

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE June 30, 1983

OPERATOR George R. Jones API NO. 15-077,20,860-00-00

ADDRESS 125 N. Market, Suite 1210 COUNTY Harper

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON George R. Jones PROD. FORMATION \_\_\_\_\_

PHONE 316-262-5503

PURCHASER \_\_\_\_\_ LEASE Thompson

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NW

DRILLING R.R.A., Inc. 1980 Ft. from N Line and

CONTRACTOR 510 Hardage Center 1980 Ft. from W Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC19 TWP32 RGE 6W.

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Colorado-Derby Building \_\_\_\_\_

ADDRESS Suite 600 \_\_\_\_\_

Wichita, KS 67202 \_\_\_\_\_

TOTAL DEPTH 4890' PBTD \_\_\_\_\_

SPUD DATE Dec. 13, 1982 DATE COMPLETED Dec. 24, 1982

ELEV: GR 1452' DF \_\_\_\_\_ KB 1459'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 7 jts. DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

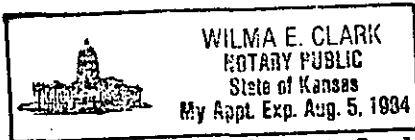
A F F I D A V I T

George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982.



MY COMMISSION EXPIRES: August 5, 1984

Wilma E. Clark  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 04 1983  
INSPECTION DIVISION  
Wichita, Kansas

OPERATOR George R. Jones

LEASE Thompson

SEC. 19 TWP. 32S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH |
|---|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4452-4470<br/>30" 45" 30" 60"<br/>tool slid 10' to bottom<br/>plugged; rec. 380' mud.<br/>Mis-run. No Test</p> <p>Filled hole from 4890' (T.D.) to 420'<br/>with drilling mud; added 3 sx hulls and<br/>40 sx cement; filled with drilling mud<br/>to 60'; added 20 sx cement; 10 sx in<br/>rathole; 10 sx in mouse hole.<br/>Plugged 12/24/82<br/>State Supervisor: Don Thompson</p> |     |        | <p>K:B. 1459'</p> <p>Heebner 3275 (-1816)<br/>Stalnaker Ls 3544 (-2085)<br/>Stalnaker Ss 3584 (-2127)<br/>Kansas City 3864 (-2405)<br/>Stark Shale 4006 (-2547)<br/>Cherokee Shale 4282 (-2823)<br/>Miss. Chat 4453 (-2994)<br/>Kinderhook Shale 4722 (-3263)<br/>Simpson Dolo. 4848 (-3389)<br/>Simpson Ss 4855 (-3396)<br/>LTD 4890 (-3431)<br/>DTD 4890 (-3431)</p> |       |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 299'          |             | 250   | 3% c.c.<br>2% gel          |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production | Oil    | Gas | Water | Gas-oil ratio |
|----------------------|--------|-----|-------|---------------|
| CFPB                 | bbbls. | MCF | %     | bbbls.        |
|                      |        |     |       |               |

Disposition of gas (vented, used on lease or sold)

Perforations

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ADDRESS Suite 600 KGS ✓

Wichita, KS 67202 SWD/REP

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|  |  |  |  |
|--|--|--|--|
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|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

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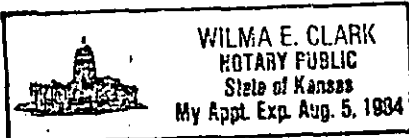
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[Signature] (Name)

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[Signature] (NOTARIES PUBLIC) STATE CORPORATION COMMISSION

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JAN 04 1983

INSPECTION DIVISION Wichita Kansas

OPERATOR George R. Jones

LEASE Thompson

SEC.19 TWP.32S RGE.6W

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|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| Estimated Production 4-I.P.                        | Oil bbls.   | Gas MCF                  |
| Disposition of gas (vented, used on lease or sold) | Water %   | Gas-oil ratio bbls. CFPB |
|  |   | Perforations             |