.0931	1505.58
2050	0	16:46:47	8.1131	1505.63
2055	0	16:47:59	8.1331	1505.68
2060	0	16:49:11	8.1531	1505.74

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/23/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 4
ELEVATION: 1662 KB
SECTION : 28
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 2605 RANGE : 4150
TICKET : 20870
LEASE : BELL A
GEOLOGIST: MAUNE
FORMATION: LANSING
TOWNSHIP : 33S
STATE : KS
CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 4060.00 ft TO: 4080.00 ft TVD: 4080.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4070.0 ft 4073.0 ft
TEMPERATURE: 121.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4033.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 20.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4055.0 ft SIZE: 6.630 in
PACKER DEPTH: 4060.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 5
MUD TYPE : CHEMICAL\DRISPAC VISCOSITY : 54.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 10.400 cc
CHLORIDES : 9000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: YES REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK TO STRONG BLOW - OFF
BOTTOM OF BUCKET IN 10 MINUTES. FINAL FLOW PERIOD
STRONG BLOW - GAS TO SURFACE IN 45 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

SEE GAS SHEET.
TIGHT HOLE

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
45.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 9700 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	120.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.6312 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.6312 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1991.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	44.00	44.00
INITIAL SHUT-IN	60.00		1543.00
FINAL FLOW	90.00	44.00	44.00
FINAL SHUT-IN	300.00		1543.00

FINAL HYDROSTATIC PRESSURE: 1925.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1985.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	142.07	53.49
INITIAL SHUT-IN	60.00		1536.92
FINAL FLOW	90.00	153.72	50.03
FINAL SHUT-IN	300.00		1535.94

FINAL HYDROSTATIC PRESSURE: 1900.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 7/23/96	TICKET : 20870
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1 TEST: 4	GEOLOGIST: MAUNE
ELEVATION: 1662 KB	FORMATION: LANSING
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 2605 RANGE : 4150	CLOCK : 24

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
50 MIN	MERLA	0.500	13" WATER	22800 SCF/D
55 MIN	MERLA	0.500	13" WATER	22800 SCF/D
60 MIN	MERLA	0.500	13" WATER	22800 SCF/D
65 MIN	MERLA	0.500	7" WATER	16700 SCF/D
70 MIN	MERLA	0.500	7" WATER	16700 SCF/D
75 MIN	MERLA	0.500	7" WATER	16700 SCF/D
80 MIN	MERLA	0.500	7" WATER	16700 SCF/D
85 MIN	MERLA	0.500	7" WATER	16700 SCF/D
90 MIN	MERLA	0.500	7" WATER	16700 SCF/D

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
		START F;PW 1		
1	0	12:16:13	0.0000	142.07
10	0	12:17:17	0.0178	130.94
19	0	12:18:21	0.0355	115.22
28	0	12:19:25	0.0532	103.17
37	0	12:20:29	0.0710	93.89
46	0	12:21:33	0.0889	88.29
55	0	12:22:37	0.1068	80.85
64	0	12:23:42	0.1247	76.17
73	0	12:24:46	0.1426	72.42
82	0	12:25:51	0.1605	68.66
91	0	12:26:56	0.1784	66.75
100	0	12:28: 0	0.1964	63.91
109	0	12:29: 5	0.2143	62.00
118	0	12:30: 9	0.2323	60.09
127	0	12:31:14	0.2502	57.25
136	0	12:32:19	0.2682	57.18
145	0	12:33:23	0.2861	55.27
154	0	12:34:28	0.3041	55.19
163	0	12:35:33	0.3221	54.20
172	0	12:36:37	0.3401	53.21
181	0	12:37:42	0.3580	52.22
190	0	12:38:47	0.3760	51.22
199	0	12:39:51	0.3940	50.23
208	0	12:40:56	0.4119	49.24
217	0	12:42: 1	0.4299	49.17
226	0	12:43: 6	0.4479	49.10
235	0	12:44:10	0.4659	48.10
244	0	12:45:15	0.4839	48.03
253	0	12:46:20	0.5019	53.49
		END FLOW 1		
		START SHUTIN 1		
259	0	12:47: 4	0.5142	66.33
262	0	12:47:27	0.5204	79.20
270	0	12:48:28	0.5374	134.40
278	0	12:49:29	0.5545	191.44
286	0	12:50:30	0.5714	242.95
294	0	12:51:32	0.5885	299.07
302	0	12:52:34	0.6057	365.32
310	0	12:53:36	0.6229	428.81
318	0	12:54:38	0.6402	501.51
326	0	12:55:42	0.6579	589.86
334	0	12:56:44	0.6752	661.64
342	0	12:57:46	0.6926	735.26
350	0	12:58:49	0.7100	811.64
358	0	12:59:50	0.7270	865.00
366	0	13: 0:52	0.7441	922.96
374	0	13: 1:54	0.7613	987.36
382	0	13: 2:55	0.7782	1040.36
390	0	13: 3:56	0.7952	1090.51
398	0	13: 4:58	0.8123	1151.62
406	0	13: 5:58	0.8291	1190.81
414	0	13: 6:58	0.8457	1227.26
422	0	13: 7:58	0.8624	1263.72
431	0	13: 9: 5	0.8811	1300.17

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
440	0	13:10:12	0.8997	1331.14
449	0	13:11:19	0.9182	1358.45
458	0	13:12:25	0.9365	1378.47
467	0	13:13:31	0.9549	1401.22
476	0	13:14:37	0.9733	1419.41
485	0	13:15:43	0.9915	1433.03
494	0	13:16:48	1.0097	1444.83
503	0	13:17:54	1.0279	1455.71
512	0	13:18:59	1.0461	1464.77
521	0	13:20: 4	1.0642	1472.92
530	0	13:21:10	1.0823	1481.06
539	0	13:22:15	1.1005	1487.38
548	0	13:23:20	1.1185	1491.87
557	0	13:24:25	1.1366	1496.37
566	0	13:25:30	1.1547	1501.77
575	0	13:26:35	1.1727	1505.33
584	0	13:27:40	1.1908	1509.81
593	0	13:28:45	1.2089	1513.37
602	0	13:29:50	1.2269	1516.03
611	0	13:30:55	1.2450	1520.50
620	0	13:32: 0	1.2630	1521.34
629	0	13:33: 5	1.2810	1524.00
638	0	13:34:10	1.2990	1525.74
647	0	13:35:15	1.3170	1527.49
656	0	13:36:19	1.3351	1529.24
665	0	13:37:24	1.3531	1530.08
674	0	13:38:29	1.3711	1531.82
683	0	13:39:34	1.3891	1532.66
692	0	13:40:39	1.4071	1533.50
701	0	13:41:43	1.4251	1534.34
710	0	13:42:48	1.4431	1536.09
719	0	13:43:53	1.4611	1536.92
		END SHUTIN 1		
		START FLOW 2		
726	0	13:44:22	1.4690	153.72
731	0	13:44:57	1.4788	138.94
740	0	13:45:59	1.4960	100.18
749	0	13:47: 3	1.5138	89.06
758	0	13:48: 7	1.5316	81.62
767	0	13:49:11	1.5495	76.94
776	0	13:50:16	1.5674	71.35
785	0	13:51:20	1.5853	66.67
794	0	13:52:25	1.6032	63.83
803	0	13:53:29	1.6212	61.00
812	0	13:54:34	1.6391	59.09
821	0	13:55:39	1.6571	57.17
830	0	13:56:43	1.6750	56.18
839	0	13:57:48	1.6930	54.27
848	0	13:58:53	1.7109	52.35
857	0	13:59:57	1.7289	52.28
866	0	14: 1: 2	1.7469	51.29
875	0	14: 2: 7	1.7649	50.29
884	0	14: 3:11	1.7828	50.22
893	0	14: 4:16	1.8008	49.23
902	0	14: 5:21	1.8188	49.16

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
911	0	14: 6:26	1.8368	49.09
920	0	14: 7:30	1.8548	49.02
929	0	14: 8:35	1.8728	48.94
938	0	14: 9:40	1.8907	47.95
947	0	14:10:45	1.9087	48.80
956	0	14:11:49	1.9267	48.73
965	0	14:12:54	1.9447	48.66
974	0	14:13:59	1.9627	48.59
983	0	14:15: 4	1.9807	48.51
992	0	14:16: 8	1.9986	48.44
1001	0	14:17:13	2.0166	49.29
1010	0	14:18:18	2.0346	49.22
1019	0	14:19:23	2.0526	49.15
1028	0	14:20:27	2.0706	49.08
1037	0	14:21:32	2.0886	49.93
1046	0	14:22:37	2.1066	49.85
1055	0	14:23:42	2.1246	49.78
1064	0	14:24:46	2.1426	49.71
1073	0	14:25:51	2.1605	49.64
1082	0	14:26:56	2.1785	49.57
1091	0	14:28: 1	2.1965	49.50
1100	0	14:29: 5	2.2145	49.42
1109	0	14:30:10	2.2325	49.35
1118	0	14:31:15	2.2505	49.28
1127	0	14:32:20	2.2685	49.21
1136	0	14:33:24	2.2864	49.14
1145	0	14:34:29	2.3044	49.07
1154	0	14:35:34	2.3224	48.99
1163	0	14:36:39	2.3404	48.92
1172	0	14:37:43	2.3584	47.93
1181	0	14:38:48	2.3763	46.94
1190	0	14:39:53	2.3943	46.87
1199	0	14:40:57	2.4123	45.87
1208	0	14:42: 2	2.4303	45.80
1217	0	14:43: 7	2.4482	44.81
1226	0	14:44:12	2.4662	44.74
1235	0	14:45:16	2.4842	44.66
1244	0	14:46:21	2.5022	44.59
1253	0	14:47:26	2.5202	44.52
1262	0	14:48:30	2.5381	44.45
1271	0	14:49:35	2.5561	44.38
1280	0	14:50:40	2.5741	44.31
1289	0	14:51:45	2.5921	45.16
1298	0	14:52:49	2.6101	44.16
1307	0	14:53:54	2.6281	44.09
1316	0	14:54:59	2.6460	44.02
1325	0	14:56: 4	2.6640	43.95
1334	0	14:57: 8	2.6820	43.88
1343	0	14:58:13	2.7000	43.80
1352	0	14:59:18	2.7180	43.73
1361	0	15: 0:23	2.7360	43.66
1370	0	15: 1:27	2.7540	43.59
1379	0	15: 2:32	2.7719	43.52
1388	0	15: 3:37	2.7899	43.45
1397	0	15: 4:42	2.8079	43.37

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1406	0	15: 5:46	2.8259	43.30
1415	0	15: 6:51	2.8439	43.23
1424	0	15: 7:56	2.8619	43.16
1433	0	15: 9: 1	2.8799	43.09
1442	0	15:10: 5	2.8978	43.02
1451	0	15:11:10	2.9158	42.94
1460	0	15:12:15	2.9338	42.87
1469	0	15:13:20	2.9518	42.80
1478	0	15:14:24	2.9698	42.73
1487	0	15:15:30	2.9879	50.03
		END FLOW 2		
		START SHUTIN 2		
1490	0	15:15:53	2.9944	75.79
1495	0	15:16:36	3.0064	181.67
1503	0	15:17:41	3.0244	291.21
1511	0	15:18:47	3.0427	417.33
1519	0	15:19:52	3.0609	534.23
1527	0	15:20:57	3.0790	642.85
1535	0	15:22: 1	3.0966	733.97
1543	0	15:23: 5	3.1143	824.16
1551	0	15:24: 8	3.1320	913.44
1559	0	15:25: 9	3.1489	964.95
1567	0	15:26:11	3.1662	1032.76
1575	0	15:27:13	3.1832	1083.82
1583	0	15:28:14	3.2002	1136.71
1591	0	15:29:14	3.2170	1181.38
1599	0	15:30:14	3.2336	1217.83
1608	0	15:31:22	3.2524	1257.93
1617	0	15:32:29	3.2709	1287.07
1626	0	15:33:35	3.2895	1315.30
1635	0	15:34:42	3.3079	1338.97
1644	0	15:35:48	3.3263	1361.72
1653	0	15:36:54	3.3446	1379.91
1662	0	15:38: 0	3.3629	1394.45
1671	0	15:39: 5	3.3812	1408.98
1680	0	15:40:11	3.3994	1419.87
1689	0	15:41:16	3.4175	1429.84
1698	0	15:42:22	3.4357	1437.98
1707	0	15:43:27	3.4538	1446.13
1716	0	15:44:32	3.4719	1453.36
1725	0	15:45:37	3.4900	1459.68
1734	0	15:46:42	3.5081	1466.00
1743	0	15:47:48	3.5262	1471.41
1752	0	15:48:53	3.5443	1475.90
1761	0	15:49:58	3.5624	1480.40
1770	0	15:51: 3	3.5804	1483.98
1779	0	15:52: 8	3.5985	1488.47
1788	0	15:53:13	3.6165	1491.14
1797	0	15:54:18	3.6346	1494.72
1806	0	15:55:23	3.6526	1496.47
1815	0	15:56:27	3.6706	1499.14
1824	0	15:57:32	3.6887	1501.80
1833	0	15:58:37	3.7067	1504.46
1842	0	15:59:42	3.7247	1506.20
1851	0	16: 0:47	3.7428	1507.95

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1860	0	16: 1:52	3.7608	1509.70
1869	0	16: 2:57	3.7788	1511.45
1878	0	16: 4: 2	3.7968	1513.19
1887	0	16: 5: 6	3.8148	1514.03
1896	0	16: 6:11	3.8328	1515.78
1905	0	16: 7:16	3.8508	1516.62
1914	0	16: 8:21	3.8688	1517.45
1923	0	16: 9:26	3.8868	1519.20
1932	0	16:10:31	3.9049	1520.04
1941	0	16:11:35	3.9228	1519.97
1950	0	16:12:40	3.9408	1520.81
1959	0	16:13:45	3.9588	1521.65
1968	0	16:14:50	3.9768	1521.58
1977	0	16:15:55	3.9948	1522.41
1986	0	16:16:59	4.0128	1523.25
1995	0	16:18: 4	4.0308	1523.18
2004	0	16:19: 9	4.0488	1524.02
2013	0	16:20:14	4.0668	1523.95
2022	0	16:21:18	4.0848	1524.79
2031	0	16:22:23	4.1028	1524.72
2040	0	16:23:28	4.1208	1525.55
2049	0	16:24:33	4.1388	1525.48
2058	0	16:25:37	4.1568	1525.41
2067	0	16:26:42	4.1747	1526.25
2076	0	16:27:47	4.1927	1527.09
2085	0	16:28:52	4.2107	1527.02
2094	0	16:29:57	4.2287	1526.95
2103	0	16:31: 1	4.2467	1527.79
2112	0	16:32: 6	4.2647	1527.72
2121	0	16:33:11	4.2827	1527.64
2130	0	16:34:16	4.3007	1527.57
2139	0	16:35:20	4.3187	1528.41
2148	0	16:36:25	4.3367	1528.34
2157	0	16:37:30	4.3546	1528.27
2166	0	16:38:35	4.3727	1529.11
2175	0	16:39:39	4.3906	1529.04
2184	0	16:40:44	4.4086	1528.97
2193	0	16:41:49	4.4266	1528.90
2202	0	16:42:54	4.4446	1528.83
2211	0	16:43:58	4.4626	1529.66
2220	0	16:45: 3	4.4806	1529.59
2229	0	16:46: 8	4.4985	1529.52
2238	0	16:47:13	4.5166	1530.36
2247	0	16:48:17	4.5345	1530.29
2256	0	16:49:22	4.5525	1530.22
2265	0	16:50:27	4.5705	1530.15
2274	0	16:51:32	4.5885	1530.08
2283	0	16:52:36	4.6065	1530.01
2292	0	16:53:41	4.6245	1529.94
2301	0	16:54:46	4.6425	1530.77
2310	0	16:55:51	4.6604	1530.70
2319	0	16:56:55	4.6784	1530.63
2328	0	16:58: 0	4.6964	1530.56
2337	0	16:59: 5	4.7144	1530.49
2346	0	17: 0:10	4.7324	1530.42

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2355	0	17: 1:15	4.7504	1531.26
2364	0	17: 2:19	4.7684	1532.10
2373	0	17: 3:24	4.7864	1532.03
2382	0	17: 4:29	4.8044	1531.96
2391	0	17: 5:34	4.8224	1532.79
2400	0	17: 6:38	4.8403	1532.72
2409	0	17: 7:43	4.8583	1532.65
2418	0	17: 8:48	4.8763	1532.58
2427	0	17: 9:53	4.8943	1532.51
2436	0	17:10:57	4.9123	1532.44
2445	0	17:12: 2	4.9303	1532.37
2454	0	17:13: 7	4.9483	1532.30
2463	0	17:14:12	4.9662	1532.23
2472	0	17:15:16	4.9842	1533.07
2481	0	17:16:21	5.0022	1533.00
2490	0	17:17:26	5.0202	1532.93
2499	0	17:18:31	5.0382	1532.85
2508	0	17:19:35	5.0562	1532.78
2517	0	17:20:40	5.0742	1532.71
2526	0	17:21:45	5.0921	1532.64
2535	0	17:22:50	5.1101	1532.57
2544	0	17:23:54	5.1281	1532.50
2553	0	17:24:59	5.1461	1532.43
2562	0	17:26: 4	5.1641	1532.36
2571	0	17:27: 9	5.1821	1532.29
2580	0	17:28:13	5.2000	1532.22
2589	0	17:29:18	5.2180	1532.15
2598	0	17:30:23	5.2360	1532.08
2607	0	17:31:28	5.2540	1532.91
2616	0	17:32:32	5.2720	1532.84
2625	0	17:33:37	5.2900	1532.77
2634	0	17:34:42	5.3080	1532.70
2643	0	17:35:47	5.3260	1532.63
2652	0	17:36:51	5.3439	1532.56
2661	0	17:37:56	5.3619	1532.49
2670	0	17:39: 1	5.3799	1533.33
2679	0	17:40: 6	5.3979	1533.26
2688	0	17:41:10	5.4159	1533.19
2697	0	17:42:15	5.4339	1533.12
2706	0	17:43:20	5.4519	1533.05
2715	0	17:44:25	5.4699	1532.97
2724	0	17:45:29	5.4878	1532.90
2733	0	17:46:34	5.5058	1532.83
2742	0	17:47:39	5.5238	1532.76
2751	0	17:48:44	5.5418	1532.69
2760	0	17:49:48	5.5598	1532.62
2769	0	17:50:53	5.5778	1532.55
2778	0	17:51:58	5.5957	1533.39
2787	0	17:53: 3	5.6137	1533.32
2796	0	17:54: 7	5.6317	1533.25
2805	0	17:55:12	5.6497	1533.18
2814	0	17:56:17	5.6677	1533.11
2823	0	17:57:22	5.6857	1533.04
2832	0	17:58:26	5.7037	1532.96
2841	0	17:59:31	5.7217	1533.80

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.

