

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-213080000
County Harper
NE-NE Sec. 20 Twp. 32 Rge. 6 X ^E _W

Operator: License # 31691
Name: Coral Coast Petroleum, LC
Address 100 S. Main, Suite 505
Wichita, KS 67202

825 Feet from S (circle one) Line of Section
445 Feet from E (circle one) Line of Section
Footages calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)

City/State/Zip _____
Purchaser: N/A

Lease Name Scoby Well # 1
Field Name Wildcat

Operator Contact Person: Dan Reynolds
Phone (316) 269-1233

Producing Formation D&A
Elevation: Ground 1430 KB 1439

Contractor: Name: Sterling Drilling, Inc.
License: 5142

Total Depth 4900 PBDT _____
Amount of Surface Pipe Set and Cemented at 216 Feet

Wellsite Geologist: Dan Reynolds

Multiple Stage Cementing Collar Used? _____ Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 6000 ppm Fluid volume 1070 bbls
Devatering method used Allow to dry; Backfill

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Location of fluid reported if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SVD or Inj?) Docket No. _____

Operator Name _____
Lease Name AUG 19 1996 License No. _____

7-2-96 7-11-96 7-11-96
Spud Date Date Reached TD Completion Date

Quarter 3 Sec. 20 Division WICHITA, KS Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan M. Reynolds
Title Managing Member Date 8-19-96

Subscribed and sworn to before me this 19th day of August
19 96.

Notary Public LINDA A. KREUZBURG
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-5-97

Linda A. Kreuzburg
10-5-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name Coral Coast Petroleum, LC Lease Name Scoby Well # 1

Sec. 20 Twp. 32 Rge. 6
 East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3226	-1787
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker	3537	-2098
List All E.Logs Run		Kansas City	3820	-2381
		Mississippi	4432	-2993
		Simpson Dold.	4844	-3405
		Simpson Sand	4853	-3414

DIL CND

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	216'	60/40	160	2% gel, 3% d

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:
 Vented Sold Used on Lease
 *(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Combined
 Other (Specify) _____

Production Interval
ORIGINAL

ORIGINAL

DRILL STEM TESTS

API 15-077-213080000

Elevation: 1439 KB

#1 SCOPY

1430 GL

825 FNL & 445 FEL NE Section 20-32s-6w, Harper County, KS

DST #1 3540-48' (Stalnaker), 45-45-60-60, 30' MW, 780'
Water, 50,000ppm, HYD:1680#-1610#; FP:84-262;322-411;
SIP:1470-1470; 114 F.

DST #2 3960-87' (Swope), 30-30-30-30, 20' Mud;
HYD: 1900#-1864#; FP 20-20;20-24; SIP 30-30;

DST #3 4333-4460' (Mississippi), weak to strong blow;
recovered 150' of mud; HYD 2120#-2080#; FP 67-78;133-150;
SIP 1185-1340; 124 F;

DST #4 4845-4854', (Simpson) 30-45-30-45, 3100' slightly
gas cut water, 70,000 ppm, HYD 2350-2300; FP 446-1052;
1150-1482; SIP 1860-1860, 130 degrees.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 19 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3036

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE 7-1-96	SEC. 20	TWP. 32	RANGE 6	CALLED OUT 3:00pm	ON LOCATION 4:30pm	JOB START 6:00pm	JOB FINISH 10:00pm
LEASE Scoby	WELL # 1	LOCATION Harper 35 30 1/2 N W 1/4			COUNTY Harper	STATE K.S.	

OLD NEW (Circle one)

