

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,396 -0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Burgess "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW SE

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 27 TWP 34S RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4819 PBDT 4815

SPUD DATE 2-8-82 DATE COMPLETED 2-17-82

ELEV: GR 1444 DF 1447 KB 1449

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

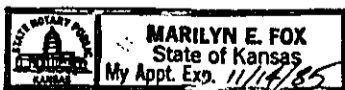
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston]

(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September

19 82.



[Signature of Marilyn E. Fox]

(NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

OCT 12 1982 CONSERVATION DIVISION Wichita, Kansas 10-12-82

** The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	315	Kansas City	4328(-2879)
Redbed & Shale	315	925	Base Ks. City	4581(-3132)
Shale	925	4100	Cherokee	4718(-3269)
Shale & Lime	4100	4303	Cherokee Sd.	4740(-3291)
Lime	4303	4815	W. Mississippi	4747(-3298)
RTD	4815		S. Mississippi LTD	4751(-3302) 4819(-3370)
Drill Stem Test #1 4748-4775 (Mississippi) 30-30-120-30. Strong blow, gas to surface in 55", stablized @ 13,200 cf. Rec. 125' gas cut mud, oil in tool. ISIP 991#, IFP 88-77#, FFP 66-66#, FSI 1737#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		315'	Common	300	2% gel, 3%cc
Production		4-1/2"	9.5#	4814'	50/50 posmix	225	4# gil/sx, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4754-4764

Size	Setting depth	Pecker set at
2-3/8"	4799	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal. 15% Demud, and 1 gal I-2	4754-4764
Frac w/40,000 sd. (30,000 20/40 sd. 10,000 10/20 sd)	4754-4764

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold): Sold

Perforations: 40

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.