

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 007-21,597-0006

ADDRESS R.R. #2, Box 54

COUNTY Barber

Kiowa Kansas 67070

FIELD Stranathan

\*\*CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE 316-296-4558

LEASE Molz Farm Corporation

PURCHASER Champlin Petr. Co.

WELL NO. #1

Mid-Cont. Prod. Off.

ADDRESS 6441 NW Grand Blvd.

WELL LOCATION W/2 SE - SE

Atrium Towers N., Suite 300

Oklahoma City, Okla. 73116

530' Ft. from South Line and

DRILLING Sweetman Drilling, Inc.

1040 Ft. from East Line of

CONTRACTOR

ADDRESS One Main Place, Suite 410

the SE/4SEC. 26 TWP. 34s RGE. 12w

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4809' PBTD 4790'

SPUD DATE 5/5/83 DATE COMPLETED 5/14/83

ELEV: GR 1420 DF 1427 KB 1430

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 259' of 10 3/4". DV Tool Used? none  
200skof cement

A F F I D A V I T

STATE OF KANSAS, COUNTY OF BARBER SS, I, Jim Molz

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) Molz Oil Company

OPERATOR OF THE Sterling #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF May, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

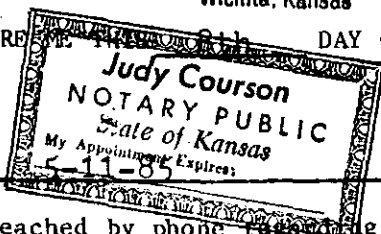
FURTHER AFFIANT SAITH NOT.

AUG 15 1983

8-15-83  
OBSERVATION DIVISION  
Wichita, Kansas

(S)

SUBSCRIBED AND SWORN BEFORE ME 14th DAY OF June, 19 83.



Judy Courson  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Tested by Cities Service Gas Co.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Shale & Shaley sandstone	0	1220		
Anhydrite & shale	1220	1910	Anhydrite	1220
Limestone, Dolomitic Limestone & Shale	1910	2777	Herrington	1910
Sandstone & Shale	2777	2825		
Limestone, Streaks Sand & Shale	2825	3610		
Sandstone Fine grained, Mice, Shly	3610	3715		
Shale Streaks Lime & Shale	3715	3791	Heebner	3791
Carb Shale & Limestone	3791	3815		
Sandstone & Shale	3815	4085		
Sandstone	4085	4190	Stalnaker	4085
Shale & Carb. Shale	4190	4310		
Limestone & Shale	4310	4620	Kansas City	4310
Limestone	4620	4640		
Shale Blk. carb	4640	4650		
Limestone	4650	4670		
Shale blk. carb.	4670	4675		
Limestone	4675	4685		
Shale blk. carb.	4685	4702	Cherokee Sh.	4685
Limestone	4702	4720		
Sandstone-Vf gr sho oil, tight	4720	4725	Cherokee Sd.	4720
Chert & sandstone G Sho oil, G por.	4725	4775	Mississippi	4725
Cherty Limestone Sho oil, P por	4775	4809		
DST #1 4716-30 Ga 44,800 CFG PD			TD.	4809
ICIP 970#/45" FCIP 970#/90", Rec 30' GCM				
DST#2 4736-70 Ga 15,400 CFG PD				
Rec 240' 0 & GCM ICIP 1072#/45", FCIP 1151#/90"				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4	36#	259	Common	200	3% CC & 2% Gel
Production	7 7/8"	4 1/2"	11.6#	4808'	Common	150	15% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	4756-62
<b>TUBING RECORD</b>			2	jet	4725-28
Size	Setting depth	Pecker set at			
2 3/8" EUE	4721'	none	1	jet	4740-56

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 Gal 15%, 40 Ball sealers, 1533 Barrels	4725-28
Jelled Salt Water, 50,000# 10-20 sd., &	4740-56
25,000# 8-12 Sand.	4756-62

Date of first production 5-23-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27
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RATE OF PRODUCTION PER 24 HOURS	Oil 122 bbls.	Gas 166,000	Water % 0 bbls.	Gas-oil ratio 1333/1	CFPB
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Disposition of gas (vented, used on lease or sold) Sold- Ks Gas Supply Corp. Tulsa, Okla.	Perforations 4725-62 overall
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