

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must be Typed

**ORIGINAL**

Operator License #: 8061

API No. 15 - 077-21418-00-00

Name: Oil Producers, Inc. of Kansas

County: Harper

Address: P.O. Box 8647

SW - SW - NE Sec. 30 Twp. 32 S. R. 7  East  West

City/State/Zip: Wichita, Ks. 67208

2970 feet from S N (circle one) Line of Section

Purchaser: Utilicorp

2310 feet from E W (circle one) Line of Section

Operator Contact Person: Diana Richecky

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 681-0231

(circle one) NE SE NW SW

Contractor Name: Mallard JV, Inc.

Lease Name: Masner Well #: 1

License: 4958

Field Name: \_\_\_\_\_

Wellsite Geologist: Jon Christensen

Producing Formation: Mississippi

Designate Type of Completion:

Elevation: Ground: 1378' Kelly Bushing: 1383'

New Well  Re-Entry  Workover

Total Depth: 4418' Plug Back Total Depth: 4418'

Oil  SWD  SLOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 277' Feet

Gas  ENHR  SIGW

Multiple Stage Cement Collar Used?  Yes  No

Dry  Oher (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

\_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

**Drilling Fluid Management Plan:** API 64 731-02

Deepening  Re-perf.  Conv. To Enhr./SWD

(Data must be collected from the Reserve Pit)

Plug Back  Plug Back Total Depth

Chloride content 9620 ppm. Fluid volume 260 bbls.

Commingled  Docket No. \_\_\_\_\_

Dewatering method used Hauled to SWD

Dual Completion  Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Operator Name: See attached

11/8/2001 11/14/2001 12/19/2001

Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Spud Date or Date Reached TD

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

Recompletion Date

County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 5/18/02  
 Subscribed and sworn to before me this 18th day of May 2002  
 Notary Public: [Signature]  
 Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution

**DIANA L. RICHECKY**  
 Notary Public - State of Kansas  
 My Appt. Expires \_\_\_\_\_



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Masner Well #: 1

Sec. 30 Twp. 32 S. R. 7 East West County: Harper

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs:

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Hecbner, Kansas City, Stark Shale, Base K.C., Marmaton, Fort Scott, Cherokee, Mississippi, and RTD.

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of, # Sacks, Type and Percent. Rows include Surface and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot, Specify Footage, Amount and Kind of Material Used, Depth.

TUBING RECORD. Size, Set At, Packer At, Liner Run, Yes/No.

Date of First, Resumed Production, SWD or Inj., Producing Method. Estimated Production, Oil, Gas, Water, Flowing, Pumping, Gas Lift, Other (Explain), Gravity.

Disposition of Gas: METHOD OF COMPLETION. Production Interval. Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

ORIGINAL

Operator Name: Star Resources  
Lease Name: Currier 2-9 License No.: 32389  
Quarter E/2 Sec. 20 Twp. 32s R. 18 E/W  
County Comanche Docket No.: D-27668

Operator Name: Oil Producers, Inc. of KS  
Lease Name: Watson #2 License No.: 8061  
Quarter SW/4 Sec. 8 Twp. 29s R. 15 E/W  
County Comanche Docket No.: D-24324

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KCC WICHITA

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MAY 21 2002

KCC WICHITA

OIL PRODUCERS INC. OF KS.  
INITIAL COMPLETION REPORT

ORIGINAL

WELL - MASNER #1LEGAL - SW/SW/NE OF SECTION 30-32s-7w IN HARPER CO. KS.API# - 15-077-21,418G.L. - 1880'K.B. - 5' ABOVE G.L. @ 1885'SURFACE CSN - 8 5/8" @ 277' WITH 175 SX.RTD - 4418'LTD - NO OPEN HOLE LOG RANPRODUCTION CSN - 4 1/2", 10.5#, RG-3 @ 4398' WITH 100 SX. PREMIUMPBTD - 4418'TOP OF CEMENT - NO BOND LOG RAN. TOP CEMENT APPROX 3900'OPEN HOLE PRODUCING INTERVAL - MISSISSIPPI 4398' TO 4418' OPEN HOLE.TUBING RAN - 3 1/4" FULL OPEN MILL SHOE (2.00'), 8' SUB, S.N., 140 JTS. NEW 2 3/8" (4352.42')  
, 2', 10', 8'.TUBING SET @ - 4386.52' (BOTTOM OF MILL SHOE)SEATING NIPPLE SET @ - 4376.52'SURFACE EQUIPMENT -12/7/01

COMANCHE WELL SERVICE ON LOCATION, SPOT RIG. SHUT DOWN FOR THE WEEKEND.