Well: BELL A-1 DST #4

Field: TKT #20870

[Tuesday: July 23, 1996]

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2850	0	18: 0:36	5.7397	1533.73
2859	0	18: 1:41	5.7576	1533.66
2868	0	18: 2:45	5.7756	1533.59
2877	0	18: 3:50	5.7936	1533.52
2886	0	18: 4:55	5.8116	1534.36
2895	0	18: 6: 0	5.8296	1534.29
2904	0	18: 7: 4	5.8476	1534.22
2913	0	18: 8: 9	5.8656	1534.15
2922	0	18: 9:14	5.8835	1534.07
2931	0	18:10:19	5.9015	1534.00
2940	0	18:11:23	5.9195	1533.93
2949	0	18:12:28	5.9375	1533.86
2958	0	18:13:33	5.9555	1533.79
2967	0	18:14:38	5.9735	1533.72
2976	0	18:15:42	5.9914	1533.65
2985	0	18:16:47	6.0094	1533.58
2994	0	18:17:52	6.0274	1533.51
3003	0	18:18:57	6.0454	1533.44
3012	0	18:20: 1	6.0634	1533.37
3021	0	18:21: 6	6.0814	1533.30
3030	0	18:22:11	6.0993	1533.23
3039	0	18:23:16	6.1173	1533.16
3048	0	18:24:20	6.1353	1533.08
3057	0	18:25:25	6.1533	1533.01
3066	0	18:26:30	6.1713	1532.94
3075	0	18:27:35	6.1893	1532.87
3084	0	18:28:39	6.2073	1532.80
3093	0	18:29:44	6.2252	1532.73
3102	0	18:30:49	6.2432	1532.66
3111	0	18:31:54	6.2612	1532.59
3120	0	18:32:58	6.2792	1532.52
3129	0	18:34: 3	6.2972	1532.45
3138	0	18:35: 8	6.3152	1532.38
3147	0	18:36:12	6.3331	1532.31
3156	0	18:37:17	6.3511	1532.24
3165	0	18:38:22	6.3691	1532.17
3174	0	18:39:27	6.3871	1532.09
3183	0	18:40:31	6.4051	1532.02
3192	0	18:41:36	6.4231	1531.95
3201	0	18:42:41	6.4411	1531.88
3210	0	18:43:46	6.4590	1531.81
3219	0	18:44:50	6.4770	1531.74
3228	0	18:45:55	6.4950	1531.67
3237	0	18:47: 0	6.5130	1531.60
3246	0	18:48: 5	6.5310	1531.53
3255	0	18:49: 9	6.5490	1531.46
3264	0	18:50:14	6.5669	1531.39
3273	0	18:51:19	6.5849	1531.32
3282	0	18:52:24	6.6029	1531.25
3291	0	18:53:29	6.6209	1532.99
3300	0	18:54:33	6.6389	1532.92
3309	0	18:55:38	6.6569	1532.85
3318	0	18:56:43	6.6749	1532.78
3327	0	18:57:47	6.6929	1532.71
3336	0	18:58:52	6.7109	1532.64

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
3345	0	18:59:57	6.7288	1533.48
3354	0	19: 1: 2	6.7468	1533.41
3363	0	19: 2: 7	6.7648	1533.34
3372	0	19: 3:11	6.7828	1533.27
3381	0	19: 4:16	6.8008	1534.10
3390	0	19: 5:21	6.8188	1534.03
3399	0	19: 6:26	6.8368	1533.96
3408	0	19: 7:30	6.8548	1533.89
3417	0	19: 8:35	6.8728	1533.82
3426	0	19: 9:40	6.8907	1534.66
3435	0	19:10:45	6.9087	1534.59
3444	0	19:11:49	6.9267	1534.52
3453	0	19:12:54	6.9447	1535.36
3462	0	19:13:59	6.9627	1535.28
3471	0	19:15: 4	6.9807	1535.21
3480	0	19:16: 8	6.9987	1535.14
3489	0	19:17:13	7.0167	1535.07
3498	0	19:18:18	7.0346	1535.00
3507	0	19:19:23	7.0526	1534.93
3516	0	19:20:27	7.0706	1534.86
3525	0	19:21:32	7.0886	1534.79
3534	0	19:22:37	7.1066	1534.72
3543	0	19:23:42	7.1246	1534.65
3552	0	19:24:46	7.1426	1535.49
3561	0	19:25:51	7.1606	1535.42
3570	0	19:26:56	7.1785	1535.35
3579	0	19:28: 1	7.1965	1535.27
3588	0	19:29: 5	7.2145	1535.20
3597	0	19:30:10	7.2325	1535.13
3606	0	19:31:15	7.2505	1535.06
3615	0	19:32:20	7.2685	1534.99
3624	0	19:33:24	7.2864	1534.92
3633	0	19:34:29	7.3044	1534.85
3642	0	19:35:34	7.3224	1535.69
3651	0	19:36:39	7.3404	1535.62
3660	0	19:37:43	7.3584	1534.64
3669	0	19:38:48	7.3764	1535.48
3678	0	19:39:53	7.3943	1534.50
3687	0	19:40:58	7.4123	1534.43
3696	0	19:42: 2	7.4303	1534.35
3705	0	19:43: 7	7.4483	1535.19
3714	0	19:44:12	7.4663	1534.21
3723	0	19:45:17	7.4843	1535.05
3732	0	19:46:21	7.5023	1534.98
3741	0	19:47:26	7.5202	1534.91
3750	0	19:48:31	7.5382	1534.84
3759	0	19:49:36	7.5562	1534.77
3768	0	19:50:40	7.5742	1534.70
3777	0	19:51:45	7.5922	1534.63
3786	0	19:52:50	7.6102	1534.56
3795	0	19:53:55	7.6282	1534.49
3804	0	19:54:59	7.6462	1535.32
3813	0	19:56: 4	7.6641	1535.25
3822	0	19:57: 9	7.6821	1535.18
3831	0	19:58:14	7.7001	1535.11

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #4
Field: TKT #20870

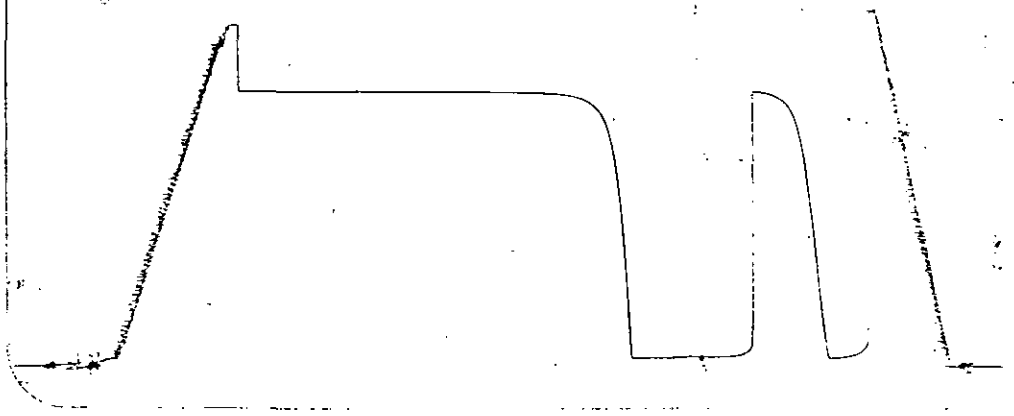
[Tuesday: July 23, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
3840	0	19:59:18	7.7181	1535.04
3849	0	20: 0:23	7.7361	1534.97
3858	0	20: 1:28	7.7541	1534.90
3867	0	20: 2:33	7.7720	1534.83
3876	0	20: 3:37	7.7900	1534.76
3885	0	20: 4:42	7.8080	1534.69
3894	0	20: 5:47	7.8260	1534.62
3903	0	20: 6:52	7.8440	1535.45
3912	0	20: 7:56	7.8620	1535.38
3921	0	20: 9: 1	7.8800	1535.31
3930	0	20:10: 6	7.8980	1535.24
3939	0	20:11:11	7.9159	1535.17
3948	0	20:12:15	7.9339	1535.10
3957	0	20:13:20	7.9519	1535.94

WESTERN TESTING CO., INC.

No 3
Dist # 4
Top

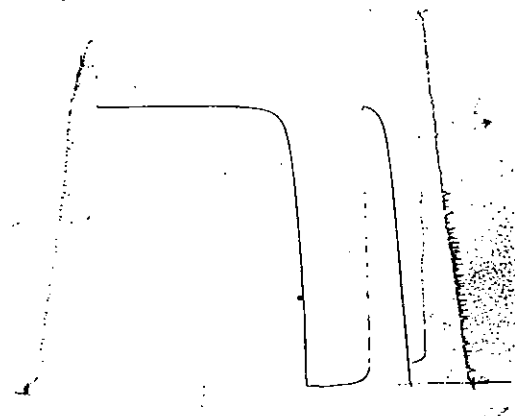
JKT 20870
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Inside Recorder

No 3
Dist # 4
Bottom

JKT 20870
0



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/24/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 5
ELEVATION: 1662 KB
SECTION : 28
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 13521 RANGE : 4375
TICKET : 20871
LEASE : BELL A
GEOLOGIST: MAUNE
FORMATION: LANSING
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4262.00 ft TO: 4294.00 ft TVD: 4294.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4280.0 ft 4283.0 ft
TEMPERATURE: 123.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4235.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 32.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4257.0 ft SIZE: 6.630 in
PACKER DEPTH: 4262.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 5
MUD TYPE : CHEMICAL\DRISPAC VISCOSITY : 44.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 9.600 cc
CHLORIDES : 12000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: YES REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - GAS TO SURFACE
IN 25 MINUTES. SEE GAS SHEET.
TIGHT HOLE

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
110.0	0.0	5.0	0.0	95.0	GAS CUT MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 11000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.4332 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	1.4658 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	1.4658 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2056.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	61.00	61.00
INITIAL SHUT-IN	60.00		1500.00
FINAL FLOW	30.00	77.00	77.00
FINAL SHUT-IN	240.00		1587.00

FINAL HYDROSTATIC PRESSURE: 2023.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2070.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	156.42	77.10
INITIAL SHUT-IN	60.00		1511.15
FINAL FLOW	30.00	172.85	102.52
FINAL SHUT-IN	240.00		1598.90

FINAL HYDROSTATIC PRESSURE: 2054.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 7/24/96	TICKET : 20871
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1	TEST: 5
ELEVATION: 1662 KB	GEOLOGIST: MAUNE
SECTION : 28	FORMATION: LANSING
RANGE : 13W	TOWNSHIP : 33S
COUNTY: BARBER	STATE : KS
GAUGE SN#: 13521	RANGE : 4375
	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
30 MIN	MERLA	0.125	10" WATER	1670 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	0.125	34" WATER	3080 SCF/D
10 MIN	MERLA	0.125	22" WATER	2480 SCF/D
15 MIN	MERLA	0.125	8" WATER	1500 SCF/D
20 MIN	MERLA	0.125	6" WATER	1290 SCF/D
25 MIN	MERLA	0.125	4" WATER	1060 SCF/D
30 MIN	MERLA	0.125	4" WATER	1060 SCF/D

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
		START FLOW 1		
1	0	16:20:10	0.0000	156.42
8	0	16:21: 1	0.0140	151.84
17	0	16:22: 6	0.0322	123.32
26	0	16:23:11	0.0503	113.21
35	0	16:24:16	0.0683	106.79
44	0	16:25:21	0.0864	98.53
53	0	16:26:26	0.1044	93.03
62	0	16:27:31	0.1224	90.30
71	0	16:28:36	0.1404	86.64
80	0	16:29:40	0.1584	83.91
89	0	16:30:45	0.1764	82.09
98	0	16:31:50	0.1944	81.20
107	0	16:32:55	0.2124	79.39
116	0	16:33:59	0.2304	79.41
125	0	16:35: 4	0.2484	78.52
134	0	16:36: 9	0.2664	78.55
143	0	16:37:14	0.2844	77.66
152	0	16:38:18	0.3023	77.68
161	0	16:39:23	0.3203	77.71
170	0	16:40:28	0.3383	76.82
179	0	16:41:33	0.3563	76.85
188	0	16:42:37	0.3743	76.88
197	0	16:43:42	0.3923	75.98
206	0	16:44:47	0.4103	76.01
215	0	16:45:52	0.4282	76.04
224	0	16:46:57	0.4462	76.07
233	0	16:48: 1	0.4642	77.02
242	0	16:49: 6	0.4822	77.05
251	0	16:50:11	0.5002	77.07
260	0	16:51:15	0.5182	77.10
		END FLOW 1		
		START SHUTIN 1		
261	0	16:51:23	0.5202	78.03
269	0	16:52:19	0.5358	128.71
278	0	16:53:21	0.5530	225.45
287	0	16:54:23	0.5702	337.84
296	0	16:55:25	0.5875	436.43
305	0	16:56:27	0.6047	532.24
314	0	16:57:29	0.6219	645.56
323	0	16:58:31	0.6392	741.38
332	0	16:59:34	0.6565	825.22
341	0	17: 0:37	0.6740	893.41
350	0	17: 1:40	0.6916	948.70
359	0	17: 2:43	0.7090	1025.87
368	0	17: 3:46	0.7266	1080.68
377	0	17: 4:49	0.7443	1120.88
386	0	17: 5:53	0.7620	1152.86
395	0	17: 6:57	0.7797	1186.67
404	0	17: 8: 1	0.7975	1215.00
413	0	17: 9: 5	0.8153	1238.76
422	0	17:10:10	0.8332	1257.05
431	0	17:11:14	0.8511	1273.51
440	0	17:12:18	0.8689	1289.97
449	0	17:13:23	0.8868	1304.61

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
458	0	17:14:27	0.9047	1318.33
467	0	17:15:31	0.9226	1331.14
476	0	17:16:36	0.9405	1343.04
485	0	17:17:40	0.9584	1352.19
494	0	17:18:45	0.9763	1361.35
503	0	17:19:49	0.9942	1369.60
512	0	17:20:54	1.0121	1377.84
521	0	17:21:58	1.0301	1386.08
530	0	17:23: 3	1.0480	1392.50
539	0	17:24: 7	1.0659	1398.92
548	0	17:25:12	1.0839	1405.34
557	0	17:26:17	1.1018	1410.85
566	0	17:27:21	1.1198	1417.27
575	0	17:28:26	1.1377	1422.77
584	0	17:29:30	1.1556	1428.28
593	0	17:30:35	1.1736	1433.78
602	0	17:31:40	1.1916	1437.46
611	0	17:32:44	1.2095	1442.97
620	0	17:33:49	1.2275	1446.65
629	0	17:34:54	1.2454	1451.24
638	0	17:35:58	1.2634	1454.92
647	0	17:37: 3	1.2813	1458.60
656	0	17:38: 7	1.2993	1462.28
665	0	17:39:12	1.3172	1465.96
674	0	17:40:17	1.3352	1469.64
683	0	17:41:21	1.3532	1472.41
692	0	17:42:26	1.3711	1475.17
701	0	17:43:31	1.3891	1477.94
710	0	17:44:35	1.4070	1481.62
719	0	17:45:40	1.4250	1484.39
728	0	17:46:45	1.4430	1486.24
737	0	17:47:49	1.4609	1489.01
746	0	17:48:54	1.4789	1491.77
755	0	17:49:59	1.4969	1494.54
764	0	17:51: 4	1.5148	1496.39
773	0	17:52: 8	1.5328	1499.16
782	0	17:53:13	1.5508	1501.92
791	0	17:54:18	1.5687	1503.77
800	0	17:55:22	1.5867	1505.61
809	0	17:56:27	1.6047	1506.55
818	0	17:57:32	1.6227	1508.39
827	0	17:58:36	1.6406	1511.15
		END SHUTIN 1		
		START FLOW 2		
829	0	18: 0: 9	1.6665	172.85
838	0	18: 1:15	1.6846	156.30
847	0	18: 2:20	1.7027	142.51
856	0	18: 3:25	1.7207	135.17
865	0	18: 4:30	1.7388	128.75
874	0	18: 5:35	1.7568	124.17
883	0	18: 6:39	1.7748	119.59
892	0	18: 7:44	1.7928	115.94
901	0	18: 8:49	1.8108	113.20
910	0	18: 9:54	1.8288	110.47
919	0	18:10:59	1.8468	108.65

