

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03080
Name: Jack Exploration, Inc.
Address P. O. Box 1279
Sulphur, OK 73086
City/State/Zip _____
Purchaser: N/A
Operator Contact Person: James R. Jack
Phone (405) 622-2310

Contractor: Name: Eagle Drilling
License: 5380
Wellsite Geologist: Mike Pollok

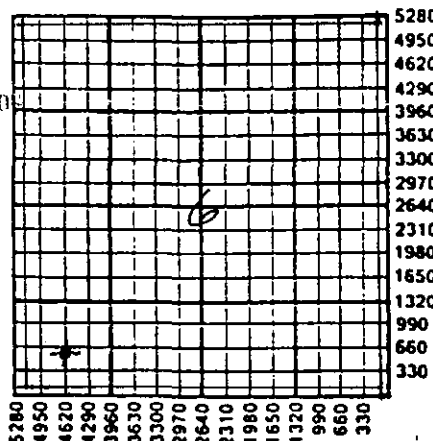
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/31/91 8/8/91 8/8/91
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22373-00-00
County Barber East
SW SWSec. 6 Twp. 34S Rge. 15 West
610 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Platt Well # 1A-6
Field Name WC
Producing Formation None
Elevation: Ground 1670 KB 1683
Total Depth 5593 PBDT _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1991
WICHITA, KANSAS



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
N
A15-2 D+D

Amount of Surface Pipe Set and Cemented at 967 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Jack
Title President Date 8/21/91
Subscribed and sworn to before me this 21 day of August,
19 91.
Notary Public Belle Sue Lodes
Date Commission Expires _____ My Commission Expires Sept 13, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

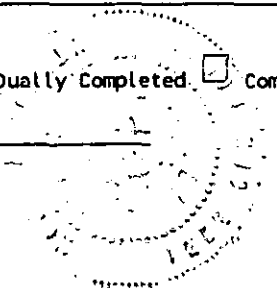
Operator Name Jack Exploration, Inc. Lease Name Platt Well # 1A-6
 Sec. 6 Twp. 34S Rge. 15 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Lansing-KC</td> <td>4234</td> <td></td> </tr> <tr> <td>Swope</td> <td>4598</td> <td></td> </tr> <tr> <td>Oswego</td> <td>4804</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4880</td> <td></td> </tr> <tr> <td>Woodford</td> <td>5230</td> <td></td> </tr> <tr> <td>Viola</td> <td>5262</td> <td></td> </tr> <tr> <td>Simpson</td> <td>5424</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>5564</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Lansing-KC	4234		Swope	4598		Oswego	4804		Mississippian	4880		Woodford	5230		Viola	5262		Simpson	5424		Arbuckle	5564	
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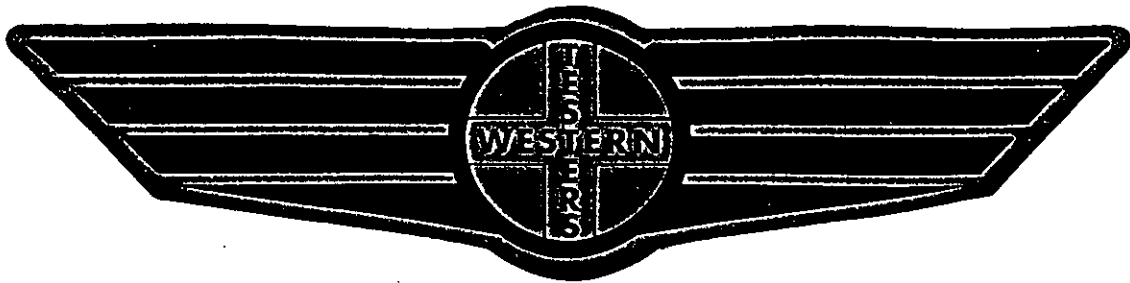
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	29"		80'	Grout	80	
Surface Pipe	12 1/4"	8 5/8"	24#	967'	Lite Class H	400 150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
N/A							
TUBING RECORD							
N/A	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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ORIGINAL

