

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NEW POOL

NP98327

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE _____

OPERATOR Sunwest Exploration Co. API NO. 15-007-21,644-0008

ADDRESS 2851 S. Parker Rd. # 1310 COUNTY Barber
Aurora, CO 80014

** CONTACT PERSON G.C. Jones PROD. FORMATION Misenek
PHONE (303)-696-1662

PURCHASER _____ LEASE Allan Hall

ADDRESS _____ WELL NO. #1

DRILLING Cougar Drilling Co., Inc. # 5138 WELL LOCATION NW SW NE

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 1650 Ft. from N Line and
Wichita, KS 67208 2310 Ft. from E Line of
the NE (Qtr.) SEC 32 TWP 34 RGE 12.

PLUGGING n/a

CONTRACTOR ADDRESS _____

TOTAL DEPTH 5375 PBTD _____

SPUD DATE 8-19-83 DATE COMPLETED 8-29-83

ELEV: GR 1490 DF KB 1500

DRILLED WITH (~~CASTLE~~) (ROTARY) (~~APR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 362' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other NEW POOL → New Pay

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
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| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____

AFFIDAVIT

G.C. Jones, Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G.C. Jones
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of SEPTEMBER, 19 83.

Charlotta M. Crave
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-19-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1983
9-22-83
CONSERVATION DIVISION
Wichita, Kansas

15-007-21644-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunwest Exploration

LEASE Allan Hall #1

SEC. 32 TWP, 34 RGE.12

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|--------------|
| | | | NAME | DEPTH |
| Redbeds, clay | 0 | 998 | Log Tops: | |
| Shale | 998 | 1760 | | |
| Shale, lime | 1760 | 4325 | Kansas City | 4341 (-2841) |
| Lime, shale | 4325 | 4630 | Base/Kansas | |
| Shale, lime | 4630 | 5240 | City | 4629 (-3129) |
| Lime, shale | 5240 | 5285 | Cherokee Shale | 4764 (-3264) |
| Shale, lime | 5285 | 5375 | Cherokee Sand | 4786 (-3286) |
| | | | Mississippi | 4799 (-3299) |
| | | | Misener Sand | 5232 (-3732) |
| | | | Viola | 5245 (-3745) |
| | | | Simpson Sand | 5351 (-3851) |
| | | | Total Depth | 5374 (-3874) |
| <p>DST #1:</p> <p>4760-4800, 15-15-15-15, ISIP #28, IFP 14-14, FFP 28-28, FSIP #28, Recovered 10' mud, T 120° F.</p> <p>DST #2:</p> <p>5220-5240, 30-30-60-60, ISIP #2036, IFP 70-211, FFP 211-211, FSIP #1966, GTS/40" TSTM, Recovered 270' Mud, 420' gassy muddy oil.</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 5/8" | | 24# | 362' | SX cement | 300 | 60/40 Poz 10% Salt |
| Production | 5 1/2" | | 14 1/2# | 5358' | SX cement | 280 | 60/40 Poz 10% Salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 shots/ft | 3/8" | 5232 - 5238 |

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 5215 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal acid MCA | 5232 - 5238 |

SEP 22 1983
7-22-83
CONSERVATION DIVISION
Wichita, Kansas

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| Sept 9, 1983 | Pumping | 41° |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----------|------------|-------|---------------|
| | 150 bbls. | 20,000 MCF | none | NA |

Disposition of gas (vented, used on lease or sold): used on lease

Perforations 5232-5238