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
928	0	18:12:3	1.8648	106.84
937	0	18:13:8	1.8828	105.95
946	0	18:14:13	1.9008	105.05
955	0	18:15:18	1.9188	103.24
964	0	18:16:23	1.9368	103.27
973	0	18:17:27	1.9548	102.38
982	0	18:18:32	1.9728	102.40
991	0	18:19:37	1.9907	102.43
1000	0	18:20:42	2.0087	102.46
1009	0	18:21:46	2.0267	101.57
1018	0	18:22:51	2.0447	102.52
		END FLOW 2		
		START SHUTIN 2		
1027	0	18:23:54	2.0623	154.12
1036	0	18:24:56	2.0794	271.13
1045	0	18:25:57	2.0964	407.47
1054	0	18:26:59	2.1135	530.92
1063	0	18:28:0	2.1305	659.90
1072	0	18:29:2	2.1478	761.24
1081	0	18:30:4	2.1651	850.61
1090	0	18:31:7	2.1825	934.46
1099	0	18:32:10	2.1999	1013.57
1108	0	18:33:13	2.2175	1061.99
1117	0	18:34:16	2.2350	1124.10
1126	0	18:35:20	2.2527	1157.91
1135	0	18:36:24	2.2705	1189.89
1144	0	18:37:28	2.2883	1212.74
1153	0	18:38:32	2.3062	1230.12
1162	0	18:39:36	2.3240	1251.14
1171	0	18:40:41	2.3419	1264.87
1180	0	18:41:45	2.3598	1279.50
1189	0	18:42:50	2.3776	1292.31
1198	0	18:43:54	2.3955	1304.21
1207	0	18:44:58	2.4134	1316.10
1216	0	18:46:3	2.4314	1323.44
1225	0	18:47:7	2.4493	1334.42
1234	0	18:48:12	2.4672	1342.66
1243	0	18:49:17	2.4851	1350.91
1252	0	18:50:21	2.5030	1359.15
1261	0	18:51:26	2.5210	1365.57
1270	0	18:52:30	2.5389	1371.99
1279	0	18:53:35	2.5568	1379.32
1288	0	18:54:39	2.5748	1385.74
1297	0	18:55:44	2.5927	1391.25
1306	0	18:56:48	2.6107	1397.67
1315	0	18:57:53	2.6286	1403.17
1324	0	18:58:58	2.6466	1407.76
1333	0	19:0:2	2.6645	1412.36
1342	0	19:1:7	2.6825	1416.95
1351	0	19:2:12	2.7004	1420.63
1360	0	19:3:16	2.7184	1425.22
1369	0	19:4:21	2.7363	1428.90
1378	0	19:5:26	2.7543	1432.58
1387	0	19:6:30	2.7722	1436.26

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1396	0	19: 7:35	2.7902	1439.03
1405	0	19: 8:39	2.8082	1442.71
1414	0	19: 9:44	2.8261	1446.39
1423	0	19:10:49	2.8441	1449.15
1432	0	19:11:53	2.8621	1452.83
1441	0	19:12:58	2.8800	1455.60
1450	0	19:14: 3	2.8980	1458.37
1459	0	19:15: 7	2.9159	1461.14
1468	0	19:16:12	2.9339	1464.82
1477	0	19:17:17	2.9519	1467.58
1486	0	19:18:22	2.9698	1469.44
1495	0	19:19:26	2.9878	1472.20
1504	0	19:20:31	3.0058	1474.97
1513	0	19:21:36	3.0237	1476.82
1522	0	19:22:40	3.0417	1478.68
1531	0	19:23:45	3.0597	1480.53
1540	0	19:24:50	3.0777	1482.38
1549	0	19:25:54	3.0956	1485.15
1558	0	19:26:59	3.1136	1487.01
1567	0	19:28: 4	3.1316	1488.86
1576	0	19:29: 8	3.1495	1490.71
1585	0	19:30:13	3.1675	1491.65
1594	0	19:31:18	3.1855	1493.51
1603	0	19:32:22	3.2034	1495.36
1612	0	19:33:27	3.2214	1497.22
1621	0	19:34:32	3.2394	1499.07
1630	0	19:35:37	3.2574	1500.01
1639	0	19:36:41	3.2753	1501.86
1648	0	19:37:46	3.2933	1503.70
1657	0	19:38:51	3.3113	1504.64
1666	0	19:39:55	3.3293	1505.58
1675	0	19:41: 0	3.3472	1507.42
1684	0	19:42: 5	3.3652	1508.36
1693	0	19:43:10	3.3832	1510.20
1702	0	19:44:14	3.4012	1511.14
1711	0	19:45:19	3.4192	1512.08
1720	0	19:46:24	3.4371	1513.92
1729	0	19:47:28	3.4551	1514.86
1738	0	19:48:33	3.4731	1515.80
1747	0	19:49:38	3.4911	1516.73
1756	0	19:50:43	3.5090	1517.67
1765	0	19:51:47	3.5270	1518.61
1774	0	19:52:52	3.5450	1519.54
1783	0	19:53:57	3.5630	1520.48
1792	0	19:55: 1	3.5809	1522.33
1801	0	19:56: 6	3.5989	1522.35
1810	0	19:57:11	3.6169	1523.29
1819	0	19:58:16	3.6349	1524.23
1828	0	19:59:20	3.6529	1525.16
1837	0	20: 0:25	3.6708	1526.10
1846	0	20: 1:30	3.6888	1527.04
1855	0	20: 2:35	3.7068	1527.97
1864	0	20: 3:39	3.7248	1528.91
1873	0	20: 4:44	3.7427	1529.85
1882	0	20: 5:49	3.7607	1531.69

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1891	0	20: 6:53	3.7787	1532.63
1900	0	20: 7:58	3.7967	1533.57
1909	0	20: 9: 3	3.8147	1534.50
1918	0	20:10: 8	3.8326	1535.44
1927	0	20:11:12	3.8506	1536.38
1936	0	20:12:17	3.8686	1536.40
1945	0	20:13:22	3.8866	1537.34
1954	0	20:14:26	3.9046	1538.28
1963	0	20:15:31	3.9225	1538.31
1972	0	20:16:36	3.9405	1539.24
1981	0	20:17:41	3.9585	1540.18
1990	0	20:18:45	3.9765	1541.12
1999	0	20:19:50	3.9945	1542.05
2008	0	20:20:55	4.0124	1542.99
2017	0	20:22: 0	4.0304	1543.02
2026	0	20:23: 4	4.0484	1543.95
2035	0	20:24: 9	4.0664	1544.89
2044	0	20:25:14	4.0844	1545.83
2053	0	20:26:18	4.1023	1546.76
2062	0	20:27:23	4.1203	1546.79
2071	0	20:28:28	4.1383	1547.73
2080	0	20:29:33	4.1563	1547.76
2089	0	20:30:37	4.1743	1548.69
2098	0	20:31:42	4.1922	1549.63
2107	0	20:32:47	4.2102	1550.57
2116	0	20:33:52	4.2282	1551.50
2125	0	20:34:56	4.2462	1551.53
2134	0	20:36: 1	4.2642	1552.47
2143	0	20:37: 6	4.2821	1553.41
2152	0	20:38:10	4.3001	1554.34
2161	0	20:39:15	4.3181	1554.37
2170	0	20:40:20	4.3361	1555.31
2179	0	20:41:25	4.3540	1556.24
2188	0	20:42:29	4.3720	1557.18
2197	0	20:43:34	4.3900	1557.21
2206	0	20:44:39	4.4080	1558.14
2215	0	20:45:44	4.4260	1559.08
2224	0	20:46:48	4.4440	1559.11
2233	0	20:47:53	4.4619	1560.05
2242	0	20:48:58	4.4799	1560.98
2251	0	20:50: 2	4.4979	1561.01
2260	0	20:51: 7	4.5159	1561.95
2269	0	20:52:12	4.5339	1562.88
2278	0	20:53:17	4.5518	1562.91
2287	0	20:54:21	4.5698	1563.85
2296	0	20:55:26	4.5878	1563.88
2305	0	20:56:31	4.6058	1564.81
2314	0	20:57:36	4.6238	1564.84
2323	0	20:58:40	4.6417	1565.78
2332	0	20:59:45	4.6597	1566.71
2341	0	21: 0:50	4.6777	1566.74
2350	0	21: 1:55	4.6957	1567.68
2359	0	21: 2:59	4.7137	1567.71
2368	0	21: 4: 4	4.7316	1568.64
2377	0	21: 5: 9	4.7496	1569.58

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

[Wednesday: July 24, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2386	0	21: 6:13	4.7676	1569.61
2395	0	21: 7:18	4.7856	1569.64
2404	0	21: 8:23	4.8036	1570.57
2413	0	21: 9:28	4.8215	1570.60
2422	0	21:10:32	4.8395	1571.54
2431	0	21:11:37	4.8575	1571.56
2440	0	21:12:42	4.8755	1571.59
2449	0	21:13:47	4.8935	1572.53
2458	0	21:14:51	4.9115	1572.56
2467	0	21:15:56	4.9294	1573.49
2476	0	21:17: 1	4.9474	1573.52
2485	0	21:18: 6	4.9654	1574.46
2494	0	21:19:10	4.9834	1574.49
2503	0	21:20:15	5.0014	1575.42
2512	0	21:21:20	5.0194	1575.45
2521	0	21:22:24	5.0373	1576.39
2530	0	21:23:29	5.0553	1576.42
2539	0	21:24:34	5.0733	1576.44
2548	0	21:25:39	5.0913	1577.38
2557	0	21:26:43	5.1093	1577.41
2566	0	21:27:48	5.1272	1578.34
2575	0	21:28:53	5.1452	1579.28
2584	0	21:29:58	5.1632	1579.31
2593	0	21:31: 2	5.1812	1579.34
2602	0	21:32: 7	5.1992	1580.27
2611	0	21:33:12	5.2171	1581.21
2620	0	21:34:17	5.2351	1581.24
2629	0	21:35:21	5.2531	1581.27
2638	0	21:36:26	5.2711	1582.20
2647	0	21:37:31	5.2891	1582.23
2656	0	21:38:35	5.3071	1583.17
2665	0	21:39:40	5.3250	1583.19
2674	0	21:40:45	5.3430	1584.13
2683	0	21:41:50	5.3610	1584.16
2692	0	21:42:54	5.3790	1585.10
2701	0	21:43:59	5.3970	1585.12
2710	0	21:45: 4	5.4149	1586.06
2719	0	21:46: 9	5.4329	1586.09
2728	0	21:47:13	5.4509	1587.02
2737	0	21:48:18	5.4689	1587.05
2746	0	21:49:23	5.4869	1587.08
2755	0	21:50:28	5.5048	1588.02
2764	0	21:51:32	5.5228	1588.95
2773	0	21:52:37	5.5408	1588.98
2782	0	21:53:42	5.5588	1589.01
2791	0	21:54:46	5.5768	1589.95
2800	0	21:55:51	5.5948	1589.97
2809	0	21:56:56	5.6128	1590.00
2818	0	21:58: 1	5.6307	1590.94
2827	0	21:59: 5	5.6487	1590.97
2836	0	22: 0:10	5.6667	1590.99
2845	0	22: 1:15	5.6847	1591.02
2854	0	22: 2:20	5.7027	1591.96
2863	0	22: 3:24	5.7207	1591.99
2872	0	22: 4:29	5.7386	1592.01

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #5
Field: TKT #20871

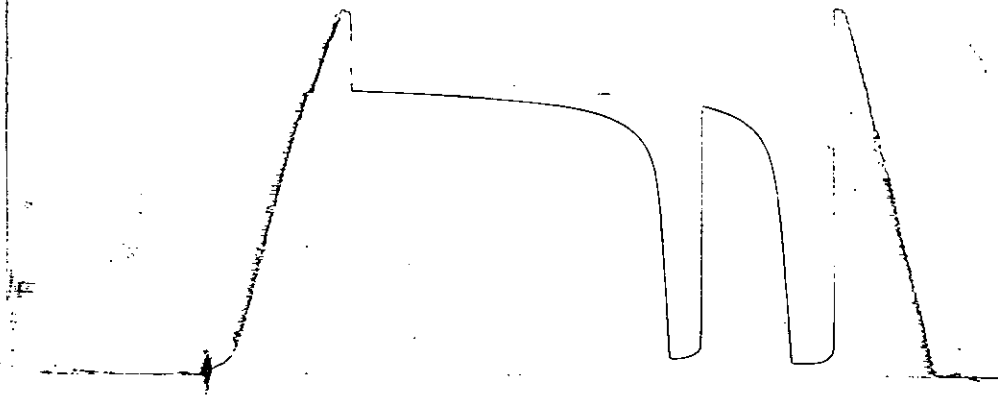
[Wednesday: July 24, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2881	0	22: 5:34	5.7566	1592.95
2890	0	22: 6:39	5.7746	1592.98
2899	0	22: 7:43	5.7926	1593.01
2908	0	22: 8:48	5.8106	1593.94
2917	0	22: 9:53	5.8285	1593.97
2926	0	22:10:58	5.8465	1594.00
2935	0	22:12: 2	5.8645	1594.03
2944	0	22:13: 7	5.8825	1594.96
2953	0	22:14:12	5.9005	1594.99
2962	0	22:15:17	5.9184	1595.93
2971	0	22:16:21	5.9364	1595.96
2980	0	22:17:26	5.9544	1595.98
2989	0	22:18:31	5.9724	1596.92
2998	0	22:19:35	5.9904	1596.95
3007	0	22:20:40	6.0084	1597.88
3016	0	22:21:45	6.0264	1597.91
3025	0	22:22:50	6.0443	1597.94
3034	0	22:23:54	6.0623	1597.97
3043	0	22:24:59	6.0803	1598.90

WESTERN TESTING CO., INC.

1352
Dist #5
top

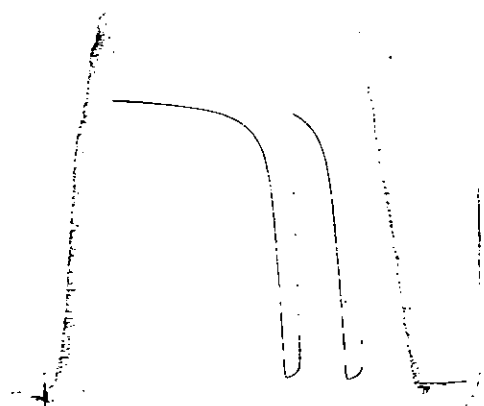
KT 20821
I



Inside Recorder

2605
Dist #5
Bottom

KT 20821
O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/25/96	TICKET : 20872
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1 TEST: 6	GEOLOGIST: MAUNE
ELEVATION: 1662 KB	FORMATION: SWOPE
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 13521 RANGE : 4375	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4450.00 ft	TO: 4475.00 ft	TVD: 4475.0 ft
DEPTH OF SELECTIVE ZONE:	TEST TYPE: GAS	
DEPTH OF RECORDERS: 4460.0 ft	4463.0 ft	
TEMPERATURE: 125.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4423.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 25.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4445.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4450.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5	VISCOSITY : 45.00 cp
MUD TYPE : CHEMICAL\DRISPAC	WATER LOSS: 9.600 cc
WEIGHT : 9.100 ppg	
CHLORIDES : 8500 ppm	SERIAL NUMBER: 401
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW OFF BOTTOM OF BUCKET IN 3 MINUTES. FINAL FLOW PERIOD STRONG BLOW OFF BOTTOM OF BUCKET IN 15 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	500 FT GAS ABOVE FLUID
60.0	15.0	0.0	0.0	85.0	OIL CUT MUD
200.0	0.0	0.0	95.0	5.0	MUDDY SALT WATER W/SCUM
0.0	0.0	0.0	0.0	0.0	OF OIL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 86000 PPM

RATE INFORMATION

OIL VOLUME:	0.1262 STB		
GAS VOLUME:	0.0000 SCF	TOTAL FLOW TIME:	90.0000 min.
MUD VOLUME:	0.8556 STB	AVERAGE OIL RATE:	13.4653 STB/D
WATER VOLUME:	2.6650 STB	AVERAGE WATER RATE:	44.8843 STB/D
TOTAL FLUID :	3.6469 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2121.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	88.00	88.00
INITIAL SHUT-IN	60.00		1500.00
FINAL FLOW	60.00	121.00	165.00
FINAL SHUT-IN	240.00		1576.00

FINAL HYDROSTATIC PRESSURE: 2100.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2140.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	138.51	98.55
INITIAL SHUT-IN	60.00		1512.40
FINAL FLOW	60.00	193.50	181.92
FINAL SHUT-IN	240.00		1582.10

