

SIDE ONE DRY HOLE, FILING TWO COPIES & ONE ORIGINAL (3) MATHES "A" #1 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-077-20,912-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper
Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Mr. Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441

PURCHASER dry hole LEASE Mathes

ADDRESS dry hole WELL NO. "A" #1

DRILLING FWA, Rig #32 WELL LOCATION App. C N/2 SE

CONTRACTOR P.O. Box 970 1980 Ft. from South Line and
ADDRESS Yukon, OK 73099 1380 Ft. from East Line of (X)
the SE (Qtr.) SEC26 TWP 32SRGE 8 (W)

PLUGGING FWA, Rig #32 WELL PLAT (Office Use Only)
CONTRACTOR P.O. Box 970
ADDRESS Yukon, OK 73099

TOTAL DEPTH 3990 PSTD None

SPUD DATE 6-17-83 DATE COMPLETED D&A, 6-23-83

ELEV: GR 1387 DF none KB 1398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8" @ 265' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

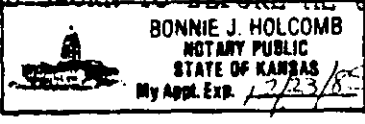
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1983

SIDE TWO

OPERATOR TXO Prod. Corp.

LEASE Mathes

ACO-1 WELL HISTORY (X)
SEC. 26 TWP. 32S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|-----|--------|---|-------|
| <p>Show all important zones of porosity and cement there; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 3542-72' (Stal) w/results as follows: IFP/30": 152-199#, good blow ISIP/60": 1407# FFP/45": 246-281# FSIP/90": 1291# Rec: 520' SMSW</p> | | | | <p>LOG TOPS</p> <p>Heebner 3342 -1944 Douglas Sd 3418 -2020 Iatan 3640 -2242 Stalnaker 3652 -2252 Kansas City 3906 -2508 RTD 3990 LTD 3990</p> <p>RAN O.H. LOGS</p> | |
| <p>If additional space is needed use Page 2, Side 2</p> | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Seals | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2 | 8-5/8" | 24# | 265' | common | 200 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Seals cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none | none | none | none | none | none |

TUBING RECORD

| Size | Setting depth | Pusher set of |
|------|---------------|---------------|
| none | none | none |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none | none |

| Date of first production | Producing method (Flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| D & A, 6-23-83 | dry | none |

| Estimated Production -I.P. | Oil | Gas | Water % | Gas-oil ratio |
|----------------------------|------|------|---------|---------------|
| none | none | none | none | none |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| dry | none |