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY JACK EXPLORATION, INC. LEASE & WELL NO. PLATT 1-6 SEC. 6 TWP. 34S RGE. 15W TEST NO. 2 DATE 8/7/91

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 8-7-91 TICKET : 18347
CUSTOMER : JACK EXPLORATION INC. LEASE : PLATT
WELL : 1-6 TEST: 2 GEOLOGIST : ?
ELEVATION : 1660 KB FORMATION : VIOLA
SECTION : 6 TOWNSHIP : 34S
RANGE : 15W COUNTY : BARBER STATE : KANSAS
GAUGE SN# : 13552 RANGE : 4050 CLOCK : 12

INTERVAL FROM : 5318 TO : 5347 TOTAL DEPTH : 5347
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 5318 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : EAGLE DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 45
WEIGHT : 9.2 WATER LOSS (CC) : 8.5
CHLORIDES (PPM) : 7000
JARS-MAKE : W.T.C. SERIAL NUMBER : 420
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 593 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4701 FT I.D. inch : 3.80
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 29 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

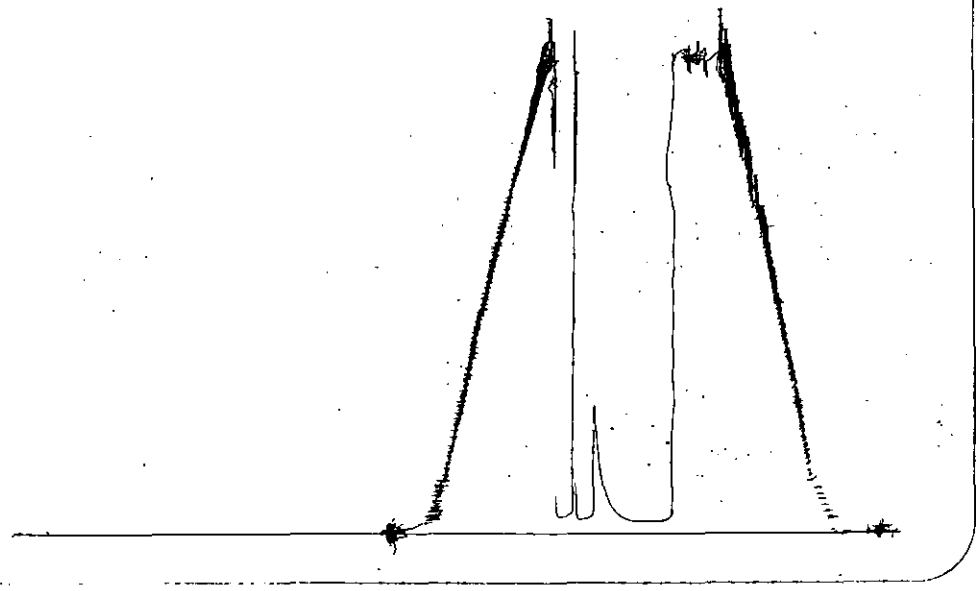
BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY WEAK 1/2 INCH BLOW.
BLOW COMMENT #2 : FINAL FLOW PERIOD FLUSHED TOOL - NO BLOW &
BLOW COMMENT #3 : TRIP TOOL OUT OF HOLE.
BLOW COMMENT #4 :

