

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006
Moore Oil Company
address R.R. #2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone 316-296-4558

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen
Phone 405-947-1238

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/18/85 6/26/85 7/1/85
Spud Date Date Reached TD Completion Date

4785 4745'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-22,055-0000

County Barber

N/2 SW SW Sec 25 Twp 34 Rge 12
(location)

915 Ft North from Southeast Corner of Section
4730 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

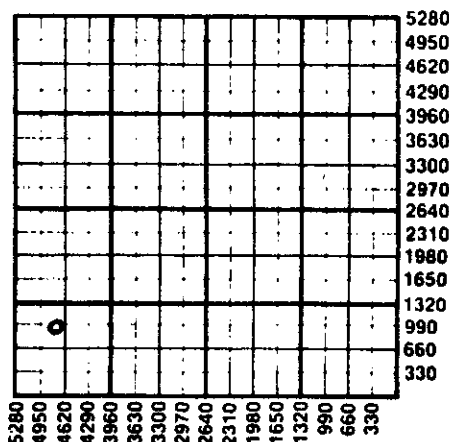
Lease Name Hickie Well# 3

Field Name Stranathan

Producing Formation Mississippi

Elevation: Ground 1389 KB 1399

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 260 Ft North From Southeast Corner and
(Stream, Pond etc.) 260 Ft West From Southeast Corner
Sec 25 Twp 34 Rge 12 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Hauled to SWD Well

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

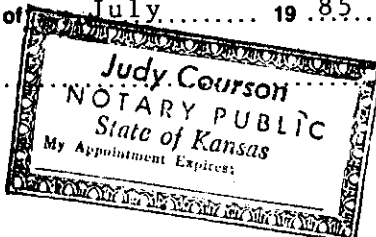
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 7-26-85

Subscribed and sworn to before me this 26 day of July 19 85

Notary Public Judy Courson
Date Commission Expires 5-11-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JUL 30 1985

7-30-85

CONSERVATION DIVISION
Wichita, Kansas

Sec. 25 Twp. 34 Rge. 12

SIDE TWO

Operator Name ...Mol...Oil...Company... Lease Name ...Hickle. Well# 3.. SEC. 25. TWP. 34. RGE. 12. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale block carbonaceous		
Limestone & Shale		
Limestone cream fine crystalline foss, NS		
Heebner	3760	
Kansas City	4272	
Swope Lime	4450	4470
Limestone cream fine crystalline slightly weathered some pinpoint por. SSG		
Marmaton Lime	4621	4630
Shale block carbonaceous		
Cherokee Sh	4664	
Sandstone light brown very fine grained, with chert weathered. Good saturation light FO str		
Basal Penn Sd	4688	4692
Chert white to brown fresh to tripolitic		
Mississippi	4692	4730
Limestone white cherty		
	4730	4785

DST #1 4610-30 GTS-15" in 2nd flow period TST M, Rec 55' DRLG Mud IF 90-38#30', ISIP 909#/45", FF 77-25#/60" FSIP 1732/90", IH 2491#, HH 2401#

Ran Gt. Guns, GR-Guard, Dual Porosity openhole logs

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	15"	10 3/4"		253' KB	Common	200	
Production.....		4 1/2"	10 1/2	4785	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4714-4728			100,000# Sand 1850 Bbls. Gelled Salt water 3,000 Gal. 15% acid			4714-28
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7-10-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
28 Bbls		40,000 MGFx	80 Bbls		CFPB	24°	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 Panhandle Eastern Pipe Line Dually Completed. Commingled
 PRODUCTION INTERVAL:4714-4728.....