

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

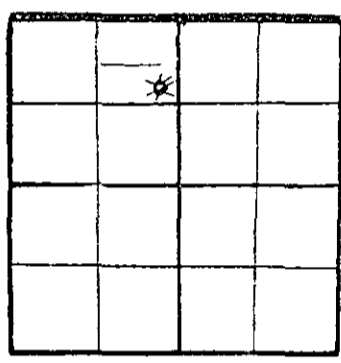
OPERATOR TXO Production Corp. API NO. 15-007,21,068-00-00
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber
Wichita, KS 67202 FIELD Aetna
 *CONTACT PERSON Harold R. Trapp LEASE Z-Bar Cattle Co.
 PHONE 265-9441

PURCHASER Delhi WELL NO. Z-Bar Cattle Co. "D" #1
 ADDRESS 2150 Fidelity Union Tower WELL LOCATION _____
Dallas, TX 75201 1190 Ft. from North Line and
 2310 Ft. from West Line of
 the 33 SEC. 34S TWP. 15W RGE.

DRILLING CONTRACTOR Freeman, Rig #1
 ADDRESS 251 N. Water
Wichita, KS 67202

PLUGGING CONTRACTOR N/A
 ADDRESS N/A

TOTAL DEPTH 4950 PBDT 4933
 SPUD DATE 3-11-81 DATE COMPLETED 4-7-81
 ELEV: GR 1613DF KB 1625



WELL PLAT
~~XXXXXXXX~~
 or (Full) Section -
 Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor | 12 1/4" | 16" | | 60' | | | |
| Surface | | 8-5/8" | | 414' | | 400 | |
| Production | | 4-1/2" | 10.5# | 4949' | | 175 | Class "A" |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| N/A | N/A | N/A | 2 JSPF (25 h.) | Miss. | 4884-96' |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| N/A | N/A | N/A |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Dumped 250 gals acetic & 3 bbls 2% KCl wtr | |
| Dowell acidized w/1000 gals 15% BDA | 4884-96' |
| Fraced w/420 sxs 20-40, 80 sxs 10-20 w/N2 | " |

RECEIVED
 STATE CORPORATION COMMISSION
 11-17-81
 NOV 17 1981

TEST DATE: _____ PRODUCTION FORMATION: Miss. CONSERVATION DIVISION

| | | |
|---|---|-------------------------------|
| Date of first production <u>10-28-81</u> | Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u> | Gravity <u>N/A</u> |
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>3.34</u> BO bbls | Gas <u>318</u> MCFD MCF |
| | Water <u>45</u> BW bbls | Gas-oil ratio <u>N/A</u> CFPB |
| Disposition of gas (vented, used on lease or sold) <u>Sold</u> | Producing interval(s) <u>4884-96'</u> | |

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: Aetna

Name of lowest fresh water producing stratum Unknown Depth N/A
 Estimated height of cement behind pipe Circulated to Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| LOG TOPS | | | | |
| Towanda | 2312 | -687 | | |
| Florence | 2405 | -780 | | |
| Foraker | 2900 | -1285 | | |
| Topeka | 3450 | -1825 | | |
| Le Compton | 3797 | -2172 | | |
| Heebner | 4041 | -2416 | | |
| Douglas | 4070 | -2445 | | |
| Lansing | 4248 | -2623 | | |
| Stark | 4630 | -3005 | | |
| Swope | 4643 | -3018 | | |
| B/Kansas City | 4706 | -3081 | | |
| Pawnee | 4805 | -3180 | | |
| Cherokee | 4863 | -3238 | | |
| Miss. | 4878 | -3253 | | |
| RTD | 4950 | | | |
| LTD | 4946 | | | |
| PBD: | 4933 | | | |
| DST #1, 4860-4900' (Miss.), w/results as follows: | | | | |
| IFP/30": 122-81#, strong blow | | | | |
| ISIP/60": 778# | | | | |
| FFP/45": 81-81#, fair blow | | | | |
| FSIP/90": 1281# | | | | |
| Rec: 360' GIP + 180' GCM | | | | |
| Ran O.H. Logs | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS District Geologist FOR TXO PRODUCTION CORP. OPERATOR OF THE Z-Bar Cattle Co. LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. "D" #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF October 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981

PAMELA S. JOLLIFF
 STATEWIDE
 NOTARY PUBLIC
 Harvey County, Ks.

Pamela S. Jolliff
 NOTARY PUBLIC

My Appt. Expires 9/14/83
 MY COMMISSION EXPIRES: 9/14/83