DST #2
13361

KT 18347

ORIGINAL

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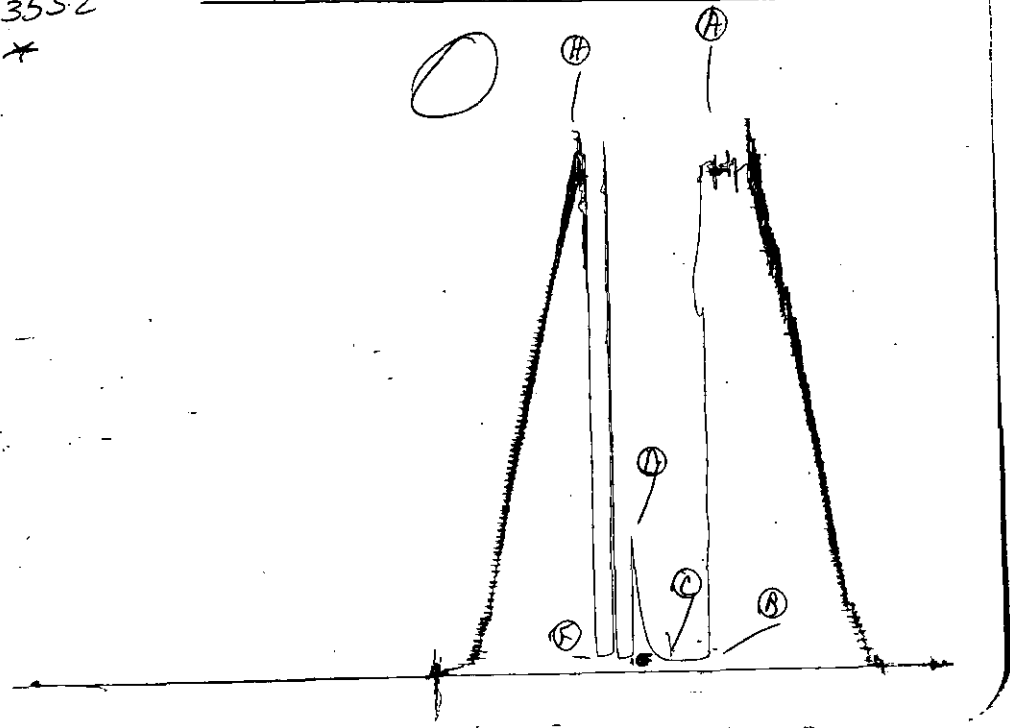


Inside Recorder

DST #2
13552

KT 18347

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ORIGINAL

RECOVERED : 65 FT OF: MUD

Total Barrels Fluid = 0.32
Total Fluid Prod Rate = 8.37 BFPD
Indicated Wtr Rate = 0.84 BWPD

REMARK 1 :
REMARK 2 : READ OUTSIDE CHART
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 7:20 A.M.
WELL TEMPERATURE : 118
INITIAL HYDROSTATIC PRESSURE
INITIAL FLOW PERIOD MIN: 30
INITIAL CLOSED IN PERIOD MIN: 27
FINAL FLOW PERIOD MIN: 25
FINAL CLOSED IN PERIOD MIN: 0
FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM : 8:50 A.M.

(A) 2642
(B) 61 PSI TO (C) : 61
(D) 702
(E) 90 PSI TO (F) : 86
(G) 0
(H) 2601

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JACK EXPLORATION INC.
RIG : BARBER-KANSAS
FIELD : PLATT
WELL : 1-6
DATE : 8-7-91
GAUGE NO : 13552

OPERATIONAL COMMENTS

READ OUTSIDE CHART

COMPANY : JACK EXPLORATION INC.
 WELL : 1-6
 GAUGE # : 13552
 DATE : 7/ 8/91

FIELD : PLATT
 JOB # : 18347
 DEPTH : 5347
 TEST :

ORIGINAL

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	7:20: 0	0.000	61.000	118.00	0.000
3	7:24:59	0.083	61.000	118.00	0.000
4	7:30: 0	0.167	61.000	118.00	0.000
5	7:35: 0	0.250	61.000	118.00	0.000
6	7:39:59	0.333	61.000	118.00	0.000
7	7:45: 0	0.417	61.000	118.00	0.000
8	7:50: 0	0.500	61.000	118.00	0.000
INITIAL SHUT-IN PERIOD					
9	7:53: 0	0.550	65.000	118.00	4.000
10	7:56: 0	0.600	74.000	118.00	9.000
11	7:59: 0	0.650	91.000	118.00	17.000
12	8: 2: 0	0.700	110.000	118.00	19.000
13	8: 5: 0	0.750	152.000	118.00	42.000
14	8: 8: 0	0.800	235.000	118.00	83.000
15	8:11: 0	0.850	354.000	118.00	119.000
16	8:14: 0	0.900	515.000	118.00	161.000
17	8:17: 0	0.950	702.000	118.00	187.000
FINAL FLOW PERIOD					
18	8:18: 0	0.967	90.000	118.00	-612.000
19	8:21:59	1.033	79.000	118.00	-11.000
20	8:27: 0	1.117	76.000	118.00	-3.000
21	8:32: 0	1.200	107.000	118.00	31.000
22	8:36:59	1.283	91.000	118.00	-16.000
23	8:42: 0	1.367	86.000	118.00	-5.000

