

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hopkins Well #: 1-30
 Sec. 30 Twp. 32 S. R. 7 East West County: Harper 150' North

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;">Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:33%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attachment Note 2</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Attachment Note 2		
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Attachment Note 2										

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28	0253	60/40 POZ	195	2% ge, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled

Production Interval

Other (Specify) _____

Attachment 1

Note 1:

Operator Name: _____ Oil Producers Inc. of Kansas _____
Lease Name: ___ Watson #2 _____ License No. ___ 8061 _____
Quarter ___ SW ___ Sec. ___ 8 ___ Twp. ___ 29 S. R. ___ 15 ___ East West
County ___ Pratt _____ Docket No.: ___ D-24324 _____

Operator Name: _____ Star Resources _____
Lease Name: ___ Currier 2-9 _____ License No. ___ 32389 _____
Quarter ___ E/2 ___ Sec. ___ 20 ___ Twp. ___ 32 S. R. ___ 18 ___ East West
County ___ Commanche _____ Docket No.: ___ D-27, 668 _____

Note 2:

Heebner	3324	-1927
Kansas City	3888	-2491
Pawnee	4237	-2840
Cherokee	4289	-2890
Mississippi	4446	-3049
RTD	4459	-3062

RECEIVED
JUN 26 2003
KCC WICHITA



ORIGINAL

COPY ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				210051	10/17/02	5448	10/16/02
P.O. Box 8647				Service Description			
Wichita, KS 67208			RECEIVED	Cement			
			JUN 26 2003	Lease		Well	
			KCC WICHITA	Hopkins		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	L. Urban	K. Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	190	\$7.75	\$1,472.50
C310	CALCIUM CHLORIDE	LBS	492	\$0.75	\$369.00
C195	CELLFLAKE	LB	41	\$1.85	\$75.85
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	451	\$1.25	\$563.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$3,896.10

Discount: \$1,285.71

Discount Sub Total: \$2,610.39

Tax Rate: 6.30% **Taxes:** \$0.00

(T) Taxable Item Total: \$2,610.39

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-16-02
Customer ID

Subject to Correction

FIELD ORDER

5448

CHARGE

OIL PROD. DUC. OF KS.

Lease HOPKIN'S
County HARPER
Well # 1
State KS
Legal 30-32-7
Station PRATT, KS
Depth
Formation
Shoe Joint
Casing 8 5/8 Casing Depth 253' TD
Job Type NEW SURFACE - WELL
Customer Representative DANON Treater K. BORDLEY

A/E Number PO Number

Materials Received by X Neil Walker

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190 SL.	60/40 POZ CEMENT	✓			
C300	492 LB.	PICACIN CHLORIDE	✓			
C195	41 LB.	CELLULANE	✓			
F143	1 EA.	8 5/8 WOOD PLUG	✓			
RECEIVED						
JUN 26 2003						
KCC WICHITA						
E107	190 SL.	CEMENT SEPU. CHARGE				
E100	55 MILES	UNITS MILES				
E104	451 TONS	MILES				
R200	1 EA.	EA. 253' PUMP CHARGE				
R701	1 EA.	CEMENT HEAD PUMP				
PRICE =				2610.39		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer <i>CR PROD INC OF KS</i>	<i>10-16-02</i>	
Lease <i>HOPKINS</i>	Lease No.	Well # <i>1</i>

Field Order # <i>5448</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>253</i>	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>SURFACE - NEW WELL</i>			Formation	Legal Description <i>30-32-7</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>190 SK 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>253</i>	Depth	From	To	Per Pad <i>2 1/2 CC 3% CC</i>	Max		5 Min.	
Volume	Volume	From	To	Per <i>1/4 # 1/2 C.F.</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>LAVON</i>	Station Manager <i>D. AUSTIN</i>	Treater <i>K. COOPER</i>
---	-------------------------------------	-----------------------------

Service Units	<i>107</i>	<i>26</i>	<i>38</i>	<i>21</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2700</i>					RECEIVED <i>ON LOCATION 10/15/02</i>
					JUN 26 2003
<i>0100</i>					KCC WICHITA <i>RUN 253' 8 5/8 CASING</i>
					<i>TAC BOTTOM, BREXILCORE</i>
<i>0110</i>	<i>200</i>		<i>10</i>	<i>6</i>	<i>PUMP 10 bbl H₂O</i>
					<i>MIX CEMENT</i>
	<i>200</i>		<i>42</i>	<i>6</i>	<i>190 SK. 60/40 P02 2 1/2 CC 3% CC, 1/4 # CELLULOSE</i>
					<i>START DOWN - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP</i>
<i>0130</i>	<i>200</i>		<i>15</i>	<i>6</i>	<i>PLUG DOWN</i> <i>CORE 10 SK. CEMENT TO PRT</i>
<i>0200</i>					JOB COMPLETE <i>THANKS - LAVON</i>



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KCC WICHITA

Oil Producers Inc of K.S.**Hopkins # 1****Harper County , K.S.****30-32s-7w****8 5/8 Surface 250 ft**

Prepared for Diana Richecky
Oil Producers Inc of K.S.
Telephone Number 316-681-0231
Fax Number 316-682-3136

Prepared by Scotty
Acid Services, LLC.
620-770-1468

P.O. Box 8613
Pratt, Kansas
Base manager Dave Autry
Office Number (620) 672-1201
Fax Number (620) 672-5383

10/14/02

Oil Producers Inc of K.S.
 Hopkins # 1
 Harper County , K.S.
 30-32s-7w
 8 5/8 Surface 250 ft
 14-Oct-02

Acid Services, LLC.

