

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stelbar Oil Corporation, Inc. API NO. 15-077-20,791-00-00

ADDRESS 450 Fourth Financial Center COUNTY Harper

Wichita, Kansas 67202 FIELD

\*\*CONTACT PERSON Robert W. Patton PROD. FORMATION N/A

PHONE (316) 264-8378 LEASE Thompson

PURCHASER N/A WELL NO. 1

ADDRESS WELL LOCATION C NE NW

DRILLING Sweetman Drilling, Inc. 1980 Ft. from West Line and

CONTRACTOR One Main Place, Suite 410 660 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW/4 SEC. 19 TWP. 32S RGE 6W

PLUGGING Sweetman Drilling, Inc. WELL PLAT

CONTRACTOR One Main Place, Suite 410

ADDRESS Wichita, Kansas 67202

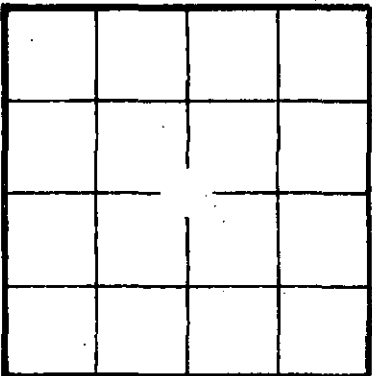
TOTAL DEPTH 4915' PBTD

SPUD DATE 3/23/82 DATE COMPLETED 4/2/82

ELEV: GR 1454 DF KB 1464'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 9 joints DV Tool Used? No



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Robert

W. Patton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (X FOR) (OF) Stelbar Oil Corporation, Inc.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 01 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May, 19 82

(s) Robert W. Patton Robert W. Patton

Judy Warrior NOTARY PUBLIC Judy Warrior

MY COMMISSION EXPIRES: April 26, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

MAY - 2 1982

CONSERVATION DIVISION Wichita Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0	300 Red Bed				
300	1205 Red bed and shale				
1205	4456 Lime & Shale				
3104	3278 Elgin Ss				
3278	3589 Heebner				
3589	3864 Stalnaker				
3864	4002 Kansas City				
4002	4280 Stark Sh.				
4280	4450 Cherokee Sh.				
4450	4633 Mississippian				
4633	4840 Kinderhook				
4840	4845 Simpson Dol.				
4845	4915 Simpson sand				
<p>DST #1 4444' to 4465' Open 30-Shut In 60, Open 60, Shut in 120. GTS in 7 min. Gauged 108 MCF, 20 min. gauged 26 MCF, 30 min. gauged 90 MCF.                      2nd opening:                      10 min. gauged 116 MCF                      20 min. gauged 121 MCF, 30 min. gauged 134 MCF, 40 min. gauged 141 MCF, 50 min. gauged 147 MCF, 60 min. gauged 153 MCF. Recovered 70' of gas cut heavy mud.                      IFP 68-68                      FFP 68-91                      ISIP 1727                      FSIP 1713</p> <p>DST #2 4830 to 4848. Open 30 min. Shut In 60 min, Open 60 min. Shut in 120 min.                      Strong blow recovered 1900' Salt Water                      KFP 109 to 478                      FFP 546 to 1024                      ISIP 1835                      FSIP 1835</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		259'	Common	200 sx.	2% gel, 3% Cal. Cl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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