

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-077-20,383-A⁰⁰⁻⁰¹

ADDRESS P.O. Box 947 COUNTY Harper

Pratt, KS 67124 FIELD Pilot Knob

** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE _____ Indicate if new pay.

PURCHASER Koch Oil Republic Natural Gas Co. LEASE Hostetler

ADDRESS Box 2256 P.O. Box 947 WELL NO. B-1

Wichita, Ks 67201 Pratt, KS 67124 WELL LOCATION SW NW NW

DRILLING Gabbert-Jones, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Pl. 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 10 TWP 32 S RGE 6 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

WELL PLAT

(Office Use Only)

*			
	10		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4612 PBD 4355

SPUD DATE 3-15-79 DATE COMPLETED 3-17-79

ELEV: GR Not available 1386 KB 1388

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(CANNON)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 266 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 1984.

1984



Marcia Baughman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30, 1986

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Hostetler SEC 10 TWP 32S RGE 6 (W) XXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO B-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			NO OPEN HOLE LOGS	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		266		225	
Production	7 7/8	4 1/2	10.5	4506	Class A Common	150	10% Salt, 5# Kolite/s
				(set plug from 4536-4612' with			20 sxs Class A)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4308-4314
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8			2	Sand notch	4306-4312

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/13,000 gal. N ₂ , 500 gal. 7 1/2% nonemul. acid, 6/00 lbs. sd	4308-4314
Squeeze w/150 sx poz mix 2% gel 5% KCL & 3/4 of 1% CFR2	4308-4314
Squeeze w/100 sx Class A 6% HSlad-9 & 100 sxs Class A w/75% CFR-2	4308-4314
Sand notch w/150 sx 20-40 sd, 260 bbls. Miss. salt water, 230,000 scf N ₂	4306-4312
250 gal. 7 1/2% w/Pen 5 & Clasta + 250 gal. 15% reg. acid	4306-4312
Frac w/10 sx sd, 60 bbls. gelled water and foam + N ₂	4306-4312

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-15-83		Pumping			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	5 bbls.	150 MCF	50 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations 4306-4312		
Sold					