

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR Champlin Petroleum Company API NO. 15-077-20,989-00-00

ADDRESS 6441 N. W. Grand Blvd., Suite 300 COUNTY Harper

Oklahoma City, Oklahoma 73116 FIELD Unnamed

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION \_\_\_\_\_

PHONE 405/840-5521 Indicate if new pay.

PURCHASER Not applicable LEASE Drouhard

ADDRESS \_\_\_\_\_ WELL NO. 1-13

WELL LOCATION NW SW

DRILLING Rains & Williamson Oil 595 Ft. from West Line and

CONTRACTOR 435 Page Court 1650 Ft. from South Line of

ADDRESS 220 W. Douglas the SW (Qtr.) SEC 13 TWP 32S RGE 6 (W)

Wichita, Kansas 67202

PLUGGING Rains & Williamson Oil Co. WELL PLAT (Office Use Only)

CONTRACTOR 435 Page Court

ADDRESS 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 4000' PBDT \_\_\_\_\_

SPUD DATE 4-25-84 DATE COMPLETED 5-5-84

ELEV: GR 1367' DF 1373' KB 1376'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A


Amount of surface pipe set and cemented 357' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of May



Notary Public

MY COMMISSION EXPIRES: 10-8-87

RECEIVED STATE CORPORATION COMMISSION MAY 23 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
OPERATOR

Champlin Petroleum Co. LEASE NAME Drouhard

SEC 13 TWP 32S RGE 6 (W)

WELL NO 1-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p>			DIL	358-3998'
			CDL-CNL	3000-3997'
Red Bed	0	358		
Shale & Lime	358	1630		
Lime & Shale	1630	2370		
Lime	2370	3075		
Lime & Shale	3075	3585		
Shale & Lime	3585	4000		
<p>DST #1: (3710-3747') BHC 3/4", surface choke 1/4". Initial open 15 min, slight blow to fair, no gas to surface. Initial shut in 60 min, final open 60 min, slight blow to fair, no gas, no odors, did not burn. Final shut in 120 min, no liquid reversed. Drill pipe recovery 330' muddy water. Sampler recovery 30# - no gas, no oil, Cl 84,600, 22% solids, 78% water. DST pressures: IFP 56-83#, FFP 83-222#, IHP 1821#, FHP 1793#, ISIP 1434#, FSIP 1379#. Good test.</p>				
<p>DST #2: (3726-3737') BHC 3/4", surface choke 1/4", no cushion, Mud level held during test - full. Initial open 15 min, very weak, no gas to surface. Initial shut in 60 min, final open 60 min, very weak, no gas to surface, no odors. Final shut in 120 min, no fluid. Drill pipe recovery, 80' muddy water. Sampler recovery 15# 0 cc oil, 22 cc mud, .002 CF gas, 1078 cc water, 1100 cc fluid; Cl 102,985, RW .06 @ 75°. IFP 28-42#, FFP 42-70#, IHP 1713#, FHP 1768#, ISIP 1382#, BHT 108°. Good test.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	357'	Class "H"	225	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbfs.	MCF	%	bbfs.

Disposition of gas (vented, used on lease or sold)	Perforations
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