

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET

SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

Purchaser: N/A

Operator Contact Person: DEBRA K. CLINGAN

Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08/26/1996 08/27/1996 09/13/1996 P&A
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22514-00-00

County BARBER

NE - SW - NE Sec. 28 Twp. 34 Rge. 15 XX W E

1650' FNL Feet from S/N (circle one) Line of Section

1650' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BALLET RANCH Well # 1

Field Name AETNA

Producing Formation N/A

Elevation: Ground 1556' KB 1567'

Total Depth LOST CIRC @ 675' PBSD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan LOST HOLE JK 9-9-97
(Data must be collected from the Reserve Pit)
NOTE: LOST CIRC. SKID OVER TO NEW LOC. USED SAME PITS
(SEE BALLET RANCH 1 TWIN API# 15-007-22520 0000
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off site
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KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. JAN 31 1997

Quarter Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

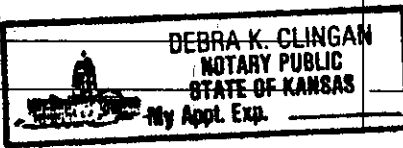
Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 01/31/1997

Subscribed and sworn to before me this 31ST day of JANUARY, 19 97.

Notary Public Debra K. Clingan

Date Commission Expires: MARCH 4, 1998



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name BALLET RANCH Well # 1Sec. 28 Twp. 34 Rge. 15 East West
County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/2"	13-3/8"	48#	56'	CLASS A	60	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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KANSAS CORPORATION COMMISSION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					
Date of First, Resumed Production, SWD or Inj. N/A				Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 4122

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MED. LODGE

DATE <u>8-27-96</u>	SEC. <u>28</u>	TWP. <u>3 1/2</u>	RANGE <u>15W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:10 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>BALLET RANCH</u>	WELL # <u>1</u>	LOCATION <u>160 W. DEARBORN Rd, 1 1/2 S, 1/2 E, 1/2 N</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>DUKE DRUG #5</u>	OWNER <u>WOOLSEY PETROLEUM CORP.</u>
TYPE OF JOB <u>ROTARY RIG</u>	CEMENT
HOLE SIZE <u>12 1/4" T.D. 1154'</u>	
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>200'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 450 @ 60.40-6
+ 3% (16.2)

COMMON	<u>270</u>	@	<u>6.10</u>	<u>1647.00</u>
POZMIX	<u>180</u>	@	<u>3.15</u>	<u>567.00</u>
GEL	<u>23</u>	@	<u>9.50</u>	<u>218.50</u>
CHLORIDE	<u>15</u>	@	<u>28.00</u>	<u>420.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>C. FRIEDBARDT</u>
# <u>288-285</u>	HELPER <u>C. BALDING</u>
BULK TRUCK	
# <u>252-251</u>	DRIVER <u>S. WENSOR</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>450</u>	@	<u>1.05</u>	<u>472.50</u>
MILEAGE	<u>450 x 40</u>	@	<u>.04</u>	<u>180.00</u>

TOTAL \$4045.00

REMARKS:

SERVICE

RUN DETAIL PIPE TO 200'
MAX 450 @ 60.40-6 + 3% (16.2)
REPT RETURNS BUT DID NOT
CIRCULATE CEMENT

DEPTH OF JOB	<u>200'</u>
PUMP TRUCK CHARGE	<u>442.50</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40</u> @ <u>2.85</u> <u>114.00</u>
PLUG	@

TOTAL \$559.00

CHARGE TO: WOOLSEY PETRO. CORP.
STREET P.O. Box 163
CITY MED. LODGE STATE KANSAS ZIP 67104

FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION

@	
@	
@	<u>JAN 31 1997</u>
@	
@	

CONSERVATION DIVISION

WICHITA, KS

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE \$4604.00
DISCOUNT \$690.60 IF PAID IN 30 DAYS
NET \$3913.40