12/10/01COMANCHE WELL SERVICE RIGGED UP D-D DERRICK.  
SWAB 4 1/2" CASING DOWN TO TTL DEPTH APPROX 4360'.SIOUX TRUCKING ON LOCATION WITH NEW 2 3/8" TUBING FROM OPIK STOCK.  
UNLOADED 144 JTS. 2 3/8" TUBING.

COMANCHE RIGGED TO RUN IN HOLE WITH 3 7/8" BIT AND TUBING.

RIH - WITH BIT AND TUBING.  
TAG TOP OF WIPER PLUG. PULL 1 FT.  
SHUT DOWN FOR THE NIGHT.

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ORIGINAL

12/12/01

PRATT WELL SERVICE ON LOCATION WITH POWER SWIVEL AND AIR-FOAM UNIT. RIG UP DRILLING EQUIPMENT TO DRILL OUT SHOE JT., AND PACKER SHOE. DRILLED - WIPER PLUG, INSERT AND APPROX 11' OF HARD CEMENT. CIRCULATED HOLE CLEAN. SHUT DOWN FOR THE NIGHT.

12/13/01

DRILLED - APPROX 4' HARD CEMENT. PRATT WELL SERVICE AIR-FOAM UNIT BROK DOWN. SHUT DOWN FOR THE DAY.

12/14/01

DRILLED - APPROX 22' HARD CEMENT. DRILLING ON PACKER SHOE @ THIS POINT. QUIT MAKING HOLE. POOH - WITH TUBING AND BIT. FOUND 2 CONES MISSING FROM BIT. SHUT DOWN FOR THE NIGHT.

12/17/01

KS FISHING TOOLS ON LOCATION WITH MAGNET. RAN MAGNET ON 2 JTS. OF TUBING AND SAND LINE MADE SEVERAL RUNS. RECOVERED METAL SHAVINGS, BUT DID NOT RECOVER CONES. RIH - WITH TUBING AND MAGNET. SET ON BOTTOM. CIRCULATED FOR 1 HR. TO TRY AND DISLODGE CONES. POOH - WITH TUBING AND MAGNET. DID NOT RECOVER CONES. SHUT DOWN FOR THE NIGHT.

12/18/01

KS. FISHING TOOLS ON LOCATION WITH 3 3/4" FULL OPENING MILL SHOE. NOTE:- WILL ATTEMPT TO DRILL REMAINING PACKER SHOE AND WASH DOWN OPEN HOLE WITH MILL. WILL LEAVE MILL SHOE IN HOLE IF SUCCESFUL. MILL - REMAING SHOE JT. FELL THRU INTO OPEN HOLE. WASHED DOWN OPEN HOLE 4398' TO 4418'. CIRCULATED - OPEN HOLE CLEAN FOR 1 1/2 HRS. PULLED MILL SHOE UP INTO CASING AND SET BOTTOM OF SHOE @ 4386.52'.

PRODUCTION TUBING IN HOLE.

MILL SHOE (3 3/4" FULL OPENING)	2.00'
8' X 2 3/8" TUBING SUB	8.00'
SEATING NIPPLE	1.10'
140 JTS. NEW 2 3/8" TUBING	4352.42'
2', 10', 8' X 2 3/8" TUBING SUBS.	20.00'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4386.52'
SEATING NIPPLE SET @	4376.52'

BLOW WELL DOWN. STAB 2 3/8" FULL OPENING ORBIT VALVE ON TUBING.

RIG UP TO FLOW TEST WELL NATURAL FROM MISS OPEN HOLE 4398'-4418'

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ORIGINAL

12/18 CONT.

KCC WICHITA

FLOW TEST MISS OPEN HOLE NATURAL AS FOLLOWS:

½ HR. FLOW - MEASURE GAS @ 1911 MCFPD, LIGHT MIST FLUID, SHOW OIL, FCP = 490#.

1 HR. FLOW - MEASURE GAS @ 1360 MCFPD, LIGHT MIST FLUID, SHOW OIL, FCP = 300#

1 HR. FLOW - MEASURE GAS @ 1360 MCFPD, LIGHT MIST FLUID, SHOW OIL, FCP = 150#

SHUT DOWN FOR THE NIGHT.

12/19/01

SICP - 1450#, SITP - 1450#.

SBHP - CALCULATES (FIGURING NO FLUID) = 1662 psi

BLOW WELL DOWN. RESUME FLOW TESTING.

