SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrons).	ns 67202, within thirty (30) now the well was completed. nation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
LICENSE # 5041 EXPIRATION DATE	6-30-83
OPERATOR Ram Petroleum Corporation	API NO15-007-21,397 -
ADDRESS 1260 KSB&T Bldg.	COUNTY Barber
Wichita, Kansas 67202	FIELD Stranathan
** CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241	PROD. FORMATION Mississippi
PURCHASER (oil) Koch (gas) KS Gas Supply	LEASE Burgess "B"
ADDRESS P.O. Box 2256 Box 300	WELL NO. #3
Wichita, KS 67201 Tulsa, OK 74102	WELL LOCATION SW SW SW
DRILLING Union Drilling Company, Inc.	330 Ft. from South Line and
CONTRACTOR ADDRESS 422 Union Center Bldg.	330 Ft. from West Line of
	the SW (Qtr.) SEC 26 TWP 34S RGE 12W.
Wichita_ Kansas_67202 PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Only)
ADDRESS	KCC /
	KGS
TOTAL DEPTH 4840 PBTD 4839	SWD/REP PLG
SPUD DATE 2-18-82 DATE COMPLETED 2-28-82	
ELEV: GR 1444 DF 1447 KB 1449	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011) Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
Robt K. Edmiston , be	ing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
and the second s	Do VETTORE
	(Name) Robt K. Edmiston
SUBSCRIBED AND SWORN TO BEFORE ME this27th	day of September
MARILYN E. FOX State of Kansas My Appt. Exp. 11/16/265	m. 1 con
MY COMMISSION EXPIRES: November 14, 1985	SNOTABLE PUBLIC Marilyn E. For
	DO- CONTRACTOR
The person who can be reached by phone regarding mation.	any questions concerning Stopis
	Wichita Kansas SION

FILL	IN	WELL	LOG	AS	REQUIRED:
	_				

FILL IN WELL LOG AS RE  Show all important zones of porosity and contents thereof; cored is cluding dopth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	HAME	DEPTH	
Redbed	0	322	Kansas City	4328(-287	
Redbed & Shale	322	1216	Base Ks. City	4554(-310	
Shale	. 1216	4374	Cherokee	4712(-326	
Shale & Lime	4374	4507	Cherokee Sd.	4736(-328	
Lime	4507	4840	Mississippi	4741 (-329	
RTD :		4840	RTD	4841(-339	
A Drill Stem Test was not done.					
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Purpose of string	Size hele drilled	Sixe casing net Weight fbs/ft.	Setting depth	Type coment	Socks	Type and percent additives
Surface		8-5/8	318'	Common	300	2% gel, 3% cc
Production		4-1/2		50/50 posmix		Salt Sat., 4# gil
		<u> </u>				
					· · · · · · · · · · · · · · · · · · ·	

LINER RECORD				PERFORATION RECO	RD
Υ·φ, ft.	Battom, ft.	Sacks coment	Shots per ft.	Size & type	Depth interval
	TUBING RECOR	D .			
Sise	Setting depth	Pecker set at		<u> </u>	4746-4756

2-3/8"	4824			4/46-4/36				
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD								
	Amount and	kind of material used	<u>.</u>	Depth Interval freeted				
Frac 40,000	lbs. sd. (30,00	0# 20/40 sd., 10,000#	10/20 sd.)	4746-4756				
Acid 500 ca	1. 15% Demud. 2	oal_ T-2		4746-4756				

·						Ta Sugar Ta Sugar		energy Control	.,
Date of first production		1	method (flowing, pun umping	ping, gas li	lt, ute.}		Grav	21.6	
RATE OF PRODUCTION PFR 24 HOURS	ON	bbis.	Ges	MCF	Water	%	bbis.	Ges-eil ratio	CFP