

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7099 EXPIRATION DATE _____

OPERATOR F.C.D. Oil Corporation API NO. 15-007-21,047-00-00

ADDRESS 2200 NW 50th, Suite 200 COUNTY Barber
OKC, OK 73112 FIELD Wildcat

** CONTACT PERSON Jeff Hume PROD. FORMATION Mississippi; Oswego
PHONE 405-2345261

PURCHASER None LEASE Leanore

ADDRESS _____ WELL NO. 2-28

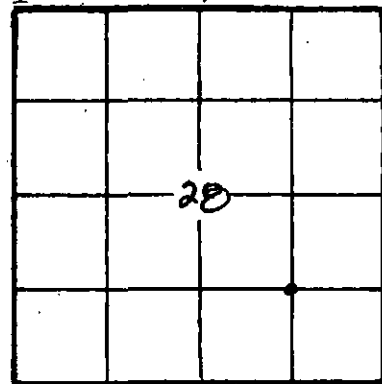
DRILLING DaMac Drilling WELL LOCATION C SE
CONTRACTOR 1320 Ft. from South Line and
ADDRESS Box 1164 1320 Ft. from East Line of
Great Bend, KS 67530 the SE (Qtr.) SEC 28 TWP 34S RGE 15W.

PLUGGING Reeves & Wilson WELL PLAT _____ (Office
CONTRACTOR P.O. Box 94204 Use Only)
ADDRESS OKC, OK 73143 KCC _____
KGS _____

TOTAL DEPTH 4930' PBTD 4930'

SPUD DATE 12-9-80 DATE COMPLETED 12-18-80

ELEV: GR 1606 DF 1612 KB 1616



SWD/REP _____
PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 4930' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

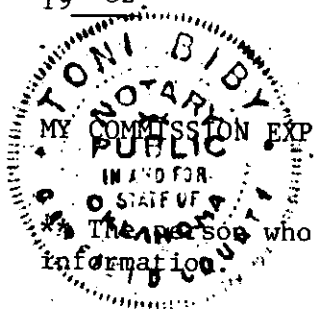
Jeff Hume, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)
September

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of _____, 19 82



Toni Bibb
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F.C.D. Oil Corporation.

LEASE 2-28

SEC. 28 TWP. 34S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Kansas City Lansing	4140	4510		
Oswego	4520	4595		
Mississippi	4746	TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	810	Reg; Class H	500	3% cc, 1/4# Flosal
Production	7 7/8	4 1/2	10.5	4930	Rodman Mix	300	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			2	.38 HSC	4750-4770'

TUBING RECORD		
Size	Setting depth	Packer set at
None	-	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal, 15% HCL; 20,000 gal gelled wtr & 20,000# 20/40 sand	4750-4770'
2000 gal, 15% HCL; 20,000 gal gelled wtr & 20,000# 20/40 sand	4556-4570'

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil - bbls.	Gas - MCF
Disposition of gas (vented, used on lease or sold)	Water - %	Gas-oil ratio - CFPB
	Perforations	