

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,159-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Richardson "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE SW NW

DRILLING H-30 330 Ft. from South Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 251 N. Water the NW (Qtr.) SEC 27 TWP 34 RGE12

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

Well plat grid with a dot in the top-left cell.

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4845 PBD 4844

SPUD DATE 5-5-81 DATE COMPLETED 5/17/81

ELEV: CR 1456 DF KB 1468

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 2-1-83 FEB 1 1983

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September

19 82 .



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed		948	Cherokee Sh.	4715
Red Bed and Anhydrite		1728	Miss. Lansing	4725
Red Bed		1936	Miss. Chert	4733
Shale and Shells:		2014	LTD	
Shale		2281		
Lime and Shale		2564		
Shale and Lime		2999		
Lime and Shale		3215		
Shale		3428		
Lime and Shale		4515		
Lime		4623		
Lime and Shale		4795		
Shale and Lime		4845		
RTD		4845		
Drill Stem Test #1 4718-4755 30-30-120-30. Gas to surface in 45" on 2nd open. 58,500 mcf and stabilized. Recovered 5' mud. FP 22-32#, SIP 1534# Drill Stem Test #2 4755-4775 30-30-120-30. Fair blow throughout. Rec. 25' mud, scum of oil. FP 22-32#, SIP 162-119# Drill Stem Test #3 4775-4795 (Mississippi) 30-30-120-30. Weak blow throughout. Rec. 5' mud. ISIP 33#, FSIP 154#, FP 33-33#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		310	Common	275	2% gel, 3% cc
Production		4-1/2		4844	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4722-4728
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gals, 15% Demud	4722-4728
Frac: 30,000# (20/40 sand), 10,000# (10/20 sand)	4722-4728

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION 24 HOURS	Oil trace bbls	Gas 335 MCF
	Water % 137 bbls	Gas-oil ratio CFPB
Attention of gas (vented, used on lease or sold)		Perforations 12

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.