

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9026  
Name Clark Exploration  
Address P.O. Box 245  
Hardtner, KS 67057  
City/State/Zip

Purchaser Northwest Central Pipeline Corp

Operator Contact Person Curtis Clark  
Phone 316-296-4475

Contractor: License # Bowers Drilling Co  
Name

Wellsite Geologist unknown  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp  
Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable  
10-7-65 10-28-65 10-28-65  
Spud Date Date Reached TD Completion Date  
4920 4864  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 810 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-002-21-65  
County Barber  
C NW/4SW/4 Sec 27 Twp 34S Rge 15 East West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

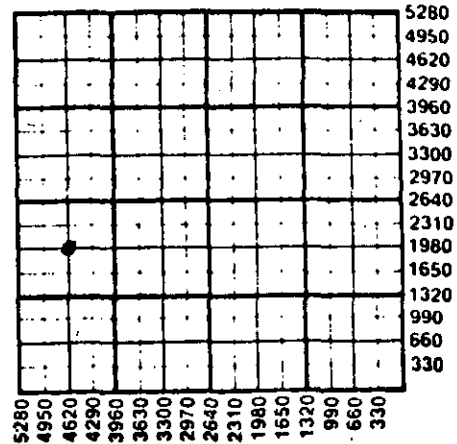
Lease Name Ballet Ranch Well # 2

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1544 KB 1549

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)  
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 8-20-86

Subscribed and sworn to before me this 21st day of August 1986

Notary Public Patricia A. Kille

Date Commission Expires 8-12-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



AUG 25 1986

Sec. 27 Twp. 34S Rge. 15W

SIDE TWO

Operator Name ...Clark Exploration..... Lease Name...Ballet Ranch.....Well #..1.....

Sec...27..... Twp...34s..... Rge...15.....  East  West County...Garber.....  
KB 1549

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1- 4826-56 VWB 60 min rec 1' drill  
 Mud IFP 37# FFP 37# IFP 112# FFIP 46#

DST #2- 4746-4826 IHP 2459  
 120' FFIP 1555 Rec 750' Mud +  
 Gas cut S.W.

DST #3- 4554-62 IHP 2390# 60' SSIP 1791#  
 150' muddy S.W. no show

DST #4- 4744-58 2 Hrs go blow gts 30#  
 150 watery mud IHP 2468 IFP 35#  
 FFP 62

Formation Description  
 Log  Sample

Name	Top	Bottom
Lans	-2581	
BKC	-3053	
Ft. Scott	-3135	
Cher	-3185	
Miss	-3193	
TD	4923	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	12 3/4	8 5/8	15#	810	Common	120	
Long Strig	8 1/4	4 1/2	9.5	4896	50-50 POZ	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4744'-4758'			Acidize 250 MCA Frac. 50,000# sand		4744'-58'	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	4660				
Date of First Production		Producing Method					
12-7-67		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		420 MCF	6 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4744-58'  
 Dually Completed  Commingled