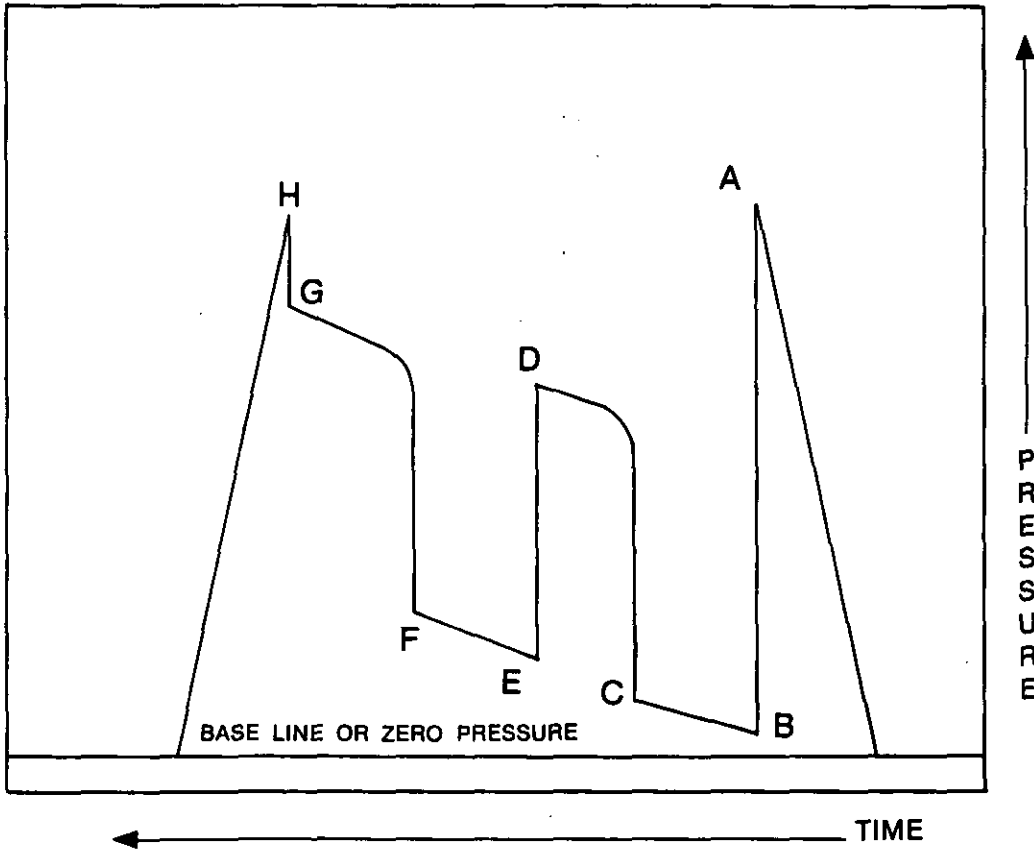
WESTERN TESTING CO. INC.

