

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W. L. Kirkman, Inc.
Address 453 S. Webb Road
P.O. Box 18611
City/State/Zip Wichita, KS 67218

Purchaser: None - Dry Hole

Operator Contact Person Wayne L. Kirkman
Phone 685-5372

Contractor: License # 5829
Name Aldebaran Drilling Co. Inc.

Wellsite Geologist L. Kristopher Moore
Phone 685-5372

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-18-85 3-26-85 3-27-85
Spud Date Date Reached TD Completion Date
4440'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,082-00-00

County Harper
NW NW Sec 11 Twp 32S Rge 7 East West

4620' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

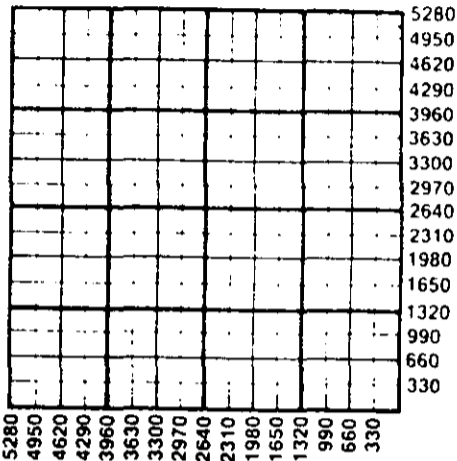
Lease Name Parsons Well # 1-11

Field Name

Producing Formation None - Dry Hole

Elevation: Ground 1425 KB 1434

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4920 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 11 Twp 32S Rge 7 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)

RECEIVED (purchased from city, R.W.D. #)

STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

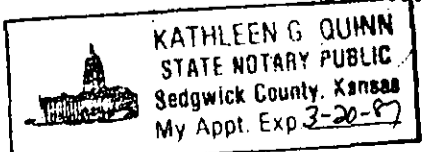
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Kristopher Moore
Title Geologist Date 3-27-85

Subscribed and sworn to before me this 27th day of March 1985
Notary Public Kathleen G. Quinn
Date Commission Expires March 20, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)



Sec 11 Twp 32S Rge 7W

CC

SIDE TWO

Operator Name W. L. Kirkman, Inc. Lease Name Parsons Well # 1-11

Sec 11 Twp 32S Rge 7 East West County Harper

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [XX] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [XX] Log [] Sample

DST #1 - Elgin Sand (3079-3096) 30-60 30-60
ISIP: 1252 FSIP: 1227 IF: 140-242 FF: 332-383
HYD: 1533-1494 BHT: 113°
REC: 820' slightly oily, gassey muddy saltwater
6.25 barrels per hour, chlorides 132,000
IFP: Weak blow building to strong blow.
FFP: Strong blow throughout.

Table with 3 columns: Name, Top, Bottom. Rows include Neva, Stotler, Elgin Sand, Heebner, Kansas City, Swope, Mississippi.

DST #2 - Stalnaker Sand (3494-3960) 30-60 30-60
ISIP: 1494 FSIP: 1494 IF: 524-792 FF: 933-1163
HYD: 1801-1762 BHT: 121°
REC: 120' mud (2% oil), 2135' saltwater
(138,000 ppm), 20.3 barrels of fluid per hour.
IFP: Strong blow throughout.

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

DST #3 - Swope (3925-3955) 30-60 30-60
No pressures. (Plugged Anchor) BHT: 123°
REC: 250' gas in pipe, 685' very slightly oil cut
gassey muddy saltwater.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled