

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. R. Abderhalden

API NO. 15-077-20,825-00-00

ADDRESS 510 Hardage Center
Wichita, Kansas 67202

COUNTY Harper
FIELD

**CONTACT PERSON Jim Hancock
PHONE 262-3411

PROD. FORMATION
LEASE Althouse

PURCHASER
ADDRESS

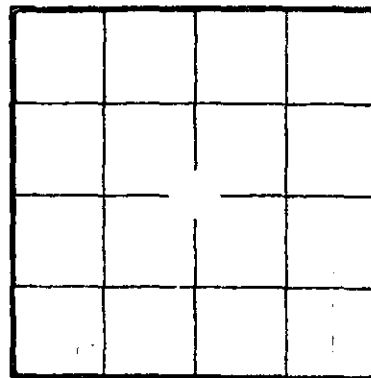
WELL NO. 1
WELL LOCATION SE SE NW

DRILLING R. R. A., Inc.
CONTRACTOR
ADDRESS 510 Hardage Center
Wichita, Kansas 67202

330 Ft. from East Line and
330 Ft. from South Line of
the NW/4 SEC. 35 TWP. 32 RGE. 7W

PLUGGING R. R. A., Inc.
CONTRACTOR
ADDRESS 510 Hardage Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4910 PBT

SPUD DATE 8/24/82 DATE COMPLETED 9/4/82

ELEV: GR 1379 DF 1385 KB 1386

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 209' W/165 sx. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

R. R. Abderhalden OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (XOR)(XOR)

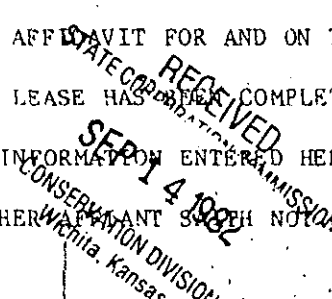
OPERATOR OF THE Althouse LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 19 82; AND THAT

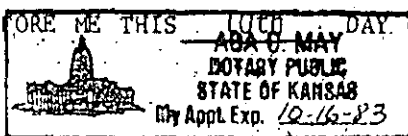
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER STATEMENT WITH NOT



(S) R.R. Abderhalden

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF September, 19 82



Ada C. May
NOTARY PUBLIC Ada C. May

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND	3606		STALNAKER	-2220
LIME	3892		KANSAS CITY	-2506
LIME	4041		STARK	-2622
SHALE	4308		CHEROKEE	-2922
LIME	4467		MISSISSIPPI	-3081
SHALE	4747		KINDERHOOK	-3361
SAND	4861		SIMPSON	-3475

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	210	Common	165	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

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PLUGGING R. R. A., Inc.
CONTRACTOR
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WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(Office Use)

TOTAL DEPTH 4910 PBTD

SPUD DATE 8/24/82 DATE COMPLETED 9/4/82

ELEV: GR 1379 DF 1385 KB 1386

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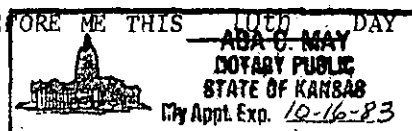
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FURTHER STATEMENT NOT REQUIRED

STATE RECEIVED SEP 14 1982 CONSERVATION DIVISION WICHITA, KANSAS

(S) R. R. Abderhalden

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF September, 19 82



Ada C. May NOTARY PUBLIC

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Disposition of gas (vented, used on lease or sold)

Perforations