CONTINUE FLOW TESTING MISS OPEN HOLE NATURAL AS FOLLOWS:

1 HR. FLOW - MEASURE GAS @ 1421 MCFPD, LIGHT MIST FLUID, SHOW OIL, FCP = 200#

1 HR. FLOW - MEASURE GAS @ 1388 MCFPD, LIGHT MIST FLUID, SHOW OIL, FCP = 300#

SHUT WELL IN.

COMANCHE WELL SERVICE RIGGED DOWN, AND MOVED OFF LOCATION.

IT APPEARS THAT THIS WELL WILL MAKE A VERY NICE COMMERCIAL DRY GAS WELL. WE ARE AWAITING UTILICORP TO SET METER RUN AND METER APPROX ½ MILE NORTH OF WELL.

WE WILL LAY APPROX ½ MILE OF NEW 2 3/8" GAS LINE AND TIE INTO UTILICORP AS SOON AS WE HAVE HOOK UP.

WE WILL BE SETTING A LINE HEATER WITH CHOKE, VERTICAL SEPARATOR WITH MANUAL DUMP, AND A 10' X 12' 210 BBL STEEL STOCK TANK FOR OUR SURFACE EQUIPMENT.

UTILICORP HAS PRIORITIZED THIS PROJECT AND I HOPE TO HAVE THIS WELL ON LINE BY APPROX MID JANUARY 2002.

END OF REPORT

BRAD SIROKY



RECEIVED

MAY 21 2002

KCC WICHITA

SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

ORIGINAL  
COPY

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS				111073	11/20/01	4305	11/15/01
P.O. Box 8647				<b>Service Description</b>			
Wichita, KS 67208				Cement			
				<b>Lease</b>		<b>Well</b>	
				Masner		1-23	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Brad Siroky	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM CEMENT	SK	100	\$12.25	\$1,225.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	47	\$7.25	\$340.75
C223	SALT (Fine)	LBS	418	\$0.35	\$146.30
C322	GILSONITE	LB	500	\$0.55	\$275.00
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F230	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,450.00	\$2,450.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	52	\$3.00	\$156.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	302	\$1.25	\$377.50
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

Sub Total: \$8,364.80

Discount: \$2,258.86

Discount Sub Total: \$6,105.94

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item

Total: \$6,105.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
FIELD ORDER 4305

INVOICE NO.	Subject to Correction		
Date 11-19-01	Lessee MASNER	Well # 1-23	Legal 30-32S-7W
Customer ID	County Harper	State KS	Station PRATT
CHARGE OIL PRODUCERS INC. OF KS.	Depth	Formation	Shoe Joint 36.92 L.D. Plug: Baffle
	Casing 4 1/2	Casing Depth 4400'	TD 4418 Job Type LONGSTRING NOW WELL
	Customer Representative BRAD SROCKY	Treater T. S. SA	

AFE Number	PO Number	Materials Received by X BRAD SROCKY By TODD SPA
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	100 SK	PREMIUM	✓			
D-203	25 SK	60/40 B2 Common	✓			
C-196	47 lbs	FLA-322	✓		RECEIVED	
C-223	418 lb	SALT (FINE)	✓		MAY 21 2002	
C-322	500 lbs	GILSONITE	✓		KCC WICHITA	
C-243	10 lbs	DEFORMER	✓			
C-302	500 GAL	MUDFLUSH	✓			
F-100	4 EA	TURBOLISER 4 1/2"	✓			
F-150	1 EA	L.D. PLUG: Baffle	✓			
F-230	1 EA	CUT SHOES PACKER TYPE	✓			
E-107	125 SK	CEMENT SEAL CHARGE				
R-701	1 EA	CEMENT HEAD RELOAD				
F-110	1 EA	CEMENT BASKET				
E-100	52 ME	UNITS WAY MILES 52				
E-104	302 TM	TONS MILES				
R-209	1 EA	EA. 4400' PUMP CHARGE				
		DESCRIBED ABOVE + TAXES		6,105.94		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

04121



Customer ID	Date	
Customer	11-15-01	
Lease	Lease No.	Well #
MASURC		1-23

Field Order #	Station	Casing	Depth	County	State
4305	Pratt	4 1/2	4400'	HARPER	Ks
Type Job	Formation		Legal Description		
LONG STRING	NEW WELL		30-325-7W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FT	Losses/ft	Acid		RATE	PRESS	ISIP
4 1/2			12 Bbls	100 SKS PREM.				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
4400				15.0 <sup>4</sup> /GAL 1.53 ft <sup>3</sup>				
Volume	Volume	From	To	Pad	Min			10 Min.
				25 SKS 60/40 P02				
Max Press	Max Press	From	To	Frac	Avg			15 Min.
				14.7 <sup>4</sup> /GAL 1.25 ft <sup>3</sup>				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				12				