ORIGINAL

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

AK-1 Recorders



A - Initial Hydrostatic

B - First Initial Flow

C - First Final Flow

D - Initial Shut-In

E - Second Initial Flow

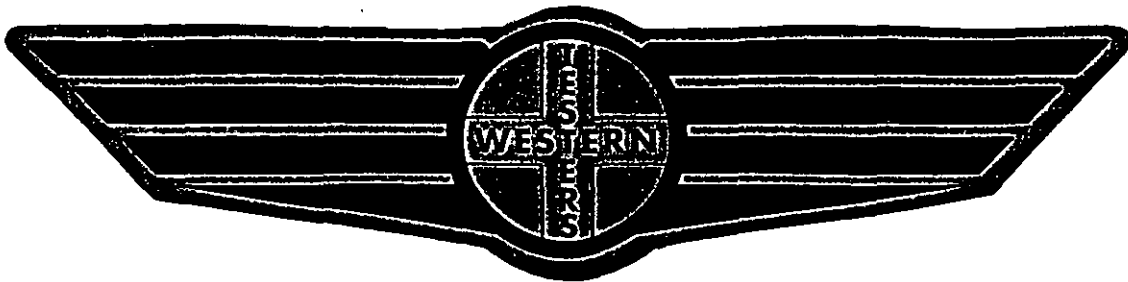
F - Second Final Flow

G - Final Shut-In

H - Final Hydrostatic

ORIGINAL

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY JACK EXPLORATION, INC. LEASE & WELL NO. PLATT 1-6 SEC. 6 TWP. 34S RGE. 15W TEST NO. 1 DATE 8/5/91

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 8-5-91 TICKET : 18346
CUSTOMER : JACK EXPLORATION INC. LEASE : PLATT
WELL : 1-6 TEST: 1 GEOLOGIST : ?
ELEVATION : 1660 KB FORMATION : OSWEGO
SECTION : 6 TOWNSHIP : 34S
RANGE : 15W COUNTY : BARBER STATE : KANSAS
GAUGE SN# : 13552 RANGE : 4050 CLOCK : 12

INTERVAL FROM : 4778 TO : 4822 TOTAL DEPTH : 4822
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4778 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : EAGLE DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 49
WEIGHT : 9.0+ WATER LOSS (CC) : 16.0
CHLORIDES (PPM) : 7000
JARS-MAKE : W.T.C. SERIAL NUMBER : 420
DID WELL FLOW ? : NO REVERSED OUT ? : NO

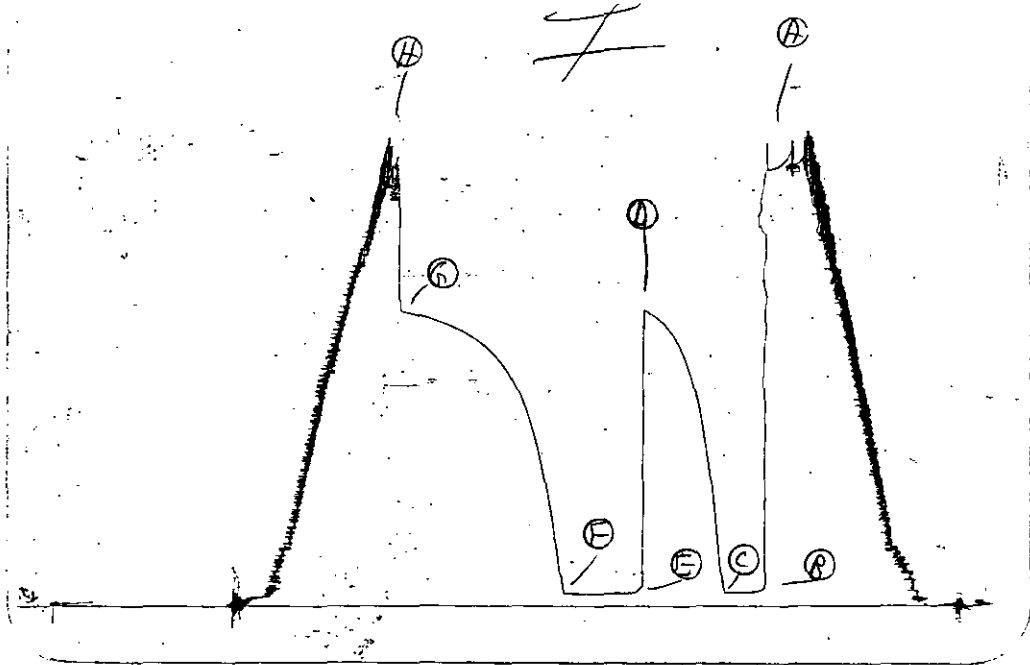
DRILL COLLAR LENGTH : 593 FT I.D. inch : 2.25
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4161 FT I.D. inch : 3.80
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 44 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY STRONG 12 INCH BLOW
BLOW COMMENT #2 : GAS TO SURFACE IN 26 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD VERY STRONG 12 INCH BLOW
BLOW COMMENT #4 : GAS TOO WEAK TO RECORD.

