

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6283  
Name The Roxa Corporation  
Address PO, Box 1850  
City/State/Zip Great Bend, KS 67530

Operator Contact Person J. C. Musgrove  
Phone 316-792-1383

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist James C. Musgrove  
Phone (316)-792-1383

PURCHASER.....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-31-84 9-9-84 9-9-84  
Spud Date Date Reached TD Completion Date

4168  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 338 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,075-0000  
County Stafford  
NW...NW...SE... Sec...3... Twp...25... Rge...12...  East  West

2310..... Ft North from Southeast Corner of Section  
2310..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

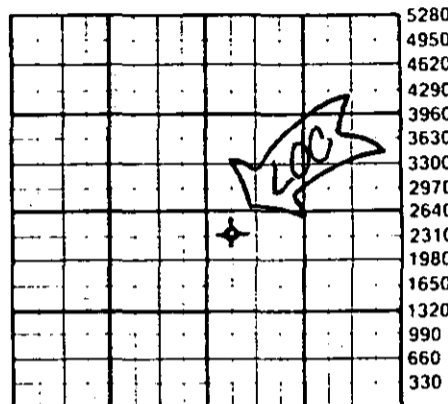
Lease Name FRITZEMETER Well #1

Field Name.....

Producing Formation.....

Elevation: Ground 1868' KB 1873

Section Plat



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STATE CORPORATION COMMISSION

10-18-84

WATER SUPPLY INFORMATION

Division of Water Resources Permit # T 84-591

CONSERVATION DIVISION

Wichita, Kansas

Groundwater.. 2330 Ft North from Southeast Corner  
(Well) .. 2395 Ft West from Southeast Corner of  
Sec 3 Twp 25 Rge 12  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.C. Musgrove  
Title President Date 9-25-84

Subscribed and sworn to before me this 25th day of September 1984

Notary Public Margaret Baldwin  
Date Commission Expires February 25, 1987



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name The Roxana Corp. Lease Name Fritzenberger Well # 1 SEC. 3 TWP. 25 RGE. 12  East  West

15-185-22075-0000

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

DST #1 3860-3945
45-45-45-45
Blow: 1st open: weak, building
2nd open: strong, decreasing
Recovered 320' gas in pipe,
128' gassy mud w/few oil specks
Pressures: ISIP 466 psi
FSIP 338 psi
IFP 158-222 psi
FFP 180-190 psi
HSH 2145-2125 psi

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Toronto, Douglas, Brown Lime, Lansing, Viola, Simpson Shale, Simpson Sand, Arbuckle, R.T.D.

DST #2 3945-3955
30-30-45-30
Blow: Strong, gas to surface in 19 min. on second open TSTM
Recovered 40' gassy oil cut mud
128' muddy gassy oil
Pressures: ISIP 540 psi
FSIP 391 psi
IFP 105-84 psi
FFP 105-95 psi HSH 2135-2114 psi

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/2", 8-5/8", 23#, 338, 50/50 poz, 275, 2% gel 3% CC.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD. Columns: Size, Set At, Packer at, Liner Run (Yes/No).

Date of First Production Producing Method
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours. Columns: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio, Gravity (CFPB).

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation
 Sold  Other (Specify) .....
 Used on Lease  Dually Completed
 Commingled

LOGS BY MCK - 3/27/55
15-185-22075-0000

15-185-22075-0000

ACO-1 WELL HISTORY

PAGE TWO (Side One)

OPERATOR The Roxana Corporation

LEASE NAME Fritze-meier

SEC. 3 TWP. 25 RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #3 4051-4105 45-45-45-45 Blow: Strong Recovered: 1245' oil specked muddy wtr. Pressures: BHP (1129-1087)             FP (105-338)(444-508)</p> <p>DST #4 3660-3708 Straddle Test 30-30-45-45 Blow: Fair Recovered: 210' gas in pipe,             30' mud Pressures: BHP (77-143)             FP (33-33)(33-33)</p> <p>D &amp; A</p>				

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STATE CORPORATION COMMISSION

OCT 18 1984

CONSERVATION DIVISION  
Wichita, Kansas