

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING TWO COPIES & ONE ORIGINAL (3) MATHES "A" #1 Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-077-20,912-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Mr. Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole LEASE Mathes

ADDRESS dry hole WELL NO. "A" #1

WELL LOCATION App. C N/2 SE

DRILLING FWA, Rig #32 1980 Ft. from South Line and

CONTRACTOR P.O. Box 970 1380 Ft. from East Line of (E)

ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC26 TWP 32SRGE 8(W).

PLUGGING FWA, Rig #32

CONTRACTOR P.O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 3990 PBT None

SPUD DATE 6-17-83 DATE COMPLETED D&A, 6-23-83

ELEV: GR 1387 DF none KB 1398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

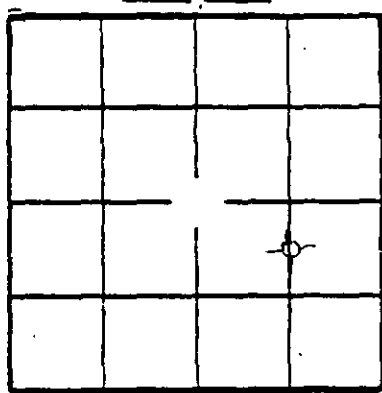
Amount of surface pipe set and cemented 8-5/8"@265' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓  
KGS ✓  
SWD/REP/  
PLG. ✓

A F F I D A V I T

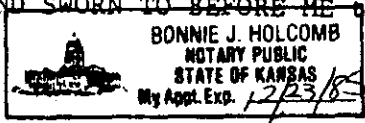
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1983.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 28 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR TXO Prod. Corp.

LEASE Mathes

SEC. 26 TWP. 32S RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #1

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3542-72' (Stal) w/results as follows: IFP/30": 152-199#, good blow ISIP/60": 1407# FFP/45": 246-281# ESIP/90": 1291# Rec: 520' SMSW			LOG TOPS Heebner Douglas Sd Iatan Stalnaker Kansas City RTD LTD  RAN O.H. LOGS	3342 -1944 3418 -2020 3640 -2242 3652 -2252 3906 -2508 3990 3990

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	265'	common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A, 6-23-83	dry	none
Estimated Production - I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
dry	none %	none
	Perforations	none

