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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202

Purchaser: Total Petroleum

Operator Contact Person Michael Sevier
Phone 265-9385

Contractor: License # 5867
Name Heartland Drilling

Wellsite Geologist Paul C. Caragianis
Phone 722-9575

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 5/18/85 Date Reached TD 5/25/85 Completion Date 6/13/85

Total Depth 4776' PBDT 4730'

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Alternate One Used

API NO. 15-007-22.043-0000
County Barber
C SW SE Sec 25 Twp 34S Rge 12 East West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

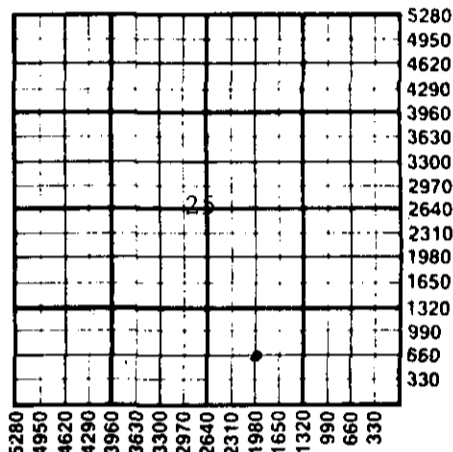
Lease Name Rose Well # 1

Field Name Hartner - Stranathan Field MISS

Producing Formation Mississippi

Elevation: Ground 1376' KB 1377'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T85-487
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 760 Ft North from Southeast Corner (Stream XXXXXX) 2080 Ft West from Southeast Corner Sec 25 Twp 34S Rge 12 East West
Little Mule Creek

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan

Title Phyllis Buchanan Office Manager Date 9/3/85

Subscribed and sworn to before me this 3rd day of Sept 1985

Notary Public Jerri Castor

Date Commission Expires 10-11-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

JERRI CASTOR
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-11-88

SEP 2 1985
Form ACO-1 (7-84)
9-27-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 25 Twp 34S Rge 12

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name ROSE Well # 1

Sec. 25 Twp. 34S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | Name | Top | Bottom |
|-------------|------------------|------|---------|
| 0 - 235 | Red Bed | 4274 | (-2897) |
| 235 - 730 | Red Bed & Shale | 4433 | (-3057) |
| 730 - 4415 | Shale | 4512 | (-3135) |
| 4415 - 4555 | Shale & Lime | 4527 | (-3150) |
| 4555 - 4670 | Lime | 4648 | (-3271) |
| 4670 - T.D. | Lime & Shale | 4712 | (-3335) |
| | Mississippian | 4736 | (-3359) |
| | Mississippi Lime | 4776 | (-3399) |
| | RTD | 4776 | (-3399) |
| | LTD | 4776 | (-3399) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|--|---------------------------|-----------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 3/4" | 10 3/4" | 40# | 213' | Pozmix | 150 | 50/50 |
| Production | 7 7/8" | 4 1/2" | | 4774' | Common Lite wt. EA2 | 50 50 100 | 3% CaCl, 2% Gel. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 4 | 4714 - 4730 | | | Acidize w/250 gal. DSFE | | 4714-30. | |
| | | | | Frac w/44,000 gal. cross link gel. 140 sks 20/50 snd, 280 sks 10/20 snd, 100 sks 8/12 snd. | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Set At | | Packer at | | | |
| 6/16/85 | | 4700' | | | | | |
| Date of First Production | | Producing Method | | | | | |
| 6/16/85 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 17 Bbls | MCF | 50 Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