FINAL HYDROSTATIC PRESSURE: 2125.00

Company: WOOLSEY PETROLEUM CORP.
 Well: BELL A-1 DST #6
 Field: TKT #20872

{Thursday: July 25, 1996}
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	23:55: 7	0.0000	138.51
9	0	23:56: 4	0.0160	134.87
18	0	23:57:10	0.0342	122.03
27	0	23:58:15	0.0523	113.80
36	0	23:59:20	0.0704	108.33
[Friday: July 26, 1996]				
45	1	0: 0:25	0.0884	104.70
54	1	0: 1:30	0.1064	101.07
63	1	0: 2:35	0.1245	98.36
72	1	0: 3:40	0.1425	96.57
81	1	0: 4:44	0.1605	94.79
90	1	0: 5:49	0.1785	93.92
99	1	0: 6:54	0.1965	93.06
108	1	0: 7:59	0.2145	93.11
117	1	0: 9: 3	0.2325	93.17
126	1	0:10: 8	0.2505	93.22
135	1	0:11:13	0.2684	93.28
144	1	0:12:18	0.2864	93.33
153	1	0:13:22	0.3044	93.39
162	1	0:14:27	0.3224	93.44
171	1	0:15:32	0.3404	93.50
180	1	0:16:37	0.3584	93.55
189	1	0:17:41	0.3763	93.61
198	1	0:18:46	0.3943	93.66
207	1	0:19:51	0.4123	93.72
216	1	0:20:56	0.4303	93.78
225	1	0:22: 0	0.4483	93.83
234	1	0:23: 5	0.4663	94.81
243	1	0:24:10	0.4842	98.55
END FLOW 1				
START SHUTIN 1				
244	1	0:24:17	0.4861	102.24
253	1	0:25:14	0.5022	235.84
264	1	0:26:19	0.5200	523.28
275	1	0:27:25	0.5384	770.18
285	1	0:28:30	0.5565	898.27
294	1	0:29:31	0.5734	978.45
303	1	0:30:32	0.5905	1038.95
312	1	0:31:35	0.6078	1084.66
321	1	0:32:37	0.6251	1128.53
330	1	0:33:40	0.6426	1163.28
339	1	0:34:43	0.6601	1193.46
348	1	0:35:46	0.6777	1220.91
357	1	0:36:50	0.6954	1242.87
366	1	0:37:54	0.7131	1263.93
375	1	0:38:58	0.7308	1280.41
384	1	0:40: 1	0.7485	1297.81
393	1	0:41: 5	0.7663	1314.30
402	1	0:42: 9	0.7841	1328.96
411	1	0:43:13	0.8019	1339.98
420	1	0:44:18	0.8197	1352.81
429	1	0:45:22	0.8375	1363.82
438	1	0:46:26	0.8554	1373.92
447	1	0:47:30	0.8732	1383.10

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #6
Field: TKT #20872

[Friday: July 26, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
456	1	0:48:34	0.8911	1392.29
465	1	0:49:39	0.9089	1400.56
474	1	0:50:43	0.9268	1407.92
483	1	0:51:47	0.9447	1415.28
492	1	0:52:52	0.9626	1422.64
501	1	0:53:56	0.9805	1429.08
510	1	0:55: 1	0.9984	1434.61
519	1	0:56: 5	1.0163	1440.15
528	1	0:57:10	1.0342	1444.77
537	1	0:58:14	1.0521	1450.30
546	1	0:59:19	1.0700	1455.83
555	1	1: 0:23	1.0879	1461.36
564	1	1: 1:28	1.1058	1465.07
573	1	1: 2:32	1.1237	1468.78
582	1	1: 3:37	1.1417	1472.48
591	1	1: 4:41	1.1596	1477.10
600	1	1: 5:46	1.1775	1479.90
609	1	1: 6:50	1.1955	1484.52
618	1	1: 7:55	1.2134	1487.31
627	1	1: 8:59	1.2313	1490.10
636	1	1:10: 4	1.2493	1493.81
645	1	1:11: 9	1.2672	1497.52
654	1	1:12:13	1.2852	1500.31
663	1	1:13:18	1.3031	1502.18
672	1	1:14:22	1.3211	1504.96
681	1	1:15:27	1.3390	1507.75
690	1	1:16:32	1.3570	1510.53
699	1	1:17:36	1.3749	1512.40
		END SHUTIN 1		
		START FLOW 2		
707	1	1:19:43	1.4101	193.50
716	1	1:20:49	1.4284	169.61
721	1	1:24:55	1.4967	143.11
730	1	1:26: 0	1.5147	143.16
739	1	1:27: 4	1.5327	143.22
748	1	1:28: 9	1.5507	143.27
757	1	1:29:14	1.5687	143.33
766	1	1:30:19	1.5866	143.39
775	1	1:31:23	1.6046	143.44
784	1	1:32:28	1.6226	143.50
793	1	1:33:33	1.6406	143.55
802	1	1:34:38	1.6586	143.61
811	1	1:35:42	1.6766	143.66
820	1	1:36:47	1.6946	143.72
829	1	1:37:52	1.7125	143.77
838	1	1:38:56	1.7305	143.83
847	1	1:40: 1	1.7485	143.88
856	1	1:41: 6	1.7665	143.94
865	1	1:42:11	1.7845	143.99
874	1	1:43:15	1.8025	144.05
883	1	1:44:20	1.8204	144.10
892	1	1:45:25	1.8384	144.16
901	1	1:46:30	1.8564	144.22
910	1	1:47:34	1.8744	144.27
919	1	1:48:39	1.8924	144.33

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #6
Field: TKT #20872

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
928	1	1:49:44	1.9104	144.38
937	1	1:50:49	1.9283	144.44
941	1	2: 5: 4	2.1658	167.27
950	1	2: 6: 8	2.1838	168.25
959	1	2: 7:13	2.2018	169.23
968	1	2: 8:18	2.2197	170.20
977	1	2: 9:22	2.2377	171.18
986	1	2:10:27	2.2557	171.23
995	1	2:11:32	2.2737	172.21
1004	1	2:12:37	2.2916	173.19
1013	1	2:13:41	2.3096	174.16
1022	1	2:14:46	2.3276	175.14
1031	1	2:15:51	2.3455	177.04
1040	1	2:16:55	2.3635	178.01
1049	1	2:18: 0	2.3815	178.99
1058	1	2:19: 5	2.3994	179.97
1067	1	2:20: 9	2.4174	180.94
1076	1	2:21:14	2.4354	181.92
		END FLOW 2		
		START SHUTIN 2		
1077	1	2:21:21	2.4374	182.85
1085	1	2:22:16	2.4525	240.00
1095	1	2:23:19	2.4701	406.77
1105	1	2:24:21	2.4872	606.70
1115	1	2:25:25	2.5050	758.73
1125	1	2:26:31	2.5235	861.03
1134	1	2:27:33	2.5405	925.55
1143	1	2:28:35	2.5578	975.35
1152	1	2:29:37	2.5751	1020.35
1161	1	2:30:40	2.5926	1056.93
1170	1	2:31:43	2.6101	1090.76
1179	1	2:32:46	2.6277	1116.38
1188	1	2:33:50	2.6453	1142.00
1197	1	2:34:53	2.6630	1162.14
1206	1	2:35:57	2.6807	1183.19
1215	1	2:37: 1	2.6984	1200.59
1224	1	2:38: 5	2.7161	1217.99
1233	1	2:39: 9	2.7339	1232.65
1242	1	2:40:13	2.7516	1248.23
1251	1	2:41:17	2.7694	1261.06
1260	1	2:42:21	2.7873	1272.99
1269	1	2:43:25	2.8051	1284.91
1278	1	2:44:29	2.8229	1295.01
1287	1	2:45:33	2.8407	1306.02
1296	1	2:46:38	2.8586	1314.29
1305	1	2:47:42	2.8764	1323.47
1314	1	2:48:46	2.8943	1331.75
1323	1	2:49:50	2.9122	1340.02
1332	1	2:50:55	2.9301	1346.46
1341	1	2:51:59	2.9480	1352.91
1350	1	2:53: 4	2.9658	1360.27
1359	1	2:54: 8	2.9837	1366.71
1368	1	2:55:12	3.0016	1373.16
1377	1	2:56:17	3.0195	1378.69
1386	1	2:57:21	3.0374	1384.22

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #6
Field: TKT #20872

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1395	1	2:58:26	3.0553	1388.84
1404	1	2:59:30	3.0733	1394.38
1413	1	3: 0:35	3.0912	1399.00
1422	1	3: 1:39	3.1091	1403.61
1431	1	3: 2:44	3.1270	1408.23
1440	1	3: 3:48	3.1449	1412.85
1449	1	3: 4:53	3.1628	1417.47
1458	1	3: 5:57	3.1808	1421.18
1467	1	3: 7: 2	3.1987	1424.89
1476	1	3: 8: 7	3.2166	1428.59
1485	1	3: 9:11	3.2346	1432.30
1494	1	3:10:16	3.2525	1435.09
1503	1	3:11:20	3.2705	1437.89
1512	1	3:12:25	3.2884	1440.68
1521	1	3:13:29	3.3063	1443.48
1530	1	3:14:34	3.3243	1447.18
1539	1	3:15:39	3.3422	1449.98
1548	1	3:16:43	3.3602	1452.77
1557	1	3:17:48	3.3781	1455.56
1566	1	3:18:52	3.3961	1458.36
1575	1	3:19:57	3.4140	1460.24
1584	1	3:21: 2	3.4320	1463.03
1593	1	3:22: 6	3.4499	1465.83
1602	1	3:23:11	3.4679	1467.71
1611	1	3:24:16	3.4858	1470.50
1620	1	3:25:20	3.5038	1472.38
1629	1	3:26:25	3.5217	1474.26
1638	1	3:27:29	3.5397	1476.14
1647	1	3:28:34	3.5576	1478.94
1656	1	3:29:39	3.5756	1480.82
1665	1	3:30:43	3.5936	1481.78
1674	1	3:31:48	3.6115	1484.58
1683	1	3:32:53	3.6295	1486.46
1692	1	3:33:57	3.6474	1488.34
1701	1	3:35: 2	3.6654	1490.22
1710	1	3:36: 7	3.6833	1492.10
1719	1	3:37:11	3.7013	1493.98
1728	1	3:38:16	3.7193	1494.95
1737	1	3:39:21	3.7372	1496.83
1746	1	3:40:25	3.7552	1497.80
1755	1	3:41:30	3.7732	1498.77
1764	1	3:42:35	3.7911	1500.64
1773	1	3:43:39	3.8091	1502.52
1782	1	3:44:44	3.8270	1503.48
1791	1	3:45:49	3.8450	1505.35
1800	1	3:46:53	3.8630	1506.32
1809	1	3:47:58	3.8809	1507.28
1818	1	3:49: 3	3.8989	1508.24
1827	1	3:50: 7	3.9169	1510.12
1836	1	3:51:12	3.9348	1511.08
1845	1	3:52:17	3.9528	1512.04
1854	1	3:53:21	3.9708	1513.01
1863	1	3:54:26	3.9887	1514.88
1872	1	3:55:31	4.0067	1515.84
1881	1	3:56:35	4.0247	1517.71

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1890	1	3:57:40	4.0426	1518.68
1899	1	3:58:45	4.0606	1518.73
1908	1	3:59:50	4.0786	1519.70
1917	1	4: 0:54	4.0966	1520.66
1926	1	4: 1:59	4.1146	1521.62
1935	1	4: 3: 4	4.1325	1522.59
1944	1	4: 4: 8	4.1505	1523.55
1953	1	4: 5:13	4.1684	1525.42
1962	1	4: 6:18	4.1864	1525.48
1971	1	4: 7:22	4.2044	1527.35
1980	1	4: 8:27	4.2224	1527.40
1989	1	4: 9:32	4.2403	1528.37
1998	1	4:10:37	4.2583	1529.33
2007	1	4:11:41	4.2763	1529.39
2016	1	4:12:46	4.2943	1530.35
2025	1	4:13:51	4.3122	1531.31
2034	1	4:14:55	4.3302	1532.28
2043	1	4:16: 0	4.3482	1533.24
2052	1	4:17: 5	4.3662	1533.30
2061	1	4:18:10	4.3842	1534.26
2070	1	4:19:14	4.4021	1534.31
2079	1	4:20:19	4.4201	1535.28
2088	1	4:21:24	4.4381	1536.24
2097	1	4:22:28	4.4560	1537.20
2106	1	4:23:33	4.4740	1538.17
2115	1	4:24:38	4.4920	1538.22
2124	1	4:25:43	4.5100	1539.19
2133	1	4:26:47	4.5280	1539.24
2142	1	4:27:52	4.5459	1540.20
2151	1	4:28:57	4.5639	1540.26
2160	1	4:30: 1	4.5819	1541.22
2169	1	4:31: 6	4.5999	1542.19
2178	1	4:32:11	4.6178	1542.24
2187	1	4:33:16	4.6358	1543.20
2196	1	4:34:20	4.6538	1544.17
2205	1	4:35:25	4.6718	1544.22
2214	1	4:36:30	4.6897	1544.28
2223	1	4:37:34	4.7077	1545.24
2232	1	4:38:39	4.7257	1546.20
2241	1	4:39:44	4.7437	1546.26
2250	1	4:40:49	4.7617	1547.22
2259	1	4:41:53	4.7796	1548.19
2268	1	4:42:58	4.7976	1548.24
2277	1	4:44: 3	4.8156	1549.20
2286	1	4:45: 7	4.8336	1549.26
2295	1	4:46:12	4.8515	1550.22
2304	1	4:47:17	4.8695	1551.19
2313	1	4:48:22	4.8875	1551.24
2322	1	4:49:26	4.9055	1552.20
2331	1	4:50:31	4.9234	1553.17
2340	1	4:51:36	4.9414	1553.22
2349	1	4:52:40	4.9594	1554.19
2358	1	4:53:45	4.9774	1554.24
2367	1	4:54:50	4.9953	1555.20
2376	1	4:55:55	5.0133	1555.26

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2385	1	4:56:59	5.0313	1555.31
2394	1	4:58: 4	5.0493	1556.28
2403	1	4:59: 9	5.0673	1556.33
2412	1	5: 0:14	5.0852	1556.39
2421	1	5: 1:18	5.1032	1557.35
2430	1	5: 2:23	5.1212	1557.40
2439	1	5: 3:28	5.1392	1557.46
2448	1	5: 4:32	5.1572	1558.42
2457	1	5: 5:37	5.1751	1558.48
2466	1	5: 6:42	5.1931	1558.53
2475	1	5: 7:47	5.2111	1559.49
2484	1	5: 8:51	5.2291	1559.55
2493	1	5: 9:56	5.2471	1559.60
2502	1	5:11: 1	5.2650	1560.57
2511	1	5:12: 5	5.2830	1561.53
2520	1	5:13:10	5.3010	1561.59
2529	1	5:14:15	5.3190	1561.64
2538	1	5:15:20	5.3370	1561.69
2547	1	5:16:24	5.3549	1562.66
2556	1	5:17:29	5.3729	1562.71
2565	1	5:18:34	5.3909	1562.77
2574	1	5:19:39	5.4089	1563.73
2583	1	5:20:43	5.4269	1563.79
2592	1	5:21:48	5.4448	1563.84
2601	1	5:22:53	5.4628	1563.89
2610	1	5:23:58	5.4808	1563.95
2619	1	5:25: 2	5.4988	1564.91
2628	1	5:26: 7	5.5168	1564.97
2637	1	5:27:12	5.5348	1565.02
2646	1	5:28:16	5.5527	1565.99
2655	1	5:29:21	5.5707	1566.04
2664	1	5:30:26	5.5887	1566.09
2673	1	5:31:31	5.6067	1567.06
2682	1	5:32:35	5.6247	1567.11
2691	1	5:33:40	5.6426	1567.17
2700	1	5:34:45	5.6606	1567.22
2709	1	5:35:50	5.6786	1567.28
2718	1	5:36:54	5.6966	1567.33
2727	1	5:37:59	5.7146	1568.29
2736	1	5:39: 4	5.7325	1568.35
2745	1	5:40: 8	5.7505	1569.31
2754	1	5:41:13	5.7685	1569.37
2763	1	5:42:18	5.7865	1569.42
2772	1	5:43:23	5.8045	1570.39
2781	1	5:44:27	5.8224	1570.44
2790	1	5:45:32	5.8404	1570.49
2799	1	5:46:37	5.8584	1571.46
2808	1	5:47:42	5.8764	1571.51
2817	1	5:48:46	5.8944	1571.57
2826	1	5:49:51	5.9124	1571.62
2835	1	5:50:56	5.9303	1572.59
2844	1	5:52: 1	5.9483	1572.64
2853	1	5:53: 5	5.9663	1572.69
2862	1	5:54:10	5.9843	1572.75
2871	1	5:55:15	6.0023	1572.80

WESTERN TESTING CO., INC.