SIGNATURE X Carl W. Howard



JOB LOG HAL-2013-C

DATE 9-13-92

CUSTOMER WOOLSEY PET. WELL NO. #1 TWIN BULLET RANCH LEASE BULLET RANCH JOB TYPE PTA TICKET NO. 104606

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							PULLED OUT ORIGINAL
	1345							ON LOC.
	1430							BULK TRK. ON LOC.
	1500							1 st PLUG AT 5490' w/ 40 SLS. CONT. CIRC. HOLE WITH MUD PUMP HOOK UP HOWCO TO D.P. PUMP 14 BBL H ₂ O PUMP 11 1/2 BBL CEMENT PUMP 5 BBL H ₂ O DISPLACE WITH 75 BBL MUD
		6	10	1			500	
		6	11 1/2	1			500	
		6	5	1			500	
		6.4	75	1			500	
	1930							2 nd PLUG AT 880' w/ 50 SLS. CONT. LOAD HOLE WITH MUD HOOK UP HOWCO TO D.P. PUMP 23 BBL H ₂ O PUMP 14 1/2 BBL CEMENT PUMP 8 BBL H ₂ O
		6	23	1				
		6	14 1/2	1				
		6	8	1				
		2	3	1				3 rd PLUG AT 40' w/ 10 SLS. CONT. RECEIVED KANSAS CORPORATION COMMISSION JAN 31, 1997 CONSERVATION DIVISION WICHITA, KS
		2	4 1/2	1				PLUG RHT HOLE w/ 15 SLS. CONT.
		2	3	1				PLUG WOLSEY HOLE w/ 10 SLS. CONT.
								MOVE TRUCKS OVER TO BULLET RANCH #1
								RUN 40' ONE INCH TUBING
	2130	1	0	1			100	START MIX CEMENT
		1	2	1			100	CIRC. H ₂ O THEN MUD TO SURFACE
		1	5	1			100	CELL CEMENT TO SURFACE
								SHUT DOWN - STANDING FULL
								WASH UP - BREAK UP
	2200							JOB COMPLETE THANKS HOWCO MILLER STEVE

EFFECTIVE DATE: 7-21-96

DISTRICT # _____
SGA? Yes No

State of Kansas 15-007-22,514-00.00
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot _____ East
NE. SW. NE. Sec. 28. Twp. 34. S, Rg. 15. XX West

Expected Spud Date: AUGUST 15TH 1996
month day year

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 NORTH MARKET, SUITE 600
City/State/Zip: WICHITA, KANSAS 67202-1807
Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379

1650' FNL..... feet from South (North) line of Section
1650' FEL..... feet from East (West) line of Section
IS SECTION _____ REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER

Lease Name: BALLETT RANCH Well #: 1
Field Name: AETNA

Is this a Prorated/Spaced Field? yes no
Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: _____
Ground Surface Elevation: 1556 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a
Projected Total Depth: 5530'

Formation at Total Depth: ARUBUCKLE
Water Source for Drilling Operations:

well farm pond other

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: n/a
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal well? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____

200' Alt. I Req.

AFFIDAVIT

Exp. 1/16/97
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will:

Wayne Woolley - *MARK STEVENS*

SPUD DATE 8-26-96 INIT. 9
LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR 56-1338
ANHYDRITE T- B- ELEVATION 778
TD 724' (124) FORMATION carrying outside conductor
RAN PIPE @ 675 - 124 DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @	Ft.	W/	SX
Hug./Council @	Ft.	W/	SX
Anhydrite Base @	Ft.	W/	SX
1/2 Base Anhy. @	Ft.	W/	SX
1/2, 1/2 Plug @	Ft.	W/	SX
Bottom Surface @	Ft.	W/	SX
40' Plug @	Ft.	W/	SX
RAT HOLE CIRC/W	SX	MOUSE HOLE W/	SX
WATER WELL	SX	(Irr. Well	Fond _____)
TECHNICIAN	DATE	Hauling	
TYPE OF CEMENT	SS-CIAV-11033-90H	96-7-1-6	100 SEP 17 1996
STARTING TIME	11:55 AM (M/PM) DATE	KANSAS	RECEIVED
COMPLETION TIME	DATE	(AM/PM) DATE	
CEMENT COMPANY			