Customer Representative	Station Manager	Treater
BROD SIKOLY	D. AUBRY	T. SERA

Service Units		Bbls. Pumped		Rate		Service Log	
Time	Casing Pressure	Tubing Pressure					
2:30			108	23	38	72	RECEIVED
4:30							called out
							on loc w/Trk's
							RUN 104 ST'S 4 1/2 10.5" CSG
							PKR SHOES & L.O. ON 1ST 36.92
							CENT ON JT'S 1-3-7-11 CUT BKE ON 1ST
							CSG ON BOTTOM Hook up 00 CSG
							BREAK CBL W/REG
							DEEP BALL
							SET PKR W/REG
							START PREFLUSHES
							H2O
							muo flush
							H2O
							START MIX CURT @ 15 <sup>4</sup> /GAL
							FINISHED MIX
							SHUT DOWN CLEAR PUMP & LONES
							RELEASE PLUG
							START DISP
							LEFT CURT
							PLUG DOWN
							PLUG R: M HOLES 25 SKS 60/40 P02



ORIGINAL  
COPY

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

## Invoice

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS				111053	11/16/01	4204	11/9/01
P.O. Box 8647			<b>RECEIVED</b> MAY 21 2002 KCC WICHITA	<b>Service Description</b>			
Wichita, KS 67208				Cement			
				<b>Lease</b>		<b>Well</b>	
			Masner		1-23		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>		
	Kirk	T. Seba	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75
C195	CELLFLAKE	LB	38	\$1.85	\$70.30
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	52	\$3.00	\$156.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	428	\$1.25	\$535.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

**Sub Total:** \$3,434.80

**Discount:** \$858.98

**Discount Sub Total:** \$2,575.82

**Tax Rate:** 5.90%

**Taxes:** \$0.00

(T) Taxable Item

**Total:** \$2,575.82

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER 4204

INVOICE NO.	Subject to Correction		
Date 11-9-01	Lease MASNER	Well # 1-23	Legal 30-32S-7W
Customer ID	County HARPER	State KS	Station PRATT
CHARGE OIL PRODUCERS TAX OF KS	Depth	Formation	Shoe Joint 15 CUSTOMER RECORDS
	Casing 8 5/8	Casing Depth 277'	TD 277'
	Customer Representative	Treater T. S. B. BA	Job Type SURFACE NEW WELL

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Kirk Under**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 SKI	W/40 P2 COMMON ✓				
C-310	453 lbs	Calcium Chloride ✓				
C-195	38 lbs	CELL FLAKE ✓				
F-143	1 EA	WOODEN PLUG 8 5/8 ✓				
E-107	175 SKI	CEMENT SERV. Charge				
RECEIVED						
MAY 21 2002						
KCS WICHITA						
E-100	52 MR	UNITS / way	MILES	52		
E-104	428 PM	TONS	MILES			
R-200	1 EA	EA. 277'	PUMP CHARGE			
DISCOUNTED PRICE + TAXES				2,575.82		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



Customer ID		Date	
Customer OIL PRODUCERS INC OF KS.		11-9-01	
Lease MASNER		Lease No.	Well # 1-23
Field Order # 4204	Station PRATT	Casing 8 5/8	Depth 277'
Type Job SURFACE NEW WELL		County HARPER	State KS
		Legal Description 30-32S-7W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid T75SKS W/40 P32		RATE	PRESS	ISIP
Depth 277'	Depth	From	To	Pre Pad 14.7 #/GAL 1.25 #/3	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative LAUON	Station Manager D AWTRY	Treater T. SB'39
----------------------------------	----------------------------	---------------------

Service Units	108	23	36	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					called out
4:00					on loc w/ tele's
					MAY 21 2002
					KCC WICHITA
5:05					RUN 60'S 23" 8 5/8 CSG
5:45					START CSG
5:50					CSG ON BOTTOM
5:55	100		10	4	Hook up to CSG
6:00	200			5.5	BREAK CIRC w/ Pump Trk
					START MIX CMT & 14.7 #/GAL
					FINISHED MIX CMT
			39		SHUT DOWN
					RELEASE PLUG 8 5/8 WOODS
	150				START PESP
	1		16.7		PLUG DOWN
6:17	150				CLOSE VALVE ON CSG
					GOOD CIRC THEN JOB
					CIRC CMT TO PRT ✓
					JOB COMPLETE
					THANKS