

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5509
Name SunWest Exploration Co.
Address 9785 S. Maroon Circle
Suite 310
City/State/Zip Engelwood, Colorado 80012

Purchaser Koch

Operator Contact Person Robert Ferro Jr.
Phone 303-790-2177

Contractor: License # 5652
Name Mustang Drilling
P.O. Box 1609 Great Bend, Ks.
Wellsite Geologist Doug McGinnis II
Phone 316-263-6065

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2-7-84 2-18-84 3-21-84
Spud Date Date Reached TD Completion Date
5280 5280
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 353 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21, 761-000

County Barber

SE SW NE Sec 32 Twp 34 Rge 12W East West

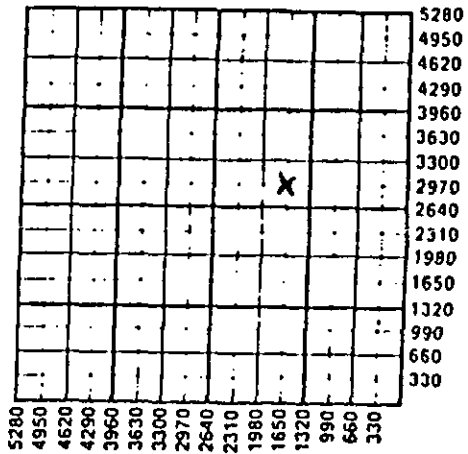
2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Allen Hall Well # 2

Field Name Hardtner

Producing Formation Mississippian

Elevation: Ground 1488 KB 1498
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled from J & M Water
(purchased from city R.W.D., 2)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

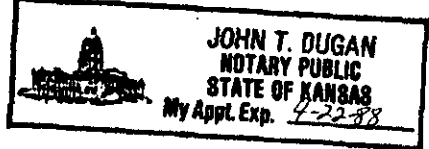
Signature Ernst R. Mouri

Title Geologist Date April 30, 1985

Subscribed and sworn to before me this 30th day of April 1985
Notary Public John T. Dugan

Date Commission Expires April 22, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
MAY 06 1985
5-6-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 32 Twp 34 Rge 12W

SIDE TWO

Operator Name SunWest Exploration Co. Lease Name Allen Hall Well # 2

Sec. 32 Twp. 34S Rge. 12W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5205 to 5250
 15-30-15-30
 IF 67-67 ISIP 67
 FF 67-67 FSIP 67
 Rec. 10' mud.

Name	Top	Bottom
Sand	0	40
Sand & Shells	40	940
Red Bed	940	1000
Sand, Shale	1000	1046
Shale	1046	1756
Anhydrite	1756	1779
Shale	1779	2002
Lime, Shale	2002	2280
Shale, Lime	2470	5280
RTD		5280
LTD		5276

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	353'	Lite 60/40	125 poz 100	3% cc 2% rel
Production	7 7/8"	5 1/2"	14#	4950'	50/50 poz	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2 SPF	4814-4818			Acidized		1000 gal. DSHE	
2 SPF	4777-4783			Squeezed		Acidized 1500 gal. DSHE	
2 SPF	4842-4854					Acidized 1000 gal. DSHE	
2 SPF	4800-4814			Squeezed			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	0 MCF		N/A			

METHOD OF COMPLETION Perforation Open Hole Other (Specify)..... N/A

Disposition of gas: Vented Sold Used on Lease Dually Completed Consigned N/A

