

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83
OPERATOR Mobil Oil Corporation API NO. 15-007-01079-0000
ADDRESS P. O. Box 5444 COUNTY Barber
Denver, CO 80217 FIELD Hardtner
** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Mississippi
PHONE 303/572-2696

PURCHASER Cities Service Gas Company LEASE Johnson-Olson Unit
ADDRESS 710 Sutton Pl. Bldg., 209 E. William WELLS NO. #1
Wichita, Ks 67202 WELLS LOCATION NE SW NW
DRILLING Contractor Graham-Messman-Rinehart Drlg. Co. 990 Ft. from West Line and
CONTRACTOR ADDRESS 1005 East Second 990 Ft. from South Line of
Wichita, KS the NW/4Qtr.) SEC 30 TWP 34 RGE 12W(W).

PLUGGING -
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '30' in the center.

TOTAL DEPTH 4875' PBD 4844'
SPUD DATE 10/24/55 DATE COMPLETED 11/12/55
ELEV: GR 1486' DF KB 1489'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 53,248-C (C-5235)

Amount of surface pipe set and cemented 355' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of April, 1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 20 1983 4-20-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Mobil Oil Corporation LEASE Johnson-Olson SEC 30 TWP 34S RGE.12W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Red Bed-Shale		0	356	Elgin	3615
Shale		356	795	Heebner	3848
Red Bed-Shale-Gyp		795	1475	Lansing	4046
Shale-Shells		1475	1842	Kansas City	4353
Lime-Shale		1842	2066	Kansas City	4353
Shale-Lime		2066	4165	Burgess Sand	4745
Lime-Shale		4165	4426	Miss. Chert	4780
Lime		4426	4497		
Shale-Lime		4497	4537		
Lime		4537	4793		
Lime-Chert		4793	4808		
Lime		4808	4875		
DST #1, 4742-57, open 1 hr., gas in 3 min., ga. 2830 mcfg/3 min., 4260 mcfg/15 min., 3690 mcfg/30, 45, and 60 min., rec. 15' gas and distillate cut mud, FP 925/1000, BHP 1625#/20 min.					
DST #2, 4779-4808, open 1 hr., gas in 3 min. ga. 1790 mcfg/15 min., 2310 mcfg/30 min., 2365 mcfg/45 and 60 min. rec. 90' gas and very slight distillate and oil cut mud, 45' gas cut mud, FP 470/600, BHP 1850#/20 min.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	25.4#	355'	Pozmix	300	
Production	7 7/8"	5 1/2"	14#	4874	Pozmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4808-4826,
TUBING RECORD					4780-4798
Size	Setting depth	Packer set at			
2"	4819				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
11/12/55 Vis-o-frac perms w/10,000# sand + 10,000 gal. lse oil-broke w/oil 800# (36 BLO) tr at 2100#-1600#-final 1600#		4808-4826,
1813 PM (total 440 BLO) SWB 30 BLO in 3 hrs. Flowed 96 BLO in 5 hrs. 2" tub. 16/64" chk. flow 264 BLO in 21 hrs. Hole dried up on fluid 25/64" chk.-TP 1300#-CP 1520#, gas vol. 5690 mcf.		4780-4798
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/17/55	flowing	
Estimated Production -I.P.	Oil	Gas
		23,000
		Water
		%
		Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations 4808-4826, 4780-4798