

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6006
Name: MOLZ OIL COMPANY INC.
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA KS 67070
Purchaser: KGS
Operator Contact Person: JIM MOLZ
Phone: (316) 296-4558
Contractor: Name: _____
License: _____
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: MOLZ OIL COMPANY
Well Name: HICKLE #1
Original Comp. Date: 12-28-70 Original Total Depth: 4733
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4680' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-7-00 7-7-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
 AUG 2 2000
 8-2-00
 CONSERVATION DIVISION
 Wichita, Kansas

API No. 15 - 15-007-20148-00-01
County: BARBER
C. OF SW Sec. 25 Twp. 34 S. R. 12 East West
1320 feet from S / N (circle one) Line of Section
3960 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Base Name: HICKLE Well #: 1
Field Name: STRANATHAN
Producing Formation: PAWNEE
Elevation: Ground: 1389 Kelly Bushing: 1398
Total Depth 4733 Plug Back Total Depth: 4680
Amount of Surface Pipe Set and Cemented at 788 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REWORK g# 1-02-01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7-25-00
Subscribed and sworn to before me this 25th day of July,
2000
Notary Public: Debra A. Koppitz
Date Commission Expires: April 24, 2002

DEBRA A. KOPPITZ
Notary Public - State of Kansas
My Appt. Expires 4-24-02

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-007-20148-00-01

ORIGINAL

Operator Name: MOLZ OIL COMPANY, INC. Lease Name: HICKLE Well # _____
 Sec. 25 Twp. 34 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED STATE CORPORATION COMMISSION AUG 2 2000 8-2-00 CONSERVATION DIVISION Wichita, Kansas </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE PIPE		8 5/8	28 LBS	788		400	
PROD. PIPE		5.5	14 LBS	4732		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	BRIDGE PLUG @		4680
	PERFS 4625-4629	500 GAL 20%	
		2500 GAL JELLED ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4612'	4618'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
July 11, 2000		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	<u>Oil</u> Bbls.	<u>Gas</u> Mcf	Water Bbls.	Gas-Oil Ratio
	2661	400	0	50°

Disposition of Gas **METHOD OF COMPLETION** Production Interval 4625'-4629'

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____