

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGinness Oil Company API NO. 15-007-21,640-0000

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Douglas H. McGinness PHONE 316-267-6065 PROD. FORMATION Mississippi

PURCHASER Champlin Petroleum Company LEASE #1 Molz Farms, Inc.

ADDRESS P. O. Box 7 WELL NO. #1 (#2 Sterling)

Ft. Worth, Texas 76101 WELL LOCATION NE NE SE

DRILLING CONTRACTOR Mustang Drilling & Exploration 330 Ft. from North Line and

ADDRESS P. O. Box 1609 330 Ft. from East Line of

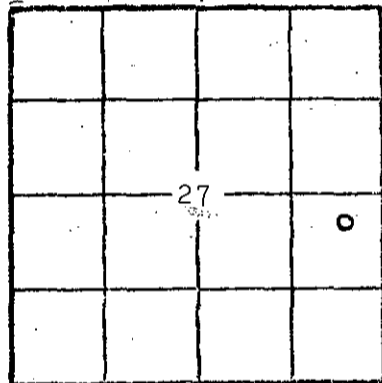
Great Bend, Kansas 67530 the SE (Qtr.) SEC 27 TWP 34S RGE 12 (W)

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 4840' PBD 4815'

SPUD DATE 8-22-83 DATE COMPLETED 9-15-83

ELEV: GR 1451' DF _____ KB 1456'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

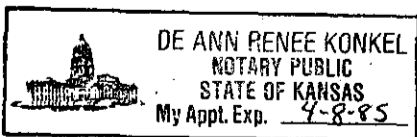
A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. McGinness (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September 1983.



DeAnn Renee Konkel (NOTARY PUBLIC)

DeAnn Renee Konkel

MY COMMISSION EXPIRES: April 8, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

SEP 26 1983 9-26-83 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Log Tops:	
			Kansas City	4336 (-2880)
			Base/Kansas City	4586 (-3130)
			Cherokee	4722 (-3266)
			Cherokee Sand	4742 (-3286)
			Mississippi	4754 (-3298)
			TD	4835 (-3379)

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	337'	Class A	225	3% A7 & 2% Gel
Production		4 1/2"		4836'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4755-4784

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4719'	4621'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,500 gal Mud Acid	
Frac'd with 1,917 bbls treated KCl fresh water & 96,500 # sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	% LOAD	Gas-oil ratio	CFPB
20 BOPD	bbls.	11,300 MCF/GPD	bbls.			

Disposition of gas (vented, used on lease or sold)

Perforations 4755-4784