DST #1
13552
7

KT 18246

ORIGINAL

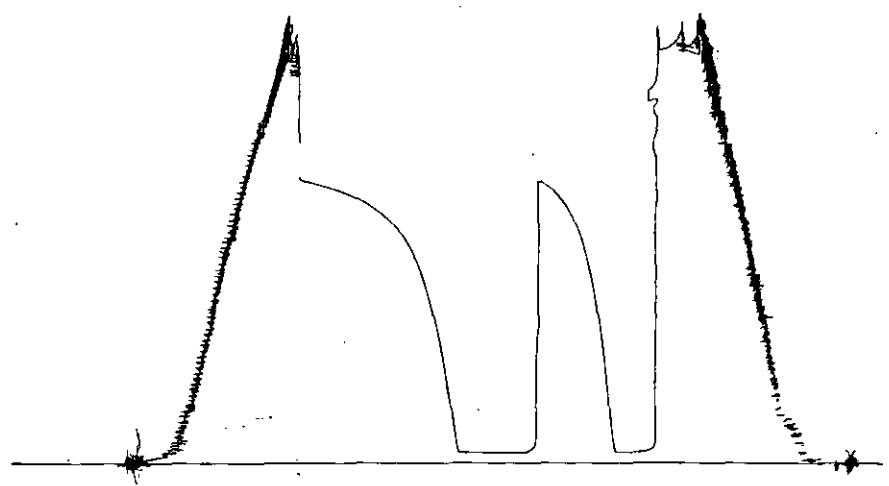


Inside Recorder

DST #1
13361

KT 18246

~~7~~



ORIGINAL

RECOVERED : 10 FT OF: MUD

Total Barrels Fluid = 0.05
Total Fluid Prod Rate = 0.79 BFPD
Indicated Wtr Rate = 0.08 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 6:35 A.M.
WELL TEMPERATURE : 115

TIME STARTED OFF BOTTOM : 11:05 A.M.

INITIAL HYDROSTATIC PRESSURE	(A)	2275	
INITIAL FLOW PERIOD MIN: 30	(B)	75	PSI TO (C) : 75
INITIAL CLOSED IN PERIOD MIN: 60	(D)	1547	
FINAL FLOW PERIOD MIN: 60	(E)	69	PSI TO (F) : 69
FINAL CLOSED IN PERIOD MIN: 123	(G)	1539	
FINAL HYDROSTATIC PRESSURE	(H)	2186	

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JACK EXPLORATION INC.
RIG : BARBER-KANSAS
FIELD : PLATT
WELL : 1-6
DATE : 8-5-91
GAUGE NO : 13552

OPERATIONAL COMMENTS

COMPANY : JACK EXPLORATION INC.
 WELL : 1-6
 GAUGE # : 13552
 DATE : 5/ 8/91

FIELD : PLATT
 JOB # : 18346
 DEPTH : 4822
 TEST :