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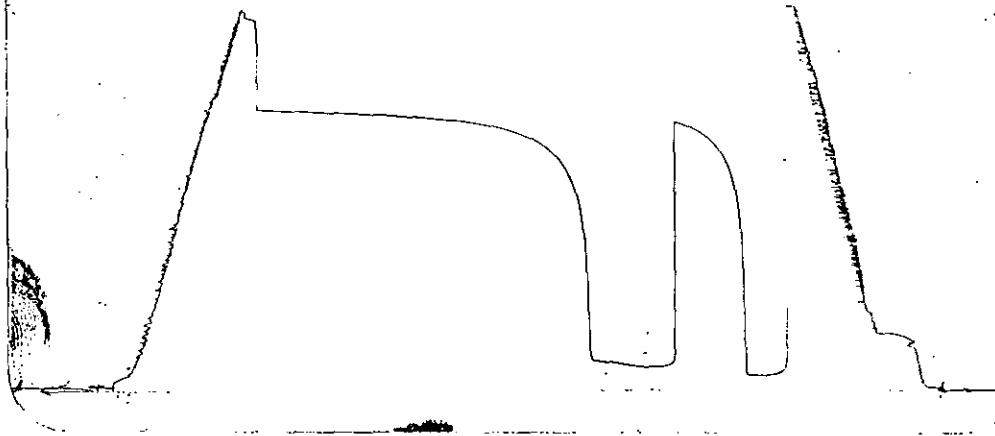
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2880	1	5:56:19	6.0202	1573.77
2889	1	5:57:24	6.0382	1573.82
2898	1	5:58:29	6.0562	1573.88
2907	1	5:59:34	6.0742	1573.93
2916	1	6: 0:38	6.0922	1573.99
2925	1	6: 1:43	6.1101	1574.95
2934	1	6: 2:48	6.1281	1575.00
2943	1	6: 3:53	6.1461	1575.06
2952	1	6: 4:57	6.1641	1575.11
2961	1	6: 6: 2	6.1821	1576.08
2970	1	6: 7: 7	6.2001	1576.13
2979	1	6: 8:12	6.2180	1576.19
2988	1	6: 9:16	6.2360	1577.15
2997	1	6:10:21	6.2540	1577.20
3006	1	6:11:26	6.2720	1577.26
3015	1	6:12:31	6.2900	1577.31
3024	1	6:13:35	6.3080	1577.37
3033	1	6:14:40	6.3259	1577.42
3042	1	6:15:45	6.3439	1578.39
3051	1	6:16:49	6.3619	1578.44
3060	1	6:17:54	6.3799	1578.49
3069	1	6:18:59	6.3979	1578.55
3078	1	6:20: 4	6.4158	1578.60
3087	1	6:21: 8	6.4338	1578.66
3096	1	6:22:13	6.4518	1578.71
3105	1	6:23:18	6.4698	1579.68
3114	1	6:24:23	6.4878	1579.73
3123	1	6:25:27	6.5058	1579.79
3132	1	6:26:32	6.5237	1579.84
3141	1	6:27:37	6.5417	1579.90
3150	1	6:28:42	6.5597	1579.95
3159	1	6:29:46	6.5777	1580.00
3168	1	6:30:51	6.5957	1580.06
3177	1	6:31:56	6.6136	1581.02
3186	1	6:33: 1	6.6316	1581.08
3195	1	6:34: 5	6.6496	1581.13
3204	1	6:35:10	6.6676	1582.10

WESTERN TESTING CO., INC.

1352
DO # 6
78

KT 20872

I



Inside Recorder

2603
DO # 6
Bottom

KT 20872

0



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/27/96	TICKET : 20873
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1	TEST: 7
ELEVATION: 1662 KB	GEOLOGIST: MAUNE
SECTION : 28	FORMATION: MISSISSIPPI
RANGE : 13W	TOWNSHIP : 33S
COUNTY: BARBER	STATE : KS
Gauge SN#: 13521	RANGE : 4375
	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4595.00 ft TO: 4650.00 ft TVD: 4650.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
 DEPTH OF RECORDERS: 4600.0 ft 4603.0 ft
 TEMPERATURE: 128.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4568.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 55.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4590.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4595.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5	VISCOSITY : 41.00 cp
MUD TYPE : CHEMICAL\DRISPAC	WATER LOSS: 10.400 cc
WEIGHT : 9.100 ppg	
CHLORIDES : 8000 ppm	SERIAL NUMBER: 401
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: YES	

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW OFF BOTTOM OF BUCKET IN 10 MINUTES. FINAL FLOW PERIOD STRONG BLOW. GAS TO SURFACE IN 2 MINUTES. SEE GAS SHEET

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

31 FT DRILL PIPE IN ANCHOR

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
140.0	0.0	15.0	0.0	85.0	GAS CUT MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 82000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	1.6539 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	1.6691 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	1.6691 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2241.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	110.00	77.00
INITIAL SHUT-IN	60.00		1313.00
FINAL FLOW	60.00	88.00	88.00
FINAL SHUT-IN	240.00		1456.00

FINAL HYDROSTATIC PRESSURE: 2197.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2260.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	163.06	112.68
INITIAL SHUT-IN	60.00		1324.54
FINAL FLOW	60.00	174.34	106.94
FINAL SHUT-IN	240.00		1475.89

FINAL HYDROSTATIC PRESSURE: 2200.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 7/27/96	TICKET : 20873
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1 TEST: 7	GEOLOGIST: MAUNE
ELEVATION: 1662 KB	FORMATION: MISSISSIPPI
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 13521 RANGE : 4375	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	0.500	5 PSIG	78100 SCF/D
10 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
15 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
20 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
25 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
30 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
35 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
40 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
45 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
50 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
55 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
60 MIN	MERLA	0.250	4 PSIG	18500 SCF/D

Company: WOOLSEY PETROLEUM CORP.
 Well: BELL A-1 DST #7
 Field: TKT #20873

[Saturday: July 27, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	5:52:30	0.0000	163.06
10	0	5:53:35	0.0181	163.11
19	0	5:54:41	0.0363	143.81
28	0	5:55:46	0.0544	137.41
37	0	5:56:51	0.0725	132.86
46	0	5:57:56	0.0905	131.98
55	0	5:59: 0	0.1085	130.19
64	0	6: 0: 5	0.1265	126.55
73	0	6: 1:10	0.1445	124.76
82	0	6: 2:15	0.1625	122.96
91	0	6: 3:20	0.1805	121.17
100	0	6: 4:25	0.1985	120.30
109	0	6: 5:29	0.2165	119.42
118	0	6: 6:34	0.2345	118.55
127	0	6: 7:39	0.2525	117.68
136	0	6: 8:44	0.2705	116.80
145	0	6: 9:49	0.2885	115.93
154	0	6:10:53	0.3065	115.06
163	0	6:11:58	0.3245	113.26
172	0	6:13: 3	0.3425	113.31
181	0	6:14: 8	0.3605	112.44
190	0	6:15:13	0.3785	111.57
199	0	6:16:17	0.3965	110.69
208	0	6:17:22	0.4145	110.74
217	0	6:18:27	0.4324	111.71
226	0	6:19:31	0.4504	112.68
END FLOW 1				
START SHUTIN 1				
234	0	6:20:29	0.4663	119.17
235	0	6:20:36	0.4683	121.02
244	0	6:21:40	0.4860	139.49
253	0	6:22:43	0.5037	167.16
262	0	6:23:46	0.5212	205.90
271	0	6:24:49	0.5387	239.10
280	0	6:25:52	0.5562	277.83
289	0	6:26:56	0.5738	311.04
298	0	6:27:59	0.5913	348.85
307	0	6:29: 2	0.6089	380.21
316	0	6:30: 5	0.6265	414.34
325	0	6:31: 9	0.6440	447.55
334	0	6:32:12	0.6616	477.99
343	0	6:33:15	0.6792	509.35
352	0	6:34:19	0.6968	539.79
361	0	6:35:22	0.7144	570.24
370	0	6:36:25	0.7320	604.36
379	0	6:37:29	0.7496	632.04
388	0	6:38:32	0.7672	663.41
397	0	6:39:35	0.7849	691.09
406	0	6:40:39	0.8025	717.84
415	0	6:41:42	0.8201	746.45
424	0	6:42:46	0.8377	780.57
433	0	6:43:50	0.8554	799.96
442	0	6:44:53	0.8731	825.80
451	0	6:45:57	0.8908	850.72

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #7
Field: TKT #20873

[Saturday: July 27, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	6:47: 0	0.9084	878.39
469	0	6:48: 4	0.9261	900.55
478	0	6:49: 8	0.9438	924.54
487	0	6:50:11	0.9615	947.62
496	0	6:51:15	0.9792	968.85
505	0	6:52:19	0.9969	991.00
514	0	6:53:23	1.0147	1007.56
523	0	6:54:27	1.0324	1026.78
532	0	6:55:31	1.0502	1044.18
541	0	6:56:34	1.0679	1065.22
550	0	6:57:38	1.0857	1084.44
559	0	6:58:42	1.1034	1100.92
568	0	6:59:46	1.1212	1121.97
577	0	7: 0:50	1.1390	1136.62
586	0	7: 1:54	1.1567	1154.93
595	0	7: 2:58	1.1745	1169.59
604	0	7: 4: 2	1.1923	1182.41
613	0	7: 5: 7	1.2102	1195.24
622	0	7: 6:11	1.2280	1209.90
631	0	7: 7:15	1.2458	1222.73
640	0	7: 8:19	1.2636	1234.64
649	0	7: 9:23	1.2815	1245.65
658	0	7:10:27	1.2993	1258.48
667	0	7:11:32	1.3171	1270.39
676	0	7:12:36	1.3350	1280.48
685	0	7:13:40	1.3528	1290.57
694	0	7:14:45	1.3707	1298.84
703	0	7:15:49	1.3886	1308.01
712	0	7:16:53	1.4065	1316.28
721	0	7:17:58	1.4243	1324.54
		END SHUTIN 1		
		START FLOW 2		
730	0	7:20:38	1.4688	174.34
739	0	7:21:43	1.4869	167.95
748	0	7:22:48	1.5051	150.49
757	0	7:23:53	1.5232	138.57
766	0	7:24:59	1.5413	129.41
775	0	7:26: 4	1.5594	123.01
784	0	7:27: 9	1.5774	120.29
793	0	7:28:13	1.5954	116.65
802	0	7:29:18	1.6134	113.94
811	0	7:30:23	1.6314	112.15
820	0	7:31:28	1.6495	110.35
829	0	7:32:33	1.6674	109.48
838	0	7:33:38	1.6855	107.68
847	0	7:34:42	1.7034	107.73
856	0	7:35:47	1.7214	107.78
865	0	7:36:52	1.7394	106.91
874	0	7:37:57	1.7574	106.96
883	0	7:39: 1	1.7754	107.00
892	0	7:40: 6	1.7934	106.13
901	0	7:41:11	1.8114	106.18
910	0	7:42:16	1.8294	106.23
919	0	7:43:20	1.8473	106.27
928	0	7:44:25	1.8653	106.32

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #7
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
937	0	7:45:30	1.8833	106.37
946	0	7:46:35	1.9013	106.42
955	0	7:47:39	1.9193	106.47
964	0	7:48:44	1.9373	106.51
973	0	7:49:49	1.9552	106.56
982	0	7:50:54	1.9732	106.61
991	0	7:51:58	1.9912	105.74
1000	0	7:53: 3	2.0092	104.86
1009	0	7:54: 8	2.0272	104.91
1018	0	7:55:13	2.0452	104.96
1027	0	7:56:17	2.0632	105.01
1036	0	7:57:22	2.0812	105.06
1045	0	7:58:27	2.0991	105.10
1054	0	7:59:32	2.1171	104.23
1063	0	8: 0:36	2.1351	104.28
1072	0	8: 1:41	2.1531	104.33
1081	0	8: 2:46	2.1711	104.37
1090	0	8: 3:51	2.1891	104.42
1099	0	8: 4:55	2.2071	105.39
1108	0	8: 6: 0	2.2250	105.44
1117	0	8: 7: 5	2.2430	105.49
1126	0	8: 8:10	2.2610	105.54
1135	0	8: 9:14	2.2790	105.58
1144	0	8:10:19	2.2970	105.63
1153	0	8:11:24	2.3150	105.68
1162	0	8:12:29	2.3329	106.65
1171	0	8:13:33	2.3509	106.70
1180	0	8:14:38	2.3689	106.74
1189	0	8:15:43	2.3869	106.79
1198	0	8:16:48	2.4049	106.84
1207	0	8:17:52	2.4229	106.89
1216	0	8:18:57	2.4408	106.94
		END FLOW 2		
		START SHUTIN 2		
1225	0	8:20: 2	2.4588	109.75
1234	0	8:21: 6	2.4766	122.69
1243	0	8:22: 9	2.4942	152.21
1252	0	8:23:12	2.5118	186.34
1261	0	8:24:16	2.5293	220.46
1270	0	8:25:19	2.5469	257.35
1279	0	8:26:22	2.5644	289.64
1288	0	8:27:25	2.5820	323.77
1297	0	8:28:28	2.5996	357.89
1306	0	8:29:32	2.6171	392.02
1315	0	8:30:35	2.6347	422.46
1324	0	8:31:38	2.6523	457.51
1333	0	8:32:41	2.6698	490.72
1342	0	8:33:44	2.6873	528.53
1351	0	8:34:48	2.7050	554.36
1360	0	8:35:51	2.7226	583.88
1369	0	8:36:55	2.7403	609.72
1378	0	8:37:59	2.7579	637.40
1387	0	8:39: 2	2.7756	664.16
1396	0	8:40: 6	2.7932	691.84
1405	0	8:41: 9	2.8108	719.52

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1414	0	8:42:13	2.8285	745.36
1423	0	8:43:16	2.8462	768.43
1432	0	8:44:20	2.8638	796.11
1441	0	8:45:23	2.8815	820.10
1450	0	8:46:27	2.8992	847.78
1459	0	8:47:31	2.9169	869.02
1468	0	8:48:34	2.9346	893.01
1477	0	8:49:38	2.9523	914.24
1486	0	8:50:42	2.9700	935.47
1495	0	8:51:46	2.9877	954.86
1504	0	8:52:50	3.0055	976.10
1513	0	8:53:54	3.0232	994.57
1522	0	8:54:57	3.0409	1014.75
1531	0	8:56: 1	3.0587	1033.97
1540	0	8:57: 5	3.0764	1052.27
1549	0	8:58: 9	3.0942	1068.75
1558	0	8:59:13	3.1120	1084.32
1567	0	9: 0:17	3.1298	1099.89
1576	0	9: 1:21	3.1476	1115.46
1585	0	9: 2:25	3.1654	1130.11
1594	0	9: 3:29	3.1832	1145.68
1603	0	9: 4:34	3.2010	1158.51
1612	0	9: 5:38	3.2188	1174.08
1621	0	9: 6:42	3.2366	1186.91
1630	0	9: 7:46	3.2544	1197.91
1639	0	9: 8:50	3.2723	1208.91
1648	0	9: 9:54	3.2901	1220.83
1657	0	9:10:59	3.3080	1230.92
1666	0	9:12: 3	3.3258	1241.92
1675	0	9:13: 7	3.3437	1252.01
1684	0	9:14:12	3.3615	1263.02
1693	0	9:15:16	3.3794	1271.28
1702	0	9:16:20	3.3973	1280.46
1711	0	9:17:25	3.4152	1288.72
1720	0	9:18:29	3.4330	1297.90
1729	0	9:19:33	3.4509	1305.25
1738	0	9:20:38	3.4688	1312.60
1747	0	9:21:42	3.4867	1319.95
1756	0	9:22:47	3.5046	1328.22
1765	0	9:23:51	3.5225	1335.57
1774	0	9:24:55	3.5404	1342.01
1783	0	9:26: 0	3.5583	1347.53
1792	0	9:27: 4	3.5762	1353.06
1801	0	9:28: 9	3.5941	1359.50
1810	0	9:29:13	3.6120	1365.02
1819	0	9:30:18	3.6300	1370.55
1828	0	9:31:22	3.6479	1375.16
1837	0	9:32:27	3.6658	1380.68
1846	0	9:33:31	3.6837	1385.30
1855	0	9:34:36	3.7016	1389.91
1864	0	9:35:40	3.7196	1394.52
1873	0	9:36:45	3.7375	1398.22
1882	0	9:37:50	3.7555	1401.92
1891	0	9:38:54	3.7734	1405.62
1900	0	9:39:59	3.7913	1409.32

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1909	0	9:41:3	3.8093	1412.11
1918	0	9:42:8	3.8272	1414.89
1927	0	9:43:13	3.8452	1418.59
1936	0	9:44:17	3.8631	1421.38
1945	0	9:45:22	3.8811	1424.16
1954	0	9:46:26	3.8990	1426.95
1963	0	9:47:31	3.9170	1429.74
1972	0	9:48:36	3.9349	1432.52
1981	0	9:49:40	3.9529	1435.31
1990	0	9:50:45	3.9708	1437.18
1999	0	9:51:50	3.9888	1439.06
2008	0	9:52:54	4.0068	1440.02
2017	0	9:53:59	4.0247	1441.89
2026	0	9:55:4	4.0427	1443.76
2035	0	9:56:8	4.0606	1445.64
2044	0	9:57:13	4.0786	1447.51
2053	0	9:58:18	4.0966	1449.39
2062	0	9:59:22	4.1145	1450.35
2071	0	10:0:27	4.1325	1452.22
2080	0	10:1:32	4.1505	1453.18
2089	0	10:2:36	4.1685	1454.14
2098	0	10:3:41	4.1864	1456.01
2107	0	10:4:46	4.2044	1456.06
2116	0	10:5:51	4.2224	1457.94
2125	0	10:6:55	4.2403	1458.90
2134	0	10:8:0	4.2583	1459.86
2143	0	10:9:5	4.2763	1459.90
2152	0	10:10:9	4.2943	1460.86
2161	0	10:11:14	4.3122	1461.82
2170	0	10:12:19	4.3302	1462.79
2179	0	10:13:23	4.3482	1462.83
2188	0	10:14:28	4.3662	1463.79
2197	0	10:15:33	4.3842	1463.84
2206	0	10:16:38	4.4021	1464.80
2215	0	10:17:42	4.4201	1464.85
2224	0	10:18:47	4.4381	1464.90
2233	0	10:19:52	4.4561	1465.86
2242	0	10:20:57	4.4741	1465.90
2251	0	10:22:1	4.4920	1465.95
2260	0	10:23:6	4.5100	1466.00
2269	0	10:24:11	4.5280	1466.05
2278	0	10:25:16	4.5460	1466.09
2287	0	10:26:20	4.5640	1466.14
2296	0	10:27:25	4.5820	1466.19
2305	0	10:28:30	4.5999	1466.24
2314	0	10:29:35	4.6179	1466.29
2323	0	10:30:39	4.6359	1466.33
2332	0	10:31:44	4.6539	1466.38
2341	0	10:32:49	4.6719	1466.43
2350	0	10:33:54	4.6899	1467.39
2359	0	10:34:58	4.7078	1467.44
2368	0	10:36:3	4.7258	1467.48
2377	0	10:37:8	4.7438	1467.53
2386	0	10:38:12	4.7618	1467.58
2395	0	10:39:17	4.7798	1467.63

WESTERN TESTING CO., INC.

