

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,292-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Burgess "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SE SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 34S RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4850 PBDT 4849 SWD/REP PLG.

SPUD DATE 11-16-81 DATE COMPLETED 11-25-81

ELEV: GR 1445 DF 1448 KB 1450

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September

19 82.



[Signature] (Name) Marilyn E. Fox STATE OF KANSAS RECEIVED 10-12-82 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Redbed			0	335	Kansas City	4323(-2873)
Redbed & Shale			335	678	Base Ks. City	4575(-3125)
Shale			678	4022	Cherokee	4707(-3260)
Shale & Lime			4022	4547	Cherokee Sd.	4733(-3283)
Lime			4547	4810	W. Mississippi	4738(-3288)
Lime & Chert			4810	4850	LTD	4854(-3404)
RTD			4850			
Drill Stem Test #1 4722-4740' (Cherokee) Packer failure. Drill ahead. Drill Stem Test #2 4725-4780' (Mississippi) 30-30-120-90. Strong blow throughout. Gas to surface on 2nd opening. Rec. 125' gas cut mud. ISIP 368#, FSIP 1725#, IFP 79-79#, FFP 79-79# Drill Stem Test #3 4780-4810' (Mississippi) 30-30-120-90. Strong blow throughout. Rec. 700' gas om 1/20 1/2e. 180' oil and gas cut water. IFP 69-119# FFP 49-199#, ISIP 1784#, ISIP 1099#						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		321'	Common	300	2% gel, 3% cc
Production		4-1/2"		4849	50/50 posmix	220	18% salt, 4# gil/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4740-4754

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 40,000 lbs. sd. (30,000 20/40 sd. 10,000 10/20 sd.)	4740-4754
Acid 300 gal. 15% Demud acid, 1 gal. I-2 Inhibitor	4740-4754

Date of first production 4-17-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 21.4
KATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) Sold	Water %	Gas-oil ratio CFPB
	Perforations	28

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.