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KCC WICHITA

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Well Data and Calculations

	Primary Stage	Secondary Stage	
Well Type:	New Well		
Cement Type:	60-40 poz. (g) 14.5 ppg	Cement Type:	
Job Type:	8 5/8 Surface	Job Type:	
Hole Size:	12 1/4 in.	Hole Size:	12 1/4 in.
Casing Size:	8 5/8 in.	Casing Size:	8 5/8 in.
Depth:	250 ft.	Tool Depth:	ft.
Top of Cement:	1 ft.	Top of Cement:	ft.
Percent of Coverage:	225%	Percent of Coverage:	
Annulus Cal: (bbl)	0.0735 bbls/ft	Annulus Cal: (bbl)	0.0735 bbls/ft
Annulus Cal:	0.4127 cft/ft	Annulus Cal:	0.4127 cft/ft
Annulus Vol:	231.22 cft	Annulus Vol:	cft
Fluid Yield:	1.25 cft/sk	Fluid Yield:	cft/sk
Annular Vol.	18.38 bbls	Annular Vol.	bbls
Slurry Volume:	41.18 bbls	Slurry Volume:	bbls
Fluid Water Ratio:	5.80 gal/sk	Fluid Water Ratio:	gal/sk
Shoe Length:	15 ft		
Shoe Calculation:	0.0640 bbl/ft		
Shoe Volume:	0.96 bbls		
Shoe Volume:	5.39 cft		
Cement Plus shoe:	236.61 cft	Cement :	cft
Cement Plus shoe:	42.14 bbls	Cement Slurry :	bbls
Total mixing Water:	26.14 bbls	Total mixing Water:	#DIV/0! bbls
Displacement:	16.00 bbls	Displacement:	bbls
Calculated cement:	189.28 sks	Calculated cement:	#DIV/0! sks
Total water required:	42.14 bbls	Total water required:	#DIV/0! bbls

Cement Recommendations

Primary Cement: 60/40 POZ. (Common) 190 sks 164 cwt
 Secondary Cement:

Total: 190 sks 164 cwt

Float Equipment & Miscellaneous Chemicals

Wooden Cement Plugs 1 ea

SPUD Date:
 Contractor: Mallard Drilling



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(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				210090	10/28/02	5432	10/22/02
				Service Description			
				Cement			
				Lease		Well	
				Hopkins		1-30	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	L. Urban	T. Seba		New Well		Net 30	

RECEIVED
JUN 26 2003
KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	155	\$7.75	\$1,201.25
C321	CEMENT GEL	LB	268	\$0.25	\$67.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	155	\$1.50	\$232.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	369	\$1.25	\$461.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$2,862.00

Discount: \$859.06

Discount Sub Total: \$2,002.94

Tax Rate: 6.30%

Taxes: \$0.00

(T) Taxable Item

Total: \$2,002.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
FIELD ORDER 5432

INVOICE NO.	Subject to Correction		
Date: 10-22-02	Lease: HOPKINS	Well #: 130	Legal: 30-325-7W
Customer ID	County: HARPER	State: KS	Station: PRATT
CHARGE: OIL PRODUCERS INC. OF KS	Depth	Formation	Shoe Joint: N/A
	Casing	Casing Depth	TD
	Customer Representative: W. HARTY LAYDU	Treater: T-SBBA	Job Type: P.T.A. NEW WELL

AFE Number	PO Number	Materials Received by: X <i>Lester R. Usher</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	155 SK	60/40 P02	✓			
C-321	268 lbs	CEMENT GEL	✓			
F-143	1 EA	WOODEN PLUG 8 5/8	✓			
RECEIVED						
JUN 26 2003						
KCC WICHITA						
E-107	155 SK	CEMENT SERV. CHARGE				
E-100	55 MI	UNITS /WAY MILES 55				
E-104	369 TM	TONS MILES				
R-100	1 EA	EA. P.T.A. PUMP CHARGE				
DISCOUNTED PERCENT =				1643.16		
+ TAXES				2,002.94		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer D.D. INC OF KS		10-22-02	
Lease HOPKINS		Lease No.	Well # 1-30
Field Order # 5432	Station PRATT	Casing	Depth
		County HARDEN	State KS

Type Job: P.T.A. NEW WELL Formation: Legal Description: 30-32S-74

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		155 155 SKS		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 60/40 P02	Max			5 Min.
Volume	Volume	From	To	Pad 49.0 GAL	Min			10 Min.
Max Press	Max Press	From	To	Frag 13.7 #/CAL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	1.42 #/3	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: LAUN Station Manager: D. ATRY Treater: T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					CALL LOG
6:15					ON LOC W/ TRK & SAFETY MTG
					1 ST PLUG 1200' 35SKS
6:50	100		8.85	4	Pump H ₂ O
			8.7		MIX & Pump 35SKS
7:00					BAL & DISP
				4	2 ND PLUG 775' 35SKS
					Pump H ₂ O
	100		8.85		MIX & Pump 35SKS
			8.7		BAL & DISP
				4	3 RD PLUG 300' 35SKS
	100		8.85		Pump H ₂ O
					MIX & Pump 35SKS
					BAL & DISP
				1	4 TH PLUG 60' 25SKS
			6.3		MIX & Pump 25SKS
					CORR CMT TO SURFACE ✓
			6.3		PLUG RIM HOLES 25SKS
8:15					JOB COMPLETE

THANKS TOM