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2404	0	10:40:22	4.7978	1467.67
2413	0	10:41:27	4.8158	1467.72
2422	0	10:42:31	4.8337	1467.77
2431	0	10:43:36	4.8517	1467.82
2440	0	10:44:41	4.8697	1467.86
2449	0	10:45:46	4.8877	1467.91
2458	0	10:46:50	4.9057	1467.96
2467	0	10:47:55	4.9237	1468.01
2476	0	10:49: 0	4.9416	1468.05
2485	0	10:50: 5	4.9596	1468.10
2494	0	10:51: 9	4.9776	1468.15
2503	0	10:52:14	4.9956	1468.20
2512	0	10:53:19	5.0136	1468.24
2521	0	10:54:24	5.0316	1468.29
2530	0	10:55:28	5.0496	1468.34
2539	0	10:56:33	5.0675	1468.39
2548	0	10:57:38	5.0855	1468.43
2557	0	10:58:43	5.1035	1468.48
2566	0	10:59:47	5.1215	1468.53
2575	0	11: 0:52	5.1395	1468.58
2584	0	11: 1:57	5.1575	1468.62
2593	0	11: 3: 2	5.1754	1468.67
2602	0	11: 4: 6	5.1934	1468.72
2611	0	11: 5:11	5.2114	1468.77
2620	0	11: 6:16	5.2294	1468.82
2629	0	11: 7:21	5.2474	1468.86
2638	0	11: 8:25	5.2654	1468.91
2647	0	11: 9:30	5.2834	1468.96
2656	0	11:10:35	5.3013	1469.01
2665	0	11:11:40	5.3193	1469.05
2674	0	11:12:44	5.3373	1469.10
2683	0	11:13:49	5.3553	1469.15
2692	0	11:14:54	5.3733	1469.20
2701	0	11:15:59	5.3913	1469.24
2710	0	11:17: 3	5.4092	1470.20
2719	0	11:18: 8	5.4272	1470.25
2728	0	11:19:13	5.4452	1470.30
2737	0	11:20:17	5.4632	1470.35
2746	0	11:21:22	5.4812	1470.39
2755	0	11:22:27	5.4992	1470.44
2764	0	11:23:32	5.5171	1470.49
2773	0	11:24:36	5.5351	1471.45
2782	0	11:25:41	5.5531	1471.50
2791	0	11:26:46	5.5711	1471.54
2800	0	11:27:51	5.5891	1471.59
2809	0	11:28:55	5.6071	1471.64
2818	0	11:30: 0	5.6250	1471.69
2827	0	11:31: 5	5.6430	1471.73
2836	0	11:32:10	5.6610	1471.78
2845	0	11:33:14	5.6790	1471.83
2854	0	11:34:19	5.6970	1471.88
2863	0	11:35:24	5.7150	1471.93
2872	0	11:36:29	5.7330	1471.97
2881	0	11:37:33	5.7509	1472.02
2890	0	11:38:38	5.7689	1472.07

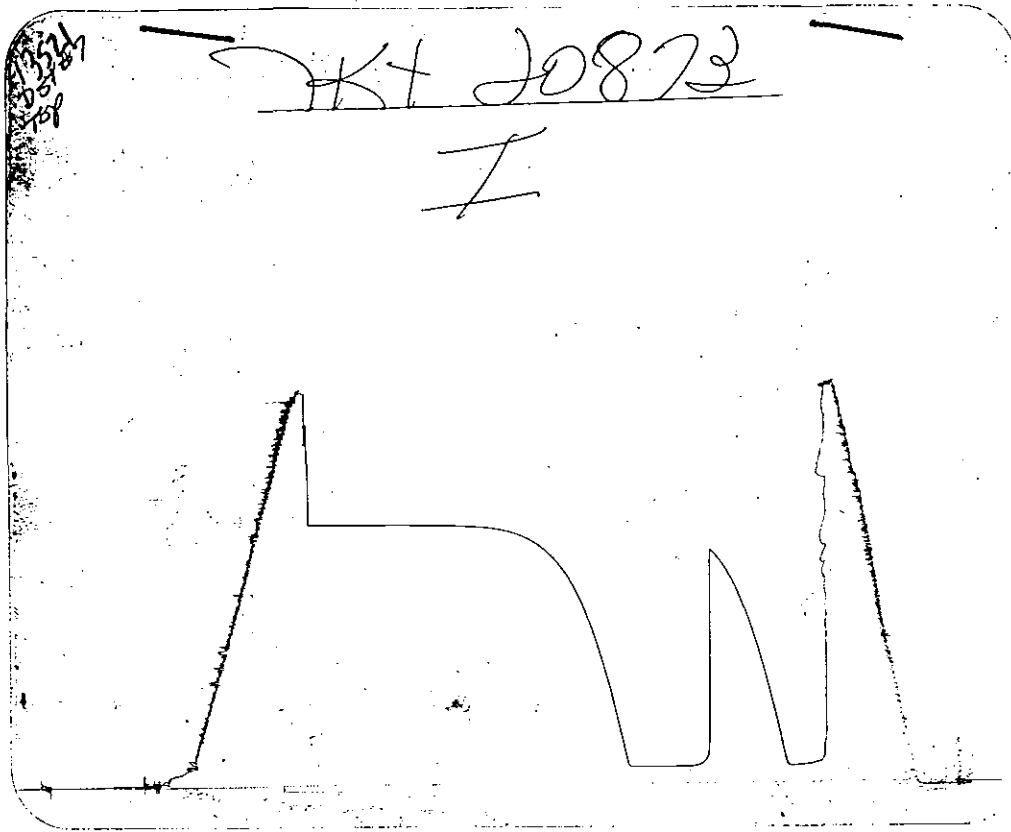
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: BELL A-1 DST #7
Field: TKT #20873

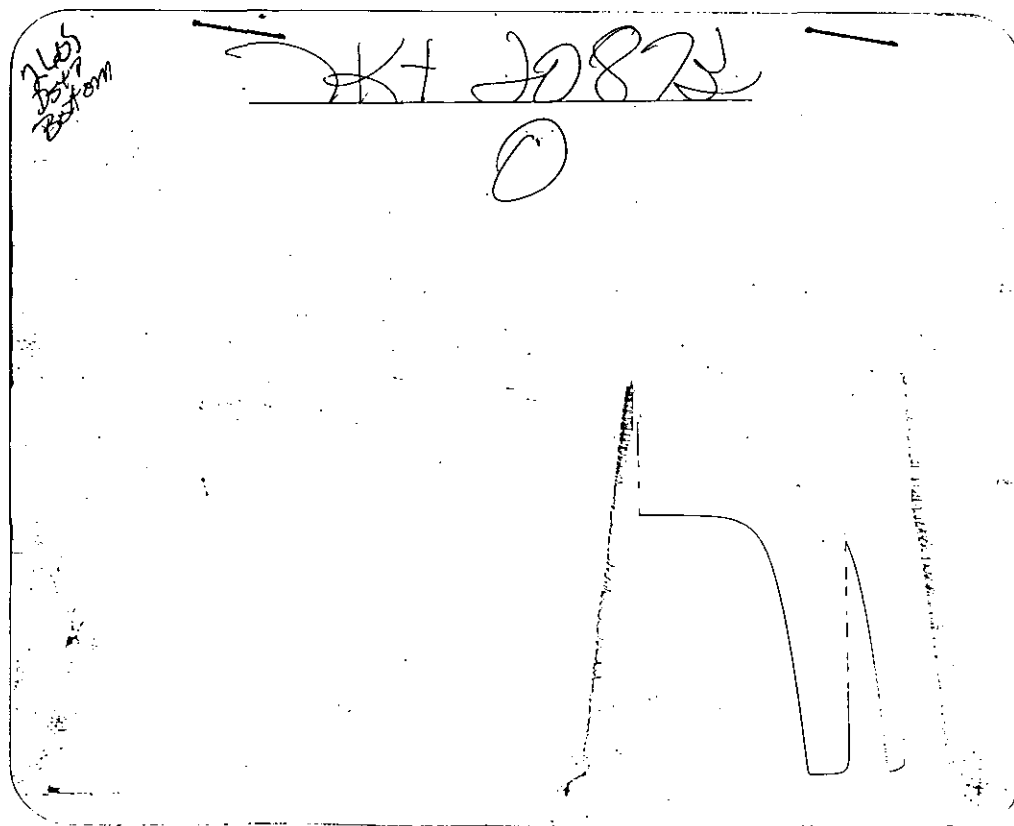
[Saturday: July 27, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2899	0	11:39:43	5.7869	1472.12
2908	0	11:40:48	5.8049	1472.16
2917	0	11:41:52	5.8229	1473.12
2926	0	11:42:57	5.8408	1473.17
2935	0	11:44: 2	5.8588	1473.22
2944	0	11:45: 7	5.8768	1473.27
2953	0	11:46:11	5.8948	1473.31
2962	0	11:47:16	5.9128	1473.36
2971	0	11:48:21	5.9308	1473.41
2980	0	11:49:25	5.9487	1474.37
2989	0	11:50:30	5.9667	1474.42
2998	0	11:51:35	5.9847	1474.46
3007	0	11:52:40	6.0027	1474.51
3016	0	11:53:44	6.0207	1474.56
3025	0	11:54:49	6.0387	1474.61
3034	0	11:55:54	6.0567	1474.65
3043	0	11:56:59	6.0746	1474.70
3052	0	11:58: 3	6.0926	1474.75
3061	0	11:59: 8	6.1106	1474.80
3070	0	12: 0:13	6.1286	1474.84
3079	0	12: 1:18	6.1466	1474.89
3088	0	12: 2:22	6.1646	1474.94
3097	0	12: 3:27	6.1825	1474.99
3106	0	12: 4:32	6.2005	1475.04
3115	0	12: 5:37	6.2185	1475.08
3124	0	12: 6:41	6.2365	1475.13
3133	0	12: 7:46	6.2545	1475.18
3142	0	12: 8:51	6.2725	1475.23
3151	0	12: 9:56	6.2905	1475.27
3160	0	12:11: 0	6.3084	1475.32
3169	0	12:12: 5	6.3264	1475.37
3178	0	12:13:10	6.3444	1475.42
3187	0	12:14:15	6.3624	1475.46
3196	0	12:15:19	6.3804	1475.51
3205	0	12:16:24	6.3984	1475.56
3214	0	12:17:29	6.4163	1475.61
3223	0	12:18:34	6.4343	1475.65
3232	0	12:19:38	6.4523	1475.70
3241	0	12:20:43	6.4703	1475.75
3250	0	12:21:48	6.4883	1475.80
3259	0	12:22:53	6.5063	1475.84
3268	0	12:23:57	6.5243	1475.89

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/28/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 8
ELEVATION: 1662 KB
SECTION : 28
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 13521 RANGE : 4375
TICKET : 20874
LEASE : BELL A
GEOLOGIST: MAUNE
FORMATION: MISSISSIPPI
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4652.00 ft TO: 4690.00 ft TVD: 4690.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4660.0 ft 4663.0 ft
TEMPERATURE: 128.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4625.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 38.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4647.0 ft SIZE: 6.630 in
PACKER DEPTH: 4652.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : CHEMICAL\DRISPAC VISCOSITY : 47.00 cp
WEIGHT : 9.000 ppg WATER LOSS: 10.200 cc
CHLORIDES : 8000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED
IN 20 MINUTES. FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
15.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 82000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.2104	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.2104	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2306.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	66.00	66.00
INITIAL SHUT-IN	90.00		77.00
FINAL FLOW	30.00	55.00	55.00
FINAL SHUT-IN	180.00		77.00

FINAL HYDROSTATIC PRESSURE: 2252.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2296.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	90.01	60.64
INITIAL SHUT-IN	90.00		94.55
FINAL FLOW	30.00	59.85	56.62
FINAL SHUT-IN	180.00		89.36

FINAL HYDROSTATIC PRESSURE: 2255.00

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	1:53:49	0.0000	90.01
10	0	1:54:54	0.0180	90.89
19	0	1:55:59	0.0360	87.42
28	0	1:57: 4	0.0540	83.07
37	0	1:58: 8	0.0720	81.34
46	0	1:59:13	0.0900	77.86
55	0	2: 0:18	0.1080	75.26
64	0	2: 1:23	0.1259	73.53
73	0	2: 2:27	0.1439	72.67
82	0	2: 3:32	0.1619	70.06
91	0	2: 4:37	0.1799	69.20
100	0	2: 5:42	0.1979	68.34
109	0	2: 6:46	0.2159	67.48
118	0	2: 7:51	0.2339	66.62
127	0	2: 8:56	0.2519	65.75
136	0	2:10: 1	0.2698	65.76
145	0	2:11: 5	0.2878	64.90
154	0	2:12:10	0.3058	64.91
163	0	2:13:15	0.3238	64.05
172	0	2:14:20	0.3418	64.06
181	0	2:15:24	0.3598	64.07
190	0	2:16:29	0.3778	63.21
199	0	2:17:34	0.3957	62.35
208	0	2:18:39	0.4137	61.48
217	0	2:19:43	0.4317	61.49
226	0	2:20:48	0.4497	61.50
235	0	2:21:53	0.4677	60.64
END FLOW 1				
START SHUTIN 1				
236	0	2:22: 0	0.4697	60.64
244	0	2:22:58	0.4857	61.52
253	0	2:24: 2	0.5036	61.53
262	0	2:25: 7	0.5216	61.54
271	0	2:26:12	0.5396	61.55
280	0	2:27:17	0.5576	62.43
289	0	2:28:21	0.5756	61.57
298	0	2:29:26	0.5936	61.58
307	0	2:30:31	0.6116	61.59
316	0	2:31:36	0.6295	61.59
325	0	2:32:40	0.6475	61.60
334	0	2:33:45	0.6655	61.61
343	0	2:34:50	0.6835	61.62
352	0	2:35:55	0.7015	62.50
361	0	2:36:59	0.7195	61.64
370	0	2:38: 4	0.7375	61.65
379	0	2:39: 9	0.7554	61.66
388	0	2:40:14	0.7734	61.67
397	0	2:41:18	0.7914	61.68
406	0	2:42:23	0.8094	62.56
415	0	2:43:28	0.8274	62.57
424	0	2:44:33	0.8454	62.58
433	0	2:45:37	0.8633	62.59
442	0	2:46:42	0.8813	62.60
451	0	2:47:47	0.8993	63.48

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

[Sunday: July 28, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
460	0	2:48:52	0.9173	64.36
469	0	2:49:56	0.9353	64.37
478	0	2:51: 1	0.9533	64.38
487	0	2:52: 6	0.9712	65.26
496	0	2:53:11	0.9892	66.14
505	0	2:54:15	1.0072	66.14
514	0	2:55:20	1.0252	67.03
523	0	2:56:25	1.0432	67.03
532	0	2:57:30	1.0612	67.91
541	0	2:58:34	1.0792	68.80
550	0	2:59:39	1.0971	68.80
559	0	3: 0:44	1.1151	69.68
568	0	3: 1:48	1.1331	70.56
577	0	3: 2:53	1.1511	71.45
586	0	3: 3:58	1.1691	71.45
595	0	3: 5: 3	1.1871	72.33
604	0	3: 6: 7	1.2050	72.34
613	0	3: 7:12	1.2230	73.22
622	0	3: 8:17	1.2410	74.10
631	0	3: 9:22	1.2590	74.11
640	0	3:10:26	1.2770	74.99
649	0	3:11:31	1.2950	75.00
658	0	3:12:36	1.3129	75.88
667	0	3:13:41	1.3309	76.76
676	0	3:14:45	1.3489	77.64
685	0	3:15:50	1.3669	77.65
694	0	3:16:55	1.3849	77.66
703	0	3:18: 0	1.4029	76.80
712	0	3:19: 4	1.4209	76.81
721	0	3:20: 9	1.4388	76.82
730	0	3:21:14	1.4568	77.70
739	0	3:22:19	1.4748	77.71
748	0	3:23:23	1.4928	77.72
757	0	3:24:28	1.5108	78.60
766	0	3:25:33	1.5288	78.61
775	0	3:26:38	1.5467	78.62
784	0	3:27:42	1.5647	78.63
793	0	3:28:47	1.5827	79.51
802	0	3:29:52	1.6007	79.52
811	0	3:30:57	1.6187	79.53
820	0	3:32: 1	1.6367	80.41
829	0	3:33: 6	1.6546	80.41
838	0	3:34:11	1.6726	81.30
847	0	3:35:16	1.6906	82.18
856	0	3:36:20	1.7086	82.18
865	0	3:37:25	1.7266	83.07
874	0	3:38:30	1.7446	83.95
883	0	3:39:34	1.7625	84.83
892	0	3:40:39	1.7805	84.83
901	0	3:41:44	1.7985	85.72
910	0	3:42:49	1.8165	86.60
919	0	3:43:53	1.8345	86.60
928	0	3:44:58	1.8525	87.48
937	0	3:46: 3	1.8704	87.49
946	0	3:47: 8	1.8884	88.37

