	SIDE ONE			Compt
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h Attach separate letter of request if the inform	s 67202, ow the we ation is	within thirty ell was complet to be held cor	(30) ced. nfidential.
	If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, c		-	•
С	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, C# (316)	sonic log, ga 263-3238.	nmma ray
-	LICENSE # 5002 EXPIRATION DATE	June 30	, 1983	
	OPERATOR George R. Jones	API NO.	15-077,20,860	-00-00
	ADDRESS 125 N. Market, Suite 1210	COUNTY_	Harper	· · · · · · · · · · · · · · · · · · ·
	Wichita_KS_67202	FIELD		<u> </u>
	** CONTACT PERSON George R. Jones	PROD. FO	RMATION	
•	PHONE 316-262-5503			
	PURCHASER	LEASE	Thompson	м
	ADDRESS	WELL NO.	1	
		WELL LOC	CATION_SE_NW	
	DRILLING R.R.A., Inc.	1980 Ft.	from N	Line and
	CONTRACTOR 510 Hardage Center	1980 Ft.	from W	Line of
	ADDRESS Wichita, KS 67202	the NW (Qtr.)SEC19 TWP	32 RGE 6W.
	PLUGGING Halliburton Services	•	WELL PLAT	(Office
	CONTRACTOR Colorado-Derby Building			Use Only)
	ADDRESS Suite 600			KCC KGS
	Wichita, KS 67202			SWD/REP
	TOTAL DEPTH 4890' PBTD		+10	PLG.
	SPUD DATE Dec. 13, 1982 DATE COMPLETED Dec. 24, 1982			
	ELEV: GR 1452' DF KB 1459'		1 1	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			7
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			_ <u></u>
	Amount of surface pipe set and cemented 7 jts.	DV Tool U	sed?	_•
	THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other		as, Dry Dispo	sal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMU	LGATED TO REGU	LATE THE OIL
	AFFIDAVIT			
	George R. Jones	ing of la	wful age, here	hu corrida
	that:			
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of true and	the foregoing correct.	Affidavit.
		12	Mon	
	CURSORTED AND GUODA TO DEBOTE TO		(Mame)	-
	SUBSCRIBED AND SWORN TO BEFORE ME this 27th	day of .	December	,
	WILMA E. CLARK ROTARY PUBLIC State of Kanses		15/1	
	My Appt. Exp. Aug. 5, 1984	nun	(NOTHER PRIMER TO	eare
	MY COMMISSION EXPIRES: August 5, 1984	STAT	E COUDOUS ALON OUNINE	SSION

** The person who can be reached by phone regarding any questions concerning this UNDERVALIQIN HIVISIOT WICTITTA KATIRA information.