ORIGINAL

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	6:35: 0	0.000	75.000	115.00	0.000
3	6:39:59	0.083	75.000	115.00	0.000
4	6:45: 0	0.167	75.000	115.00	0.000
5	6:50: 0	0.250	75.000	115.00	0.000
6	6:54:59	0.333	75.000	115.00	0.000
7	7: 0: 0	0.417	75.000	115.00	0.000
8	7: 5: 0	0.500	75.000	115.00	0.000
INITIAL SHUT-IN PERIOD					
9	7: 8: 0	0.550	234.000	115.00	159.000
10	7:11: 0	0.600	398.000	115.00	164.000
11	7:14: 0	0.650	585.000	115.00	187.000
12	7:17: 0	0.700	726.000	115.00	141.000
13	7:20: 0	0.750	853.000	115.00	127.000
14	7:23: 0	0.800	973.000	115.00	120.000
15	7:26: 0	0.850	1080.000	115.00	107.000
16	7:29: 0	0.900	1163.000	115.00	83.000
17	7:32: 0	0.950	1228.000	115.00	65.000
18	7:35: 0	1.000	1292.000	115.00	64.000
19	7:38: 0	1.050	1338.000	115.00	46.000
20	7:41: 0	1.100	1377.000	115.00	39.000
21	7:44: 0	1.150	1412.000	115.00	35.000
22	7:47: 0	1.200	1440.000	115.00	28.000
23	7:50: 0	1.250	1467.000	115.00	27.000
24	7:53: 0	1.300	1488.000	115.00	21.000
25	7:56: 0	1.350	1506.000	115.00	18.000
26	7:59: 0	1.400	1520.000	115.00	14.000
27	8: 2: 0	1.450	1534.000	115.00	14.000
28	8: 5: 0	1.500	1547.000	115.00	13.000
FINAL FLOW PERIOD					
29	8: 6: 0	1.517	69.000	115.00	-1478.000
30	8: 9:59	1.583	69.000	115.00	0.000
31	8:15: 0	1.667	69.000	115.00	0.000
32	8:20: 0	1.750	69.000	115.00	0.000
33	8:24:59	1.833	69.000	115.00	0.000
34	8:30: 0	1.917	69.000	115.00	0.000
35	8:35: 0	2.000	69.000	115.00	0.000
36	8:39:59	2.083	69.000	115.00	0.000
37	8:45: 0	2.167	69.000	115.00	0.000
38	8:50: 0	2.250	69.000	115.00	0.000
39	8:54:59	2.333	69.000	115.00	0.000
40	9: 0: 0	2.417	69.000	115.00	0.000
41	9: 5: 0	2.500	69.000	115.00	0.000
FINAL SHUT-IN PERIOD					
42	9: 8: 0	2.550	168.000	115.00	99.000
43	9:11: 0	2.600	303.000	115.00	135.000
44	9:14: 0	2.650	432.000	115.00	129.000
45	9:17: 0	2.700	545.000	115.00	113.000
46	9:20: 0	2.750	660.000	115.00	115.000
47	9:23: 0	2.800	753.000	115.00	93.000
48	9:26: 0	2.850	844.000	115.00	91.000

COMPANY : JACK EXPLORATION INC.
 WELL : 1-6
 GAUGE # : 13552
 DATE : 5/ 8/91

FIELD : PLATT
 JOB # : 18346
 DEPTH : 4822
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	9:29: 0	2.900	909.000	115.00	65.000
50	9:32: 0	2.950	977.000	115.00	68.000
51	9:35: 0	3.000	1039.000	115.00	62.000
52	9:38: 0	3.050	1088.000	115.00	49.000
53	9:41: 0	3.100	1135.000	115.00	47.000
54	9:44: 0	3.150	1175.000	115.00	40.000
55	9:47: 0	3.200	1212.000	115.00	37.000
56	9:50: 0	3.250	1244.000	115.00	32.000
57	9:53: 0	3.300	1270.000	115.00	26.000
58	9:56: 0	3.350	1295.000	115.00	25.000
59	9:59: 0	3.400	1316.000	115.00	21.000
60	10: 2: 0	3.450	1339.000	115.00	23.000
61	10: 5: 0	3.500	1356.000	115.00	17.000
62	10: 8: 0	3.550	1371.000	115.00	15.000
63	10:11: 0	3.600	1388.000	115.00	17.000
64	10:14: 0	3.650	1403.000	115.00	15.000
65	10:17: 0	3.700	1415.000	115.00	12.000
66	10:20: 0	3.750	1424.000	115.00	9.000
67	10:23: 0	3.800	1437.000	115.00	13.000
68	10:26: 0	3.850	1446.000	115.00	9.000
69	10:29: 0	3.900	1459.000	115.00	13.000
70	10:32: 0	3.950	1468.000	115.00	9.000
71	10:35: 0	4.000	1475.000	115.00	7.000
72	10:38: 0	4.050	1483.000	115.00	8.000
73	10:41: 0	4.100	1491.000	115.00	8.000
74	10:44: 0	4.150	1497.000	115.00	6.000
75	10:47: 0	4.200	1503.000	115.00	6.000
76	10:50: 0	4.250	1510.000	115.00	7.000
77	10:53: 0	4.300	1515.000	115.00	5.000
78	10:56: 0	4.350	1520.000	115.00	5.000
79	10:59: 0	4.400	1526.000	115.00	6.000
80	11: 2: 0	4.450	1531.000	115.00	5.000
81	11: 5: 0	4.500	1536.000	115.00	5.000
82	11: 8: 0	4.550	1539.000	115.00	3.000