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

[Sunday: July 28, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
955	0	3:48:12	1.9064	90.13
964	0	3:49:17	1.9244	89.26
973	0	3:50:22	1.9424	90.14
982	0	3:51:27	1.9604	91.90
991	0	3:52:31	1.9783	91.03
1000	0	3:53:36	1.9963	91.91
1009	0	3:54:41	2.0143	92.79
1018	0	3:55:46	2.0323	93.67
1027	0	3:56:50	2.0503	94.55
		END SHUTIN 1		
		START FLOW 2		
1036	0	4:12:55	2.3182	59.85
1045	0	4:13:59	2.3361	58.99
1054	0	4:15: 4	2.3541	59.00
1063	0	4:16: 9	2.3721	58.14
1072	0	4:17:14	2.3901	57.28
1081	0	4:18:18	2.4081	57.29
1090	0	4:19:23	2.4261	57.30
1099	0	4:20:28	2.4441	57.31
1108	0	4:21:33	2.4620	56.45
1117	0	4:22:37	2.4800	56.45
1126	0	4:23:42	2.4980	56.46
1135	0	4:24:47	2.5160	57.34
1144	0	4:25:52	2.5340	57.35
1153	0	4:26:56	2.5520	56.49
1162	0	4:28: 1	2.5700	56.50
1171	0	4:29: 6	2.5879	56.51
1180	0	4:30:11	2.6059	57.39
1189	0	4:31:15	2.6239	56.53
1198	0	4:32:20	2.6419	57.41
1207	0	4:33:25	2.6599	56.55
1216	0	4:34:30	2.6779	57.43
1225	0	4:35:34	2.6958	57.44
1234	0	4:36:39	2.7138	57.45
1243	0	4:37:44	2.7318	56.58
1252	0	4:38:49	2.7498	56.59
1261	0	4:39:53	2.7678	56.60
1270	0	4:40:58	2.7858	56.61
1279	0	4:42: 3	2.8038	56.62
		END FLOW 2		
		START SHUTIN 2		
1280	0	4:42:10	2.8058	56.62
1288	0	4:43: 8	2.8217	57.50
1297	0	4:44:12	2.8397	56.64
1306	0	4:45:17	2.8577	57.52
1315	0	4:46:22	2.8757	56.66
1324	0	4:47:27	2.8937	57.54
1333	0	4:48:31	2.9117	56.68
1342	0	4:49:36	2.9297	56.69
1351	0	4:50:41	2.9476	56.70
1360	0	4:51:46	2.9656	56.71
1369	0	4:52:50	2.9836	56.71
1378	0	4:53:55	3.0016	56.72
1387	0	4:55: 0	3.0196	56.73
1396	0	4:56: 5	3.0376	56.74

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

[Sunday: July 28, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1405	0	4:57:9	3.0555	57.62
1414	0	4:58:14	3.0735	57.63
1423	0	4:59:19	3.0915	57.64
1432	0	5:0:23	3.1095	57.65
1441	0	5:1:28	3.1275	57.66
1450	0	5:2:33	3.1455	58.54
1459	0	5:3:38	3.1634	59.42
1468	0	5:4:42	3.1814	59.43
1477	0	5:5:47	3.1994	58.57
1486	0	5:6:52	3.2174	59.45
1495	0	5:7:57	3.2354	59.46
1504	0	5:9:1	3.2534	59.47
1513	0	5:10:6	3.2714	59.48
1522	0	5:11:11	3.2893	59.49
1531	0	5:12:16	3.3073	59.50
1540	0	5:13:20	3.3253	60.38
1549	0	5:14:25	3.3433	60.38
1558	0	5:15:30	3.3613	61.26
1567	0	5:16:35	3.3793	61.27
1576	0	5:17:39	3.3972	61.28
1585	0	5:18:44	3.4152	61.29
1594	0	5:19:49	3.4332	62.17
1603	0	5:20:54	3.4512	62.18
1612	0	5:21:58	3.4692	62.19
1621	0	5:23:3	3.4872	63.07
1630	0	5:24:8	3.5052	63.08
1639	0	5:25:13	3.5231	63.09
1648	0	5:26:17	3.5411	63.97
1657	0	5:27:22	3.5591	64.85
1666	0	5:28:27	3.5771	64.86
1675	0	5:29:32	3.5951	64.00
1684	0	5:30:36	3.6131	64.88
1693	0	5:31:41	3.6310	64.89
1702	0	5:32:46	3.6490	64.90
1711	0	5:33:51	3.6670	65.78
1720	0	5:34:55	3.6850	66.66
1729	0	5:36:0	3.7030	66.67
1738	0	5:37:5	3.7210	66.68
1747	0	5:38:10	3.7390	66.69
1756	0	5:39:14	3.7569	67.57
1765	0	5:40:19	3.7749	68.45
1774	0	5:41:24	3.7929	68.46
1783	0	5:42:28	3.8109	68.46
1792	0	5:43:33	3.8289	68.47
1801	0	5:44:38	3.8469	68.48
1810	0	5:45:43	3.8648	68.49
1819	0	5:46:47	3.8828	69.37
1828	0	5:47:52	3.9008	69.38
1837	0	5:48:57	3.9188	70.26
1846	0	5:50:2	3.9368	70.27
1855	0	5:51:6	3.9548	70.28
1864	0	5:52:11	3.9727	70.29
1873	0	5:53:16	3.9907	72.04
1882	0	5:54:21	4.0087	71.18
1891	0	5:55:25	4.0267	72.06

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

[Sunday: July 28, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1900	0	5:56:30	4.0447	71.20
1909	0	5:57:35	4.0627	71.21
1918	0	5:58:40	4.0806	72.09
1927	0	5:59:44	4.0986	72.10
1936	0	6: 0:49	4.1166	72.11
1945	0	6: 1:54	4.1346	72.12
1954	0	6: 2:59	4.1526	72.13
1963	0	6: 4: 3	4.1706	73.01
1972	0	6: 5: 8	4.1886	72.14
1981	0	6: 6:13	4.2065	72.15
1990	0	6: 7:18	4.2245	72.16
1999	0	6: 8:22	4.2425	73.04
2008	0	6: 9:27	4.2605	73.05
2017	0	6:10:32	4.2785	73.06
2026	0	6:11:37	4.2965	73.07
2035	0	6:12:41	4.3144	73.08
2044	0	6:13:46	4.3324	73.09
2053	0	6:14:51	4.3504	73.10
2062	0	6:15:56	4.3684	73.98
2071	0	6:17: 0	4.3864	73.12
2080	0	6:18: 5	4.4044	74.00
2089	0	6:19:10	4.4224	74.01
2098	0	6:20:15	4.4403	74.02
2107	0	6:21:19	4.4583	74.03
2116	0	6:22:24	4.4763	74.91
2125	0	6:23:29	4.4943	74.91
2134	0	6:24:34	4.5123	75.80
2143	0	6:25:38	4.5303	75.80
2152	0	6:26:43	4.5482	75.81
2161	0	6:27:48	4.5662	76.69
2170	0	6:28:52	4.5842	76.70
2179	0	6:29:57	4.6022	76.71
2188	0	6:31: 2	4.6202	76.72
2197	0	6:32: 7	4.6382	77.60
2206	0	6:33:11	4.6561	77.61
2215	0	6:34:16	4.6741	77.62
2224	0	6:35:21	4.6921	78.50
2233	0	6:36:26	4.7101	78.51
2242	0	6:37:30	4.7281	78.52
2251	0	6:38:35	4.7461	78.53
2260	0	6:39:40	4.7641	79.41
2269	0	6:40:45	4.7820	79.42
2278	0	6:41:49	4.8000	79.43
2287	0	6:42:54	4.8180	79.44
2296	0	6:43:59	4.8360	80.32
2305	0	6:45: 4	4.8540	80.33
2314	0	6:46: 8	4.8720	81.21
2323	0	6:47:13	4.8899	80.35
2332	0	6:48:18	4.9079	81.23
2341	0	6:49:23	4.9259	82.11
2350	0	6:50:27	4.9439	82.11
2359	0	6:51:32	4.9619	82.12
2368	0	6:52:37	4.9799	82.13
2377	0	6:53:42	4.9978	83.01
2386	0	6:54:46	5.0158	83.02

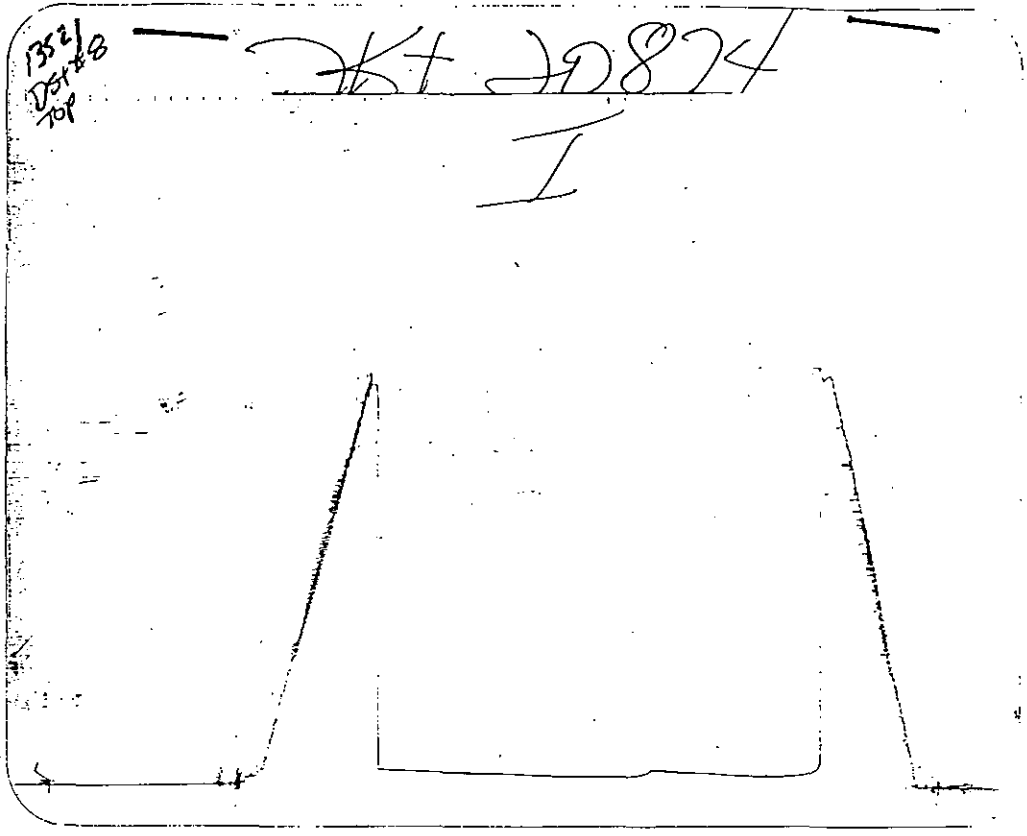
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20874 DST 8

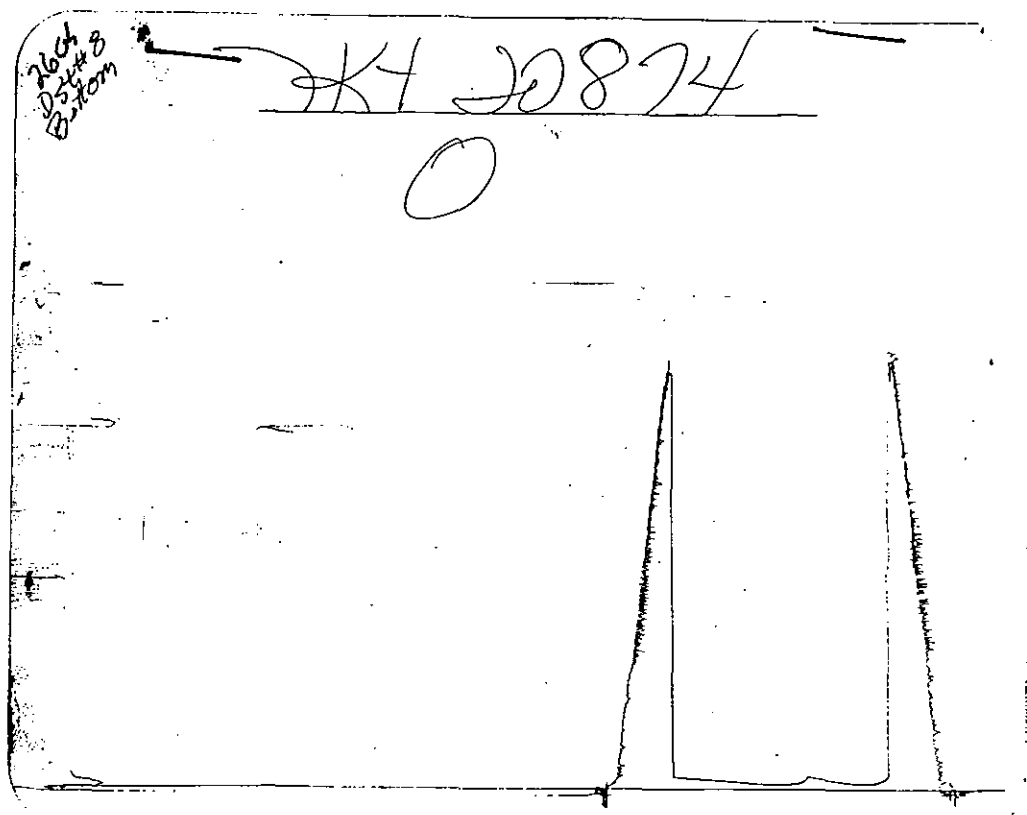
[Sunday: July 28, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2395	0	6:55:51	5.0338	83.03
2404	0	6:56:56	5.0518	83.04
2413	0	6:58: 1	5.0698	83.92
2422	0	6:59: 5	5.0878	83.93
2431	0	7: 0:10	5.1058	83.94
2440	0	7: 1:15	5.1237	83.95
2449	0	7: 2:20	5.1417	84.83
2458	0	7: 3:24	5.1597	85.71
2467	0	7: 4:29	5.1777	85.72
2476	0	7: 5:34	5.1957	85.73
2485	0	7: 6:39	5.2137	85.74
2494	0	7: 7:43	5.2316	85.75
2503	0	7: 8:48	5.2496	85.76
2512	0	7: 9:53	5.2676	86.64
2521	0	7:10:57	5.2856	86.65
2530	0	7:12: 2	5.3036	86.66
2539	0	7:13: 7	5.3216	87.54
2548	0	7:14:12	5.3396	87.55
2557	0	7:15:16	5.3575	87.55
2566	0	7:16:21	5.3755	88.43
2575	0	7:17:26	5.3935	88.44
2584	0	7:18:31	5.4115	88.45
2593	0	7:19:35	5.4295	89.33
2602	0	7:20:40	5.4475	89.34
2611	0	7:21:45	5.4654	90.22
2620	0	7:22:50	5.4834	89.36

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/29/96	TICKET : 20875
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : BELL A
WELL : #1 TEST: 9	GEOLOGIST: MAUNE
ELEVATION: 1662 KB	FORMATION: MISSISSIPPI
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 13521 RANGE : 4375	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4694.00 ft	TO: 4750.00 ft	TVD: 4750.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: GAS
DEPTH OF RECORDERS: 4710.0 ft	4713.0 ft	
TEMPERATURE: 129.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4687.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 56.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4689.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4694.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5	
MUD TYPE : CHEMICAL\DRISPAC	VISCOSITY : 44.00 cp
WEIGHT : 9.100 ppg	WATER LOSS: 10.400 cc
CHLORIDES : 9000 ppm	
JARS-MAKE : WTC	SERIAL NUMBER: 401
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED
 IN 5 MINUTES. FINAL FLOW PERIOD NO BLOW.
 31 FT DRILL PIPE IN ANCHOR

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 82000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0701 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.0701 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2360.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	66.00	66.00
INITIAL SHUT-IN	60.00		66.00
FINAL FLOW	30.00	66.00	66.00
FINAL SHUT-IN	180.00		66.00

FINAL HYDROSTATIC PRESSURE: 2306.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2373.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	110.02	72.13
INITIAL SHUT-IN	60.00		72.75
FINAL FLOW	30.00	72.75	72.62
FINAL SHUT-IN	180.00		83.35

FINAL HYDROSTATIC PRESSURE: 2319.00

Company: WOOLSEY PETROLEUM CORP

Well: BELL A-1

Field: TKT 20875 DST 9

[Monday: July 29, 1996]

