

Corrected form

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6006
name Molz Oil Co.
address Rt. 2 Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone (316) 296-4558

Contractor license # 5658
name Sweetman Drilling Inc

Wellsite Geologist Gordon W. Keen
Phone (405) 947-1238

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1/29/85 2/7/85 2-20-85
Spud Date Date Reached TD Completion Date

4751 4748
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 317' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,998-0000

County Barber

80°Wq SW NW Sec 25 Twp 34 Rge 12
(location)

3300' Ft North from Southeast Corner of Section
4700' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

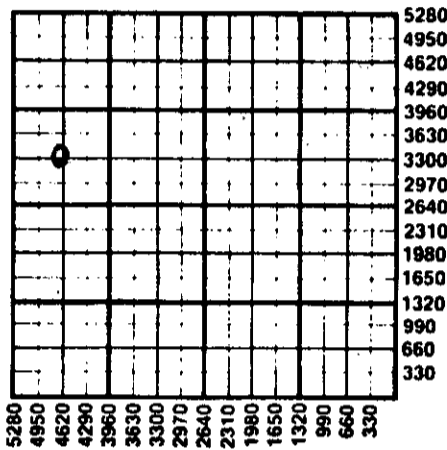
Lease Name Ron Molz Well# 1

Field Name Stranathan

Producing Formation Mississippi

Elevation: Ground 1367 KB 1377

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Hauled-Liquid-Med. Lodge (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Title President Date 4-2-85

Subscribed and sworn to before me this 2 day of April 19 85

Notary Public Judy Courson
Notary Public
Wichita, Kansas
Commission Expires 5-11-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 FCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1985
4-24-85
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 25 Twp. 34 Rge. 12

Operator Name Molz Oil Co. Lease Name Ron Molz Well# 1 SEC. 25 TWP. 34 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Shale black carbonaceous	Heebner	3725	3730
Limestone	Kansas City	4237	
Limestone cream fine crystalline	Swope	4420	4435
Limestone fine crystalline slight show gas	Marmaton Lime	4587	4589
Shale black carbonaceous	Cherokee Shale	4627	4634
Sandstone very fine grained poor porosity, Good saturation dark heavy oil	Cherokee Sand	4651	4653
Chert and fine grained sandstone. Chert fresh to weathered some discolored some spotted dark free oil stain.	Reworked Mississippi	4653	4662
Chert white fresh to tripoleitic, GSFO	Mississippi chert	4662	4690
Limestone orgilloceous	Cowley	4690	TD

DST# 1 4580-4593 Rec 720' GIP, 60' Mud IF 86-73 #/30", ISIP 631#/45", FF 110-73#/60", FSIP 1119#/90"

DST# 2 4646-62 Rec 960' GIP, 60' Mud, IF 98-49 #/30", ISIP 965 #/45", FF 86-49/60", FSIP 1273#/90".

DST# 3 4667-95 Rec GTS 20" Ga 12,700 MCFG, Rec 90' Mud IF 122-86/30; 151P 1367/60" FF 122-86/60", FSIP 1355#/120" *stab @ 27,000 mc ft*

Ran GT Guns RA Guard-Newton- density- sonic

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	7 7/8	10 3/4 4 1/2	10 1/2 #	317' KB 4748	common common	225 125	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
3	4664-4684			2,000 Gal. 15% Demud Acid		4664-84	
3	4653-55			2,000 BB. Gelled KCL water		4653-55	
				50,000# 90/20 Sand			
				45,000# 8/12 Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		size		set at	
2-20-85		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) temp. shut in		2 3/8		4660 packer at none	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Panhandle Gas Test	50 Bbls	700 MCF	200 Bbls		CFPB		

Disposition of gas: vented sold used on lease waiting on gas line Dually Completed. Commingled

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL 4653-4684