CONTRACTOR **Starling Drilling Rig 4** OWNER **Same**

TYPE OF JOB **Surface Pipe Job** CEMENT

HOLE SIZE **12 1/4 I.D. 221 ft**

CASING SIZE **8 1/2" DEPTH 219 ft** AMOUNT ORDERED

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH **150 # 36cc 20gal**

TOOL _____ DEPTH _____

PRES. MAX **100'** MINIMUM _____ COMMON **90 @ 6.10 549.00**

MEAS. LINE **204 # SHOE JOINT** POZMIX **60 @ 3.15 189.00**

CEMENT LEFT IN CSG. **15 #** GEL **3 @ 9.50 28.50**

PERFS. **Displacement 12.9 052** CHLORIDE **5 @ 28.00 140.00**

EQUIPMENT _____

PUMP TRUCK CEMENTER **Mike M**

120 HELPER **Diane S**

BULK TRUCK HANDLING **150 @ 1.05 157.50**

301 DRIVER **Kevin R** MILEAGE **45 @ 4.00 180.00**

BULK TRUCK _____

_____ DRIVER _____ TOTAL **1334.00**

REMARKS: _____ SERVICE

Circulate Hole with Rig mud pump DEPTH OF JOB **219 ft**

mix cement + Release The plug PUMP TRUCK CHARGE **0-300' 445.00**

Displace plug down with water EXTRA FOOTAGE _____ @ _____

Cement did Circulate to Surface MILEAGE **45 @ 2.85 128.25**

PLUG **1-8 1/2 wooden plug @ 45.00 45.00**

RECEIVED _____

KANSAS CORPORATION COMMISSION _____

TOTAL **\$ 618.25**

CHARGE TO: **Coral Coast Petroleum L.C.** AUG 19 1996

STREET **100 S. main Suite 505**

CITY **Wichita** STATE **K.S.** ZIP **67202**

316-269-1233

CONSERVATION DIVISION WICHITA, KS

FLOAT EQUIPMENT _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TAX **01**

TOTAL CHARGE **\$ 1952.25**

DISCOUNT **\$ 292.84** IF PAID IN 30 DAYS

Net **\$ 1659.41**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

SIGNATURE **W. Thompson**

ALLIED CEMENTING CO., INC.

3976

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE <u>7-11-96</u>	SEC. <u>20</u>	TWP. <u>35</u>	RANGE <u>6W</u>	CALLED OUT AT <u>8:30</u>	ON LOCATION AT <u>12:00</u>	JOB START <u>1:00</u>	JOB FINISH <u>3:00</u>
LEASE <u>Scoby</u>	WELL # <u>1</u>	LOCATION <u>160 1/4 145th 35-74N-W15</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	

CONTRACTOR <u>STERLING Drilling Co</u>	OWNER <u>CORAL COAST PETROLEUM L.C</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4900</u>	AMOUNT ORDERED <u>140 5x 60/40/4% Gel</u>
CASING SIZE <u>8 5/8</u> DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2</u> DEPTH <u>1175</u>	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>84</u> @ <u>6.10</u> <u>512.40</u>
MEAS. LINE SHOE JOINT	POZMIX <u>56</u> @ <u>3.15</u> <u>176.40</u>
CEMENT LEFT IN CSG.	GEL <u>5</u> @ <u>9.50</u> <u>47.50</u>
PERFS.	CHLORIDE @

EQUIPMENT			
PUMP TRUCK # <u>266</u>	CEMENTER <u>Neal Rupp</u>		
	HELPER <u>Justin HART</u>		
BULK TRUCK # <u>242</u>	DRIVER <u>John Kelley</u>	HANDLING <u>140</u>	@ <u>1.05</u> <u>147.00</u>
BULK TRUCK #	DRIVER	MILEAGE <u>140 XAS</u>	@ <u>.04</u> <u>252.00</u>
		TOTAL <u>\$1135.30</u>	

REMARKS:	SERVICE
<u>1st Plug @ 1175' w/ 35SK</u>	DEPTH OF JOB <u>1175</u>
<u>2nd Plug @ 800' w/ 35SK</u>	PUMP TRUCK CHARGE <u>445.00</u>
<u>3rd Plug @ 270' w/ 35SK</u>	EXTRA FOOTAGE @
<u>4th Plug @ 60' TO SURFACE w/ 25SK</u>	MILEAGE <u>45</u> @ <u>2.85</u> <u>128.25</u>
<u>Kathos w/ 10SK</u>	PLUG @
<u>THANKS O</u>	@

CHARGE TO <u>CORAL COAST PETROLEUM L.C.</u>	RECEIVED	TOTAL <u>\$573.25</u>
STREET <u>212 NORTH MARKET, #402</u>	KANSAS CORPORATION COMMISSION	
CITY <u>WICHITA</u> STATE <u>KANSAS</u> ZIP <u>67202</u>	AUG 19 1996	
	FLOAT EQUIPMENT	
	CONSERVATION DIVISION	
	WICHITA, KS	
	@	
	@	
	@	
	@	
	@	
	TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE \$1708.55
DISCOUNT \$256.28 IF PAID IN 30 DAYS
NET \$1452.27

SIGNATURE V. H. Thompson