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	0:55: 4	0.0000	110.02
9	0	0:56: 1	0.0160	107.23
18	0	0:57: 6	0.0339	102.58
27	0	0:58:10	0.0518	95.18
36	0	0:59:15	0.0698	91.46
45	0	1: 0:19	0.0877	88.66
54	0	1: 1:24	0.1057	84.93
63	0	1: 2:29	0.1236	83.05
72	0	1: 3:33	0.1416	82.09
81	0	1: 4:38	0.1596	79.29
90	0	1: 5:43	0.1775	78.34
99	0	1: 6:47	0.1955	76.46
108	0	1: 7:52	0.2135	75.50
117	0	1: 8:57	0.2315	75.46
126	0	1:10: 2	0.2494	75.42
135	0	1:11: 6	0.2674	74.46
144	0	1:12:11	0.2854	73.50
153	0	1:13:16	0.3034	73.47
162	0	1:14:21	0.3214	73.43
171	0	1:15:25	0.3393	72.47
180	0	1:16:30	0.3573	73.35
189	0	1:17:35	0.3753	72.40
198	0	1:18:40	0.3933	72.36
207	0	1:19:44	0.4113	72.32
216	0	1:20:49	0.4293	72.28
225	0	1:21:54	0.4473	72.25
234	0	1:22:59	0.4652	72.21
243	0	1:24: 3	0.4832	72.17
252	0	1:25: 8	0.5012	72.13
END FLOW 1				
START SHUTIN 1				
253	0	1:25:15	0.5032	72.13
261	0	1:26:13	0.5192	72.09
270	0	1:27:17	0.5372	72.06
279	0	1:28:22	0.5552	72.02
288	0	1:29:27	0.5731	71.98
297	0	1:30:32	0.5911	71.94
306	0	1:31:36	0.6091	71.91
315	0	1:32:41	0.6271	71.87
324	0	1:33:46	0.6451	72.75
333	0	1:34:51	0.6631	72.71
342	0	1:35:55	0.6811	71.76
351	0	1:37: 0	0.6990	71.72
360	0	1:38: 5	0.7170	72.60
369	0	1:39:10	0.7350	72.56
378	0	1:40:15	0.7530	74.37
387	0	1:41:19	0.7710	73.41
396	0	1:42:24	0.7890	72.45
405	0	1:43:29	0.8070	72.41
414	0	1:44:33	0.8249	72.38
423	0	1:45:38	0.8429	72.34
432	0	1:46:43	0.8609	74.14
441	0	1:47:48	0.8789	72.26
450	0	1:48:52	0.8969	72.23

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
 Well: BELL A-1
 Field: TKT 20875 DST 9

[Monday: July 29, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
459	0	1:49:57	0.9149	72.19
468	0	1:51: 2	0.9329	72.15
477	0	1:52: 7	0.9508	72.11
486	0	1:53:11	0.9688	72.08
495	0	1:54:16	0.9868	72.04
504	0	1:55:21	1.0048	72.00
513	0	1:56:26	1.0228	71.96
522	0	1:57:30	1.0408	71.93
531	0	1:58:35	1.0588	72.81
540	0	1:59:40	1.0767	72.77
549	0	2: 0:45	1.0947	72.73
558	0	2: 1:49	1.1127	72.70
567	0	2: 2:54	1.1307	72.66
576	0	2: 3:59	1.1487	72.62
585	0	2: 5: 4	1.1667	72.58
594	0	2: 6: 8	1.1847	72.55
603	0	2: 7:13	1.2026	72.51
612	0	2: 8:18	1.2206	72.47
621	0	2: 9:23	1.2386	72.43
630	0	2:10:27	1.2566	72.39
639	0	2:11:32	1.2746	72.36
648	0	2:12:37	1.2926	72.32
657	0	2:13:42	1.3106	74.12
666	0	2:14:46	1.3285	72.24
675	0	2:15:51	1.3465	73.13
684	0	2:16:56	1.3645	72.17
693	0	2:18: 1	1.3825	72.13
702	0	2:19: 5	1.4005	73.01
711	0	2:20:10	1.4185	72.98
720	0	2:21:15	1.4365	72.94
729	0	2:22:20	1.4544	72.90
738	0	2:23:24	1.4724	74.71
747	0	2:24:29	1.4904	73.75
756	0	2:25:34	1.5084	75.55
765	0	2:26:39	1.5264	72.75
		END SHUTIN 1		
		START FLOW 2		
766	0	2:26:46	1.5284	72.75
774	0	2:27:43	1.5444	72.71
783	0	2:28:48	1.5623	72.68
792	0	2:29:53	1.5803	72.64
801	0	2:30:58	1.5983	72.60
810	0	2:32: 2	1.6163	72.56
819	0	2:33: 7	1.6343	72.53
828	0	2:34:12	1.6523	72.49
837	0	2:35:17	1.6703	72.45
846	0	2:36:21	1.6882	72.41
855	0	2:37:26	1.7062	72.38
864	0	2:38:31	1.7242	72.34
873	0	2:39:36	1.7422	72.30
882	0	2:40:40	1.7602	72.26
891	0	2:41:45	1.7782	73.15
900	0	2:42:50	1.7962	73.11
909	0	2:43:55	1.8141	73.07
918	0	2:44:59	1.8321	73.03

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20875 DST 9

[Monday: July 29, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
927	0	2:46:4	1.8501	73.92
936	0	2:47:9	1.8681	73.88
945	0	2:48:14	1.8861	73.84
954	0	2:49:18	1.9041	73.80
963	0	2:50:23	1.9221	74.69
972	0	2:51:28	1.9401	74.65
981	0	2:52:33	1.9580	74.61
990	0	2:53:37	1.9760	76.42
999	0	2:54:42	1.9940	76.38
1008	0	2:55:47	2.0120	75.42
1017	0	2:56:51	2.0300	72.62
		END FLOW 2		
		START SHUTIN 2		
1018	0	2:56:59	2.0320	72.62
1026	0	2:57:56	2.0479	72.58
1035	0	2:59:1	2.0659	72.54
1044	0	3:0:6	2.0839	72.51
1053	0	3:1:10	2.1019	72.47
1062	0	3:2:15	2.1199	72.43
1071	0	3:3:20	2.1379	73.32
1080	0	3:4:25	2.1559	73.28
1089	0	3:5:29	2.1738	73.24
1098	0	3:6:34	2.1918	73.20
1107	0	3:7:39	2.2098	73.16
1116	0	3:8:44	2.2278	73.13
1125	0	3:9:48	2.2458	73.09
1134	0	3:10:53	2.2638	73.05
1143	0	3:11:58	2.2817	73.01
1152	0	3:13:3	2.2997	72.98
1161	0	3:14:7	2.3177	72.94
1170	0	3:15:12	2.3357	72.90
1179	0	3:16:17	2.3537	72.86
1188	0	3:17:22	2.3717	72.83
1197	0	3:18:26	2.3897	74.63
1206	0	3:19:31	2.4077	74.59
1215	0	3:20:36	2.4257	74.56
1224	0	3:21:41	2.4436	74.52
1233	0	3:22:45	2.4616	73.56
1242	0	3:23:50	2.4796	74.44
1251	0	3:24:55	2.4976	73.48
1260	0	3:26:0	2.5156	75.29
1269	0	3:27:4	2.5336	75.25
1278	0	3:28:9	2.5516	75.21
1287	0	3:29:14	2.5695	75.18
1296	0	3:30:19	2.5875	73.30
1305	0	3:31:23	2.6055	73.26
1314	0	3:32:28	2.6235	73.22
1323	0	3:33:33	2.6415	73.18
1332	0	3:34:38	2.6594	73.15
1341	0	3:35:42	2.6774	73.11
1350	0	3:36:47	2.6954	73.07
1359	0	3:37:52	2.7134	73.03
1368	0	3:38:57	2.7314	72.99
1377	0	3:40:1	2.7494	72.96
1386	0	3:41:6	2.7673	72.92

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20875 DST 9

[Monday: July 29, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1395	0	3:42:11	2.7853	72.88
1404	0	3:43:16	2.8033	73.77
1413	0	3:44:20	2.8213	73.73
1422	0	3:45:25	2.8393	73.69
1431	0	3:46:30	2.8573	73.65
1440	0	3:47:35	2.8753	73.62
1449	0	3:48:39	2.8933	73.58
1458	0	3:49:44	2.9112	73.54
1467	0	3:50:49	2.9292	73.50
1476	0	3:51:54	2.9472	73.46
1485	0	3:52:58	2.9652	73.43
1494	0	3:54: 3	2.9832	73.39
1503	0	3:55: 8	3.0012	73.35
1512	0	3:56:13	3.0192	73.31
1521	0	3:57:17	3.0371	74.20
1530	0	3:58:22	3.0551	74.16
1539	0	3:59:27	3.0731	73.20
1548	0	4: 0:32	3.0911	74.08
1557	0	4: 1:36	3.1091	74.05
1566	0	4: 2:41	3.1271	74.01
1575	0	4: 3:46	3.1451	73.97
1584	0	4: 4:51	3.1630	73.93
1593	0	4: 5:55	3.1810	73.90
1602	0	4: 7: 0	3.1990	73.86
1611	0	4: 8: 5	3.2170	73.82
1620	0	4: 9:10	3.2350	73.78
1629	0	4:10:14	3.2530	73.75
1638	0	4:11:19	3.2710	73.71
1647	0	4:12:24	3.2889	73.67
1656	0	4:13:29	3.3069	74.55
1665	0	4:14:33	3.3249	74.52
1674	0	4:15:38	3.3429	74.48
1683	0	4:16:43	3.3609	74.44
1692	0	4:17:48	3.3789	74.40
1701	0	4:18:52	3.3969	74.37
1710	0	4:19:57	3.4148	74.33
1719	0	4:21: 2	3.4328	74.29
1728	0	4:22: 7	3.4508	75.17
1737	0	4:23:11	3.4688	75.14
1746	0	4:24:16	3.4868	75.10
1755	0	4:25:21	3.5048	75.06
1764	0	4:26:26	3.5228	75.02
1773	0	4:27:30	3.5407	74.99
1782	0	4:28:35	3.5587	74.95
1791	0	4:29:40	3.5767	74.91
1800	0	4:30:45	3.5947	74.87
1809	0	4:31:49	3.6127	75.76
1818	0	4:32:54	3.6307	75.72
1827	0	4:33:59	3.6487	75.68
1836	0	4:35: 4	3.6666	75.64
1845	0	4:36: 8	3.6846	76.53
1854	0	4:37:13	3.7026	76.49
1863	0	4:38:18	3.7206	76.45
1872	0	4:39:23	3.7386	76.42
1881	0	4:40:27	3.7566	76.38

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20875 DST 9

[Monday: July 29, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1890	0	4:41:32	3.7746	77.26
1899	0	4:42:37	3.7926	77.22
1908	0	4:43:42	3.8105	78.11
1917	0	4:44:46	3.8285	78.07
1926	0	4:45:51	3.8465	77.11
1935	0	4:46:56	3.8645	77.99
1944	0	4:48: 1	3.8825	77.96
1953	0	4:49: 5	3.9005	77.92
1962	0	4:50:10	3.9185	77.88
1971	0	4:51:15	3.9365	78.76
1980	0	4:52:20	3.9544	78.73
1989	0	4:53:24	3.9724	78.69
1998	0	4:54:29	3.9904	78.65
2007	0	4:55:34	4.0084	79.54
2016	0	4:56:39	4.0264	79.50
2025	0	4:57:43	4.0444	79.46
2034	0	4:58:48	4.0624	79.42
2043	0	4:59:53	4.0803	79.38
2052	0	5: 0:58	4.0983	79.35
2061	0	5: 2: 2	4.1163	79.31
2070	0	5: 3: 7	4.1343	79.27
2079	0	5: 4:12	4.1523	79.23
2088	0	5: 5:17	4.1703	80.12
2097	0	5: 6:21	4.1883	80.08
2106	0	5: 7:26	4.2062	80.04
2115	0	5: 8:31	4.2242	80.00
2124	0	5: 9:36	4.2422	79.97
2133	0	5:10:40	4.2602	79.93
2142	0	5:11:45	4.2782	79.89
2151	0	5:12:50	4.2962	79.85
2160	0	5:13:55	4.3141	79.82
2169	0	5:14:59	4.3321	79.78
2178	0	5:16: 4	4.3501	80.66
2187	0	5:17: 9	4.3681	80.63
2196	0	5:18:14	4.3861	80.59
2205	0	5:19:18	4.4041	80.55
2214	0	5:20:23	4.4221	80.51
2223	0	5:21:28	4.4401	80.47
2232	0	5:22:33	4.4580	80.44
2241	0	5:23:37	4.4760	81.32
2250	0	5:24:42	4.4940	81.28
2259	0	5:25:47	4.5120	81.25
2268	0	5:26:52	4.5300	80.29
2277	0	5:27:56	4.5480	80.25
2286	0	5:29: 1	4.5659	80.21
2295	0	5:30: 6	4.5839	81.09
2304	0	5:31:11	4.6019	81.06
2313	0	5:32:15	4.6199	81.02
2322	0	5:33:20	4.6379	80.98
2331	0	5:34:25	4.6559	80.94
2340	0	5:35:30	4.6739	80.91
2349	0	5:36:34	4.6919	80.87
2358	0	5:37:39	4.7098	80.83
2367	0	5:38:44	4.7278	80.79
2376	0	5:39:49	4.7458	81.68

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: BELL A-1
Field: TKT 20875 DST 9

[Monday: July 29, 1996]
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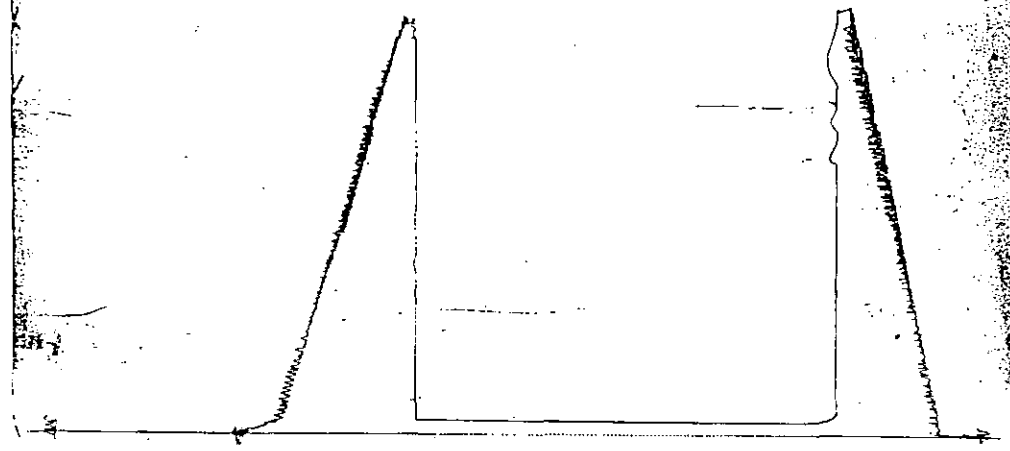
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2385	0	5:40:53	4.7638	81.64
2394	0	5:41:58	4.7818	81.60
2403	0	5:43: 3	4.7998	81.56
2412	0	5:44: 8	4.8177	81.53
2421	0	5:45:12	4.8357	81.49
2430	0	5:46:17	4.8537	81.45
2439	0	5:47:22	4.8717	81.41
2448	0	5:48:27	4.8897	81.38
2457	0	5:49:31	4.9077	81.34
2466	0	5:50:36	4.9257	81.30
2475	0	5:51:41	4.9436	81.26
2484	0	5:52:46	4.9616	81.23
2493	0	5:53:50	4.9796	81.19
2502	0	5:54:55	4.9976	82.07
2511	0	5:56: 0	5.0156	82.03
2520	0	5:57: 5	5.0336	82.00
2529	0	5:58: 9	5.0516	81.96
2538	0	5:59:14	5.0696	81.92
2547	0	6: 0:19	5.0875	81.88
2556	0	6: 1:24	5.1055	81.85
2565	0	6: 2:28	5.1235	81.81
2574	0	6: 3:33	5.1415	82.69
2583	0	6: 4:38	5.1595	82.65
2592	0	6: 5:43	5.1775	82.62
2601	0	6: 6:47	5.1954	82.58
2610	0	6: 7:52	5.2134	82.54
2619	0	6: 8:57	5.2314	82.50
2628	0	6:10: 1	5.2494	82.47
2637	0	6:11: 6	5.2674	83.35

WESTERN TESTING CO., INC.

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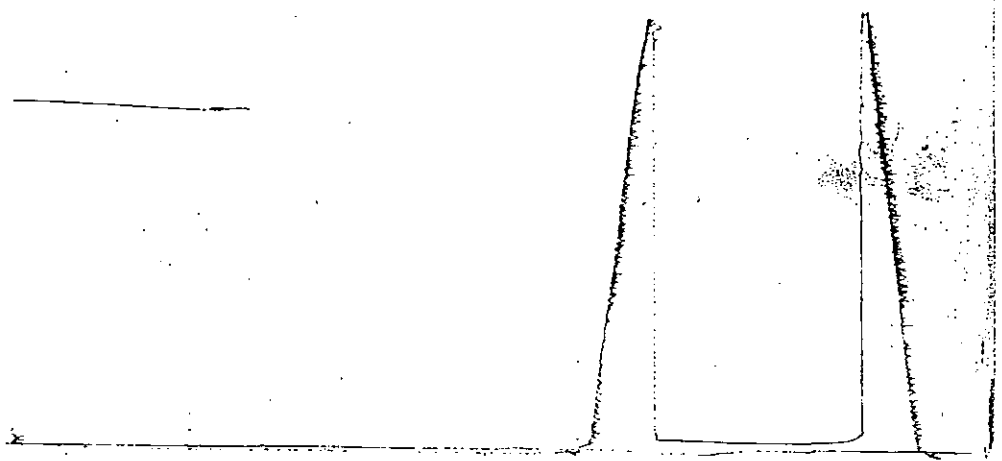


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