

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7099 EXPIRATION DATE _____

OPERATOR F.C.D. Oil Corporation API NO. 15-007-21,046-00-00

ADDRESS 2200 NW 50th, Suite 200 COUNTY Barber
OKC, OK 73112 FIELD Wildcat

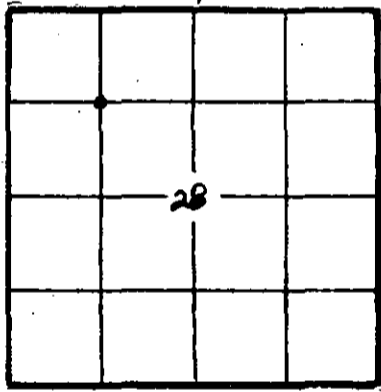
** CONTACT PERSON Jeff Hume PROD. FORMATION Mississippi; Oswego
PHONE 405-233-1186

PURCHASER None LEASE Ballet Ranch

ADDRESS _____ WELL NO. 1-28
WELL LOCATION C/NW

DRILLING DaMac Drlg. Inc. 3960 Ft. from South Line and
CONTRACTOR Box 1164 1320 Ft. from East Line of
ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 28 TWP 34S RGE 15W.

PLUGGING Reeves & Wilson, Inc. WELL PLAT (Office Use Only)
CONTRACTOR _____ KCC _____
ADDRESS P.O. Box 94204 KGS _____
Oklahoma City, OK 73143 SWD/REP _____
PLG.



TOTAL DEPTH 4899 PBSD 4899

SPUD DATE 11-27-80 DATE COMPLETED 7-22-82

ELEV: GR 1552 DF 1562 KB 1564

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 376' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

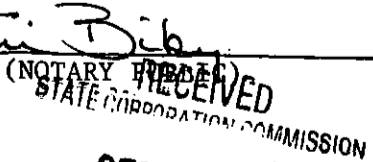
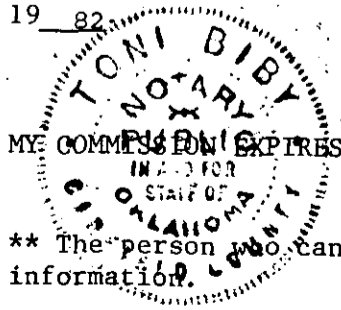
Jeff Hume, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jeff Hume

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1982



SEP 16 1982
CONSERVATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F.C.D. Oil Corporation LEASE Ballet Ranch SEC. 28 TWP. 34S RGE. 15W

WELL NO. 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Kansas City Lansing	4160	4540		
Oswego	4550	4620		
Mississippi	4780	TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	376'	Class H	350	2% cc, 1/4# Flosal
Production	7 7/8	4 1/2"	10.5#	4899'	Rodman	300	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			2	.38 HSC	4738-4744
TUBING RECORD			2	.38 HSC	4584-4600'
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
5000 ga., 15% DS-30 acid; 20,000 gal gel wtr & 20,000# sand			4738-4744	
2000 gal, 15% DS-30 acid; 20,000 gal Apollo gel & 20,000# sand			4584-4600	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
None				
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis.	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	