

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,380 - 0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Graves "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 40' N, 115' E SW SE SE

DRILLING H-30, Inc. 370 Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water Suite 10 875 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 34SRGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

Well plat grid with a small dot in the bottom right cell.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4800 PBTD 4800

SPUD DATE 1-18-82 DATE COMPLETED 1-31-82

ELEV: GR 1437 DF 1439 KB 1442

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 366 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox STATE CORPORATION COMMISSION RECEIVED

MY COMMISSION EXPIRES: November 14, 1985

The person who can be reached by phone regarding any questions concerning this information.

OCT 13 1982 10-13-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed		322	Base Ks. City	4568
Sand and Red Bed		700	Cherokee	4702
Red Bed		1379	Cherokee Sd.	4722
Red Bed and Shale		1744	Mississippi	4731
Shale and Lime		3590	LTD	4792
Lime and Shale		3800		
Shale and Lime		4800		
RTD		4800		
<p>Drill Stem Test #1 4728-4760' (Mississippi)                      30-30-120-90. Tool plugged on first opening.                      Weak to good blow on 2nd opening. Rec.                      1360' slightly oil cut very gassy water.                      ISIP 2034# (false reading due to plugged tool)                      FFP 287-695#, FSIP 1759#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8		366	Common	425	2% gel, 3% cc
Production		4-1/2	9.5#	4799	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4742-4748
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8	4780				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal. 15% Demud, 1 gal. I-2	4742-4748
Frac: 40,000 sd. (30,000 20/40 sd., 10,000 10/20 sd.)	4742-4748

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
	Pumping	18.5			
RATE OF PRODUCTION FOR 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
	5	4.5	78	17.5	900
Location of gas (vented, used on lease or sold)					Perforations
					24

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.