LEASE Thompson

SEC. 19 TWP, 32S RGE. 6W

cluding depth inte	d shut-in pressu	Iriil-stem te res, and rec		OK OTHER DE	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:					
	FORMATION DESCRIPTION, CONTENTS, ETC. Check if no Drill Stem Tests Run.			ТОР	ВС	ттом	HAME	NAME		4
Check	if no Drill	Stem Test	ts Run.				K.B. 1459			
DST #1: 4452-4470 30" 45" 30" 60" tool slid 10' to bottom plugged; rec. 380' mud. Mis-run. No Test						Heebner Stalnaker Ls Stalnaker Ss Kansas City Stark Shale Cherokee Shale		327-5 (-18 3544 (-20 3584 (-21 3864 (-24 4006 (-25 4282 (-28		
						,	Miss. Chai Kinderhool Shale	t k	4453 (4722 (-299 -326
with drilli 40 sx cemen to 60'; add rathole; 10 Plugged 12/	e from 4890' ing mud; adde nt; filled wi ded 20 sx cem) sx in mouse '24/82 rvisor: Don	ed 3 sx hith drill ment; 10 e hole.	nulls and ling mud sx in				Simpson Do Simpson Ss LTD DTD		4848 (4855 (-338 -339 -343
•		THOMPSO						ļ		
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If additiona	il space is n	eeded use	e Page 2,	Side 2						٠
	•	intermediate,	production, et		RECORD	(New	or (Used	 		- Company
	il space is n	intermediate,				(New	or (Used	Тур	e and percen	+
Report of all str	nl space is n	intermediate,	production, et	c. CASING				 	.c.	•
Report of all str	al space is n rings set — surface, i Size hote drilled	intermediate, Size casing set (in O.D.)	production, at	Setting depth			Socks	3% C	.c.	*
Report of all str	al space is n rings set — surface, i Size hote drilled	intermediate, Size casing set (in O.D.)	production, at	Setting depth			Socks	3% C	.c.	ę
Report of all str	al space is n rings set — surface, i Size hote drilled	intermediate, Size casing set (in O.D.)	production, at	Setting depth			Socks	3% C	.c.	P
Report of all str	al space is n rings set — surface, i Size hote drilled	intermediate, Size casing set (in O.D.)	production, at	Setting depth			Socks	3% C	.c.	e e
Report of all str	al space is n rings set — surface, i Size hote drilled	intermediate, Size casing set (In O.D.) 8-5/811	production, at	Setting depth		cement	Socks	3% c 2% g	.c.	it .
Report of all str Purpose of string	size hole drilled	intermediate, Size casing set (In O.D.) 8-5/811	production, et Weight (bs/ft. 24#	Setting depth		PERFO	Socks 250	3% C 2% C	.c.	ıt.
Report of all str Purpose of string	space is n rings set—surfoce, i Size hole drilled 12-1/4" LINER RECOR	Size casing set (in O.D.) 8-5/8"	production, et Weight (bs/ft. 24#	Setting depth	Туре	PERFO	Socks 250 RATION RECOR	3% C 2% C	el	it is
Report of all str Purpose of string unface	space is n rings set— surface, i Size hole drilled 12-1/4" LINER RECOR Bottom, ft.	Size casing set (in O.D.) 8-5/811 RD Sacks co	production, et Weight Ibs/H. 24#	Setting depth	Туре	PERFO	Socks 250 RATION RECOR	3% C 2% C	el	it.
Report of all str Purpose of string Inface	Size hole drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/8" Socks co	production, et Weight Ibs/H. 24#	Setting depth	Туре	PERFO	Socks 250 RATION RECOR	3% C 2% C	el	ıt .
Report of all str Purpose of string rface	Size hole drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/8" Socks co	production, et Weight Ibs/H. 24#	Setting depth 299 1	Type o	PERFO	Socks 250 RATION RECOR	3% C 2% C	el	it is a second of the second o
Report of all str Purpose of string rface	size hote drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/8" Socks co	production, et Weight Ibs/ft. 24# ement set at URE, SHOT,	Setting depth 299 1	Type o	PERFO	Socks 250 RATION RECOR	3% C 2% Q	el	ię .
Report of all str Purpose of string unface	size hote drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/811 RD Sacks casing set (in O.D.) 8-5/811 Packer in O.D.	production, et Weight Ibs/ft. 24# ement set at URE, SHOT,	Setting depth 299 1	Type o	PERFO	Socks 250 RATION RECOR	3% C 2% Q	pth interval	it in the second
Report of all str Purpose of string Unface	size hote drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/811 RD Sacks casing set (in O.D.) 8-5/811 Packer in O.D.	production, et Weight Ibs/ft. 24# ement set at URE, SHOT,	Setting depth 299 1	Type o	PERFO	Socks 250 RATION RECOR	3% C 2% Q	pth interval	it is a second of the second o
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Report of all str	size hote drilled 12-1/4" LINER RECOR Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8-5/811 RD Sacks casing set (in O.D.) 8-5/811 Packer in O.D.	production, et Weight Ibs/ft. 24# ement set at URE, SHOT,	Setting depth 299 1	Type o	PERFO	Socks 250 RATION RECOR	3% C 2% Q	pth interval	it .
Report of all str Purpose of string Unface op, ft.	LINER RECOR Bottom, ft. TUBING RECO Setting depth Amou	Size casing set (in O.D.) 8-5/8" RD Sacks co	production, et Weight Ibs/ft. 24# ement set at URE, SHOT,	Setting depth 299 1 Shots	per ft.	PERFO	Socks 250 RATION RECOR	Typ 3% C 2% C	pth interval	
Report of all str Purpose of string Inface op, ft.	LINER RECOR Bottom, ft. TUBING RECO Setting depth Amou	Size casing set (in O.D.) 8-5/8" RD Sacks co	production, et Weight (bs/ft. 24# ement set at URE, SHOT, material used	Setting depth 299 1 Shots	per ft.	PERFO	Socks 250 RATION RECOR Size 5 type Dep	Typ 3% C 2% C	pth Interval	

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December

19_82 .

MY COMMISSION EXPIRES:

WILMA E. CLARK
HOTARY FUBLIC
Sizio di Kansas
My Appl Exp. Aug. 5, 1984

August 5, 1984

(NORMED EPPERT IC)
STATE CORDON TON CONMISSION

** The person who can be reached by phone regarding any questions concerning this information.

** The person who can be reached by phone regarding any questions concerning this information.

** Widnit kangae*

SEC.19 TWP,32S RGE.6W

Show all Importan	ILL IN WELL t zones of porosity a rval tested, cushion us	nd contents the	reof; cored into	ervals, and all o	drill-ste	WELL NO. m tests, in- d recoveries.	SHOW GEOLOG OR OTHER DE	ICAL MAI SCRIPTIV	RKERS, LOG E INFORM	S RUN, ATION.		
	FORMATION DESCRIPTION, CONTENTS			ТОР	I	воттом	NAME		DEPTH			
Check	if no Drill	Stem Test	s Run.				K.B. 1459	· ·				
i t	1452-4470 30" 45" 30" tool slid 10 olugged; rec Mis-run. No	' to bot	tom ud.		- !		Heebner Stalnaker Stalnaker Kansas Ci Stark Sha Cherokee Miss. Cha Kinderhoo	Ls Ss ty le Shale	3544 3584 3864 4006 4282	(-1816 (-2085 (-2127 (-2405 (-2547 (-2823 (-2994		
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	ings set — surface,								e and serc	ent		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		ype cement	Sacks	3% (e and perc edditives	<u>.</u>		
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Top, ft.				Shots	s per ft.		Size & type	Depth interval		al .		
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<u></u>	TUBING RECO											
Size 	Setting depth	Pocker :	et at	ł				l				
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZI	RECORD						
	Amou	int and kind of	moterial used				De	pth Interv	ral treated			
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	<u></u>					,						
Angeres	Mr. +1++++			<u>. </u>		<u> </u>				 _		
Date of first production		Producin	g method (fior	ring, pumping,	es lift,	etc.)	Gravit	-77		<u> </u>		
544 541		· .			 		Gravity					
Estimated Production 4-	I.P.	bb	Gas Is.	_	MCF	Vater %	Go	s-oil ratio		СЕРВ		
Disposition of gas (ven	ted, used on lease or					Perforat						