

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corporation  
Address 1660 Lincoln Street, Suite 1800  
City/State/Zip Denver, CO 80264

Purchaser

Operator Contact Person Jerry Collins  
Phone 303-861-4246

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-20-88 6-25-88 6-26-88  
Spud Date Date Reached TD Completion Date

3750'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

ATI D&A

API NO. 15-077-21,175-00-00  
County Harper  
SE SE Sec 3 Twp 32S Rge 7 East  
West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

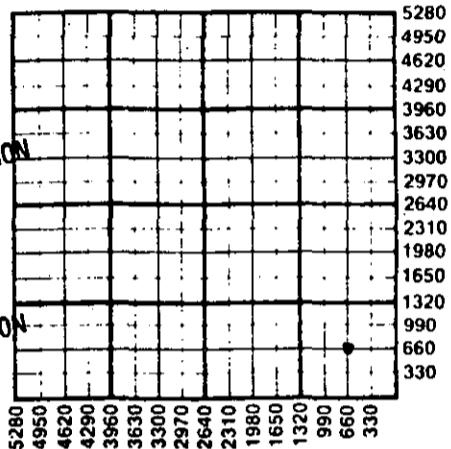
Lease Name Hurst Well # A-1

Field Name

Producing Formation

Elevation: Ground 1431 KB 1436

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 88-323  
Division of Water Resources Permit #

Groundwater 660 Ft North from Southeast Corner  
(Well) 660 Ft West from Southeast Corner of  
Sec 3 Twp 32S Rge 7 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les K. Smith  
Title Petroleum Engineer Date 12/6/88

Subscribed and sworn to before me this 6th day of December 1988  
Notary Public Pamela S. Chelme  
Date Commission Expires 5/21/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
12-8-88

Sec 3, Twp 32S, Rge 7E1/4

Operator Name ...TXQ Production Corporation..... Lease Name.....Hurst.....Well #...A-1...

Sec. 3 Twp. 32S Rge. 7  East  West County...Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name                   | Top    | Bottom |
|------------------------|--------|--------|
| Shale and Sand         | 0      | 70'    |
| Sand, Shells and Shale | 70'    | 244'   |
| Shale and Sand         | 244'   | 545'   |
| Shale and Shells       | 545'   | 1,163' |
| Lime and Shale         | 1,163' | 1,253' |
| Shale and Lime         | 1,253' | 1,497' |
| Lime and Shale         | 1,497' | 3,750' |
| Rotary Total Depth     |        | 3,750' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#            | 242'          | Lite Class A   | 100         | 2% cc 3% cc 2% gel         |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

| Date of First Production          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |     |       |               |         |
|-----------------------------------|--|-----|-------|---------------|---------|
|                                   | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
| Estimated Production Per 24 Hours | Bbls   | MCF | Bbls  | CFPB          |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

