

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE June 30, 1983

OPERATOR McGinness Oil Company API NO. 15-007-21,579-0000

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippi

PHONE 316-267-6065

PURCHASER Champlin Petroleum Company LEASE Graves "B"

ADDRESS P. O. Box 7 WELL NO. 1

Ft. Worth, Texas 76101 WELL LOCATION E/2 SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from South Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 200 W. Douglas, Suite 250 the (Qtr.) SEC28 TWP 34SRGE 12 (W).

Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR

ADDRESS

TOTAL DEPTH 4896' PBD 4889'

SPUD DATE 4-20-83 DATE COMPLETED 5-19-83

ELEV: GR 1459' DF KB 1469'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

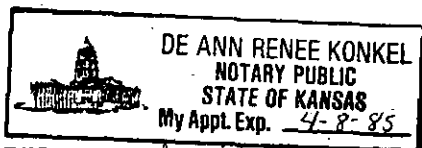
A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. McGinness (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 83.



De Ann Renee Konkel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 26 1983 5-26-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Red Bed, Lime and Shale	0	800		
Shale and Sand	800	1424		
Lime and Shale	1424	4636		
Lime	4636	4738		
Lime and Shale	4738	4896		
Rotary Total Depth	4896			
<u>Log Tops:</u>				
Kansas City	4333	(-2864)		
Base/Kansas City	4591	(-3122)		
Cherokee	4727	(-3258)		
Cherokee Sand	4746	(-3277)		
Mississippi (Shaley)	4758	(-3289)		
Mississippi (Solid)	4806	(-3337)		
Electric Log TD	4889	(-3420)		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		326	Common	275	3% CC, 2% gel
Production		4 1/2"		4895	Common	175	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4809-4817
TUBING RECORD			1		4822-4828
Size	Setting depth	Packer set at	1		4832-4852
2 3/8"	4862'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 2000 gal mud acid, - ball treatment		
Frac'd with 30000# 16-30 sand & 30000# 10-20 sand in 1432 bbls of gelled salt water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 8, 1983		
Estimated Production -I.P.	Gas	Water % load
25 BOPD	62,000	
Disposition of gas (vented, used on lease or sold)		Perforations
		4809-4852