

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

S, C

API NO. 15-007-20-100

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County Barber

DESCRIPTION OF WELL AND LEASE

Sec. 31 Twp. 34S Rge. 15 East West

Operator: License # 9026
Name Clark Exploration
Address P.O. Box 245
Hardtner, KS. 67057
City/State/Zip Hardtner, KS. 67057

1220 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Northwest Central Pipeline

Lease Name Ballet Well # 8

Field Name Aetna

Operator Contact Person Curtis Clark
Phone 316-296-4475

Producing Formation Mississippian

Elevation: Ground 1671 KB 1680

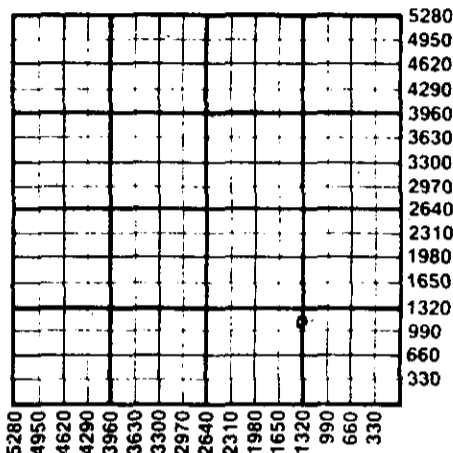
Contractor: License # NA
Name

Wellsite Geologist
Phone

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # NA

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-15-67 4-17-67 4-17-67
Spud Date Date Reached TD Completion Date
5050 5020
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 8 5/8 1012 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date 1-14-87

Subscribed and sworn to before me this 16th day of January 1987

Notary Public Joyce N. McCarty

Date Commission Expires

JOYCE N. MCCARTY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-22-90

JAN 21 1987
1-21-87
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name Clark Exploration Lease Name Ballet Well # 8

Sec. 31 Twp. 34S Rge. 15 County Barber

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	4309	
Cherokee	4936	
Mississippian	4958	

St #1 4952-5010 gas to surface 6 min 74 mcf open 1 hr
 gas stab. 88 mcf rec 100' gcm lhp
 2606 # ICIP 1842#
 1 FP 89# FFP 85' FCIP 1821 # FHP 2520#

Core #1 4980-85' barrell jammed 4985' trip gas & formation gas rec'd 4' chert conglomerate, bleeding oil and gas

Core #2 4985-5010' rec'd 25' chert and shale conglomerate bleeding oil and gas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1013	50-50 PPS	350	2% gel
Production	7 7/8"	4 1/2"	11.6#	5050	50-50 PPS	250	1% salt 1% added gel 3/4 of 1% FR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4960-94	Acidized w/1500 gals mud acid, frac w/100,000 gal gelled water 100,000 sand at 54 BBL per min.	4960-94

TUBING RECORD Size 2 3/8 Set At 48.66 Packer at NA Liner Run Yes No

Date of First Production 12-7-67 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	340	6	56 M CFPB	.6850

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4960-94
 Used on Lease Dually Completed
 Commingled