

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-83

OPERATOR McGinness Oil Company API NO. 007-21,529-0000

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

\*\* CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippian
PHONE (316) 267-6065

PURCHASER Champlin Petroleum Company LEASE Graves

ADDRESS 6441 N.W. Grand Blvd., Suite 300 WELL NO. #1

Oklahoma City, OK 73116 WELL LOCATION C S/2 SE SW

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from SOUTH Line and

CONTRACTOR ADDRESS 200 W. Douglas, Suite 250 660 Ft. from EAST Line of

Wichita, Kansas 67202 the (Qtr.) SEC 28 TWP 34S RGE 12W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4839' PBD 4827'

SPUD DATE 11-23-82 DATE COMPLETED 1-04-83

ELEV: GR 1450' DF KB 1459'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

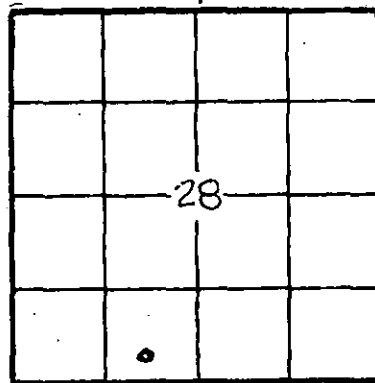
Amount of surface pipe set and cemented 333' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

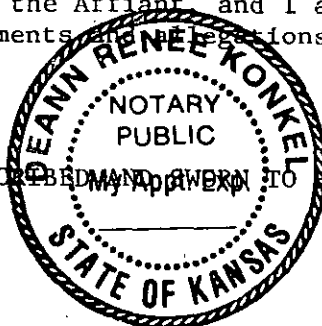


KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and representations contained therein are true and correct.



Signature of Douglas H. McGinness (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

Signature of De Ann Renee Konkel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
FEB 10 1983
2-10-83
CONSERVATION DIVISION
Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	127		
Red Bed and Shale	127	507		
Shale	507	991		
Sand-- Clay	991	1520		
Shale and Lime	1520	4565		
Lime	4565	4839		
Rotary Total Depth	4839			
<u>Log Tops:</u>				
Heebner	3825	(-2366)		
Kansas City	4322	(-2863)		
Base Kansas City	4573	(-3114)		
Cherokee	4706	(-3247)		
Cherokee Sand	4727	(-3268)		
Mississippian	4732	(-3273)		
<u>DST #1:</u>				
4722-4736; 20-20-20-40, #63, #52, 52-52-42-42, HP-2407-2316 T=118°F, Recovered 10' Mud				
<u>DST #2:</u>				
4722-4790, 45-45-90-90, #252, #493, 126-105-262-252, HP-2535-2449, T-120°, GTS 26", Stab 24" MCFG/65", Recovered 120! SGCM w/RSO & 125' Gassy HOC Mud.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	333'	Common	275	3% gel, 2% CC
Production		4 1/2"	10 1/2#	4838'	Common	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4775-4785
Size	Setting depth	Packer set at			
2 3/8"	4800'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
Acidized with 750 gal 15% HCL					
Frac'd with 40,000 gals gelled salt water and 40,000# sand					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	25BOPD	25,000 bbls.	MCF	5	bbls.
Disposition of gas (vented, used on lease or sold)					Perforations 4775-4785