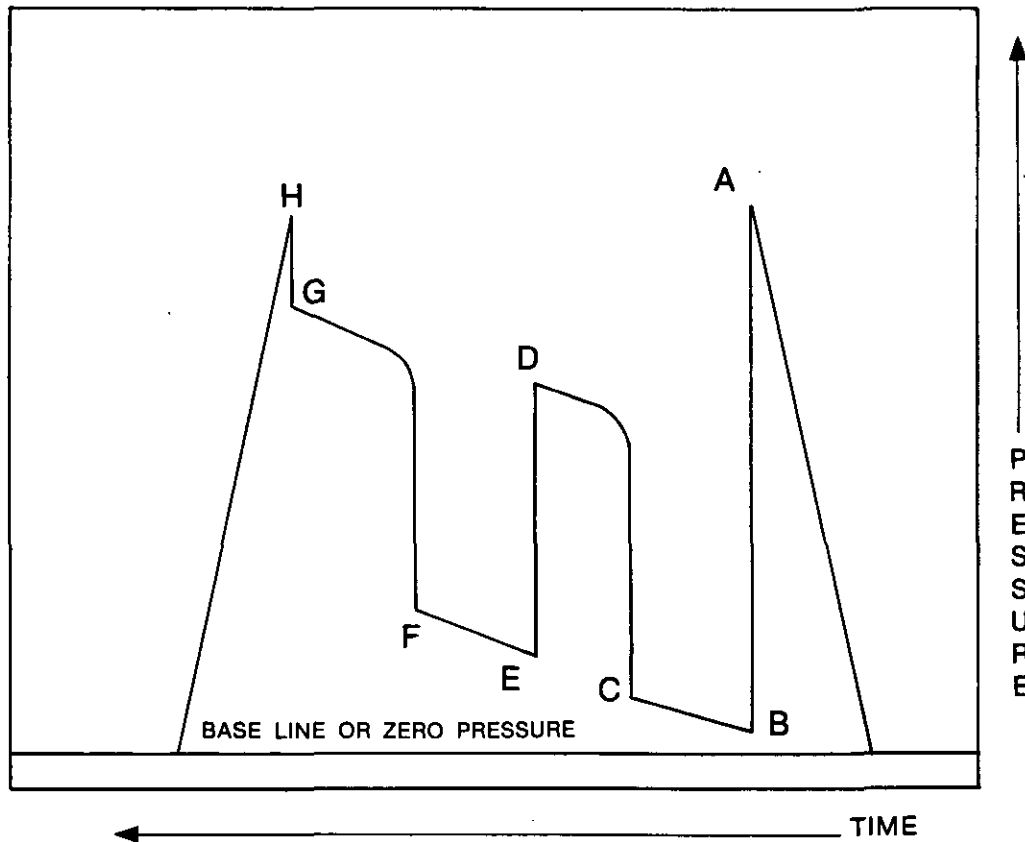
WESTERN TESTING CO. INC.

ORIGINAL

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

AK-1 Recorders



- A - Initial Hydrostatic
- B - First Initial Flow
- C - First Final Flow
- D - Initial Shut-In

- E - Second Initial Flow
- F - Second Final Flow
- G - Final Shut-In
- H - Final Hydrostatic

