

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8-23-01
AUG 23 2001

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 5520
City/State/Zip: Wichita, KS 67202
Purchaser: Plains / ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 2621077
Contractor: Name: Duke Drlg Co. Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

5-31-01 6-16-01 7-13-01

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-22656 County: Barber WICHITA, KS

E/2 SW NW Sec. 35 Twp. 34 S. R. 12 East West

1755' feet from S (circle one) Line of Section

790' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW

Lease Name: Burgess Well #: 1 A

Field Name: Stranathan

Producing Formation: Mississippi

Elevation: Ground: 1412' Kelly Bushing: 1420'

Total Depth: 5185' Plug Back Total Depth: 4916'

Amount of Surface Pipe Set and Cemented at 1047' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act 1 8/31/01 AB
(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 480 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name: McGinness Oil Co.

Lease Name: Lowman SWD License No.: 31881

Quarter SW Sec. 3 Twp. 35 S. R. 12 East West

County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months): One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

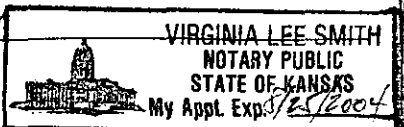
Title: Managing Member Date: 8-21-01

Subscribed and sworn to before me this 21st day of August

2001

Notary Public: Virginia Lee Smith

Date Commission Expires: August 25, 2004



KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

KCC

Operator Name: **Lotus Operating Co., LLC** Lease Name: **Burgess** Well #: **1-A**
 Sec. **35** Twp. **34** S. R. **12** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
Dual Ind., CDL/CNL

Name	Top	Datum
Heebner	3608	-2188
Kansas City	4335	-2915
BKC	4559	-3139
Miss	4754	-3334
Viola	5155	-3735
LTD	5186	-3766
RTD	5185	-3765

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		10-3/4"	32#	264'	60/40 Poz	190	3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	1047'	common	100	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4967'	60/40 Poz	165	Latex in last 70 sx.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4762-77	Acid 2000 gal & frac 90,000# &1575 bbls x-link gel	

TUBING RECORD Size **2 3/8"** Set At **4893'** Packer At **none** Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **8-21-01** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **15** Bbls. Gas **75** Mcf Water **30** Bbls. Gas-Oil Ratio **1:5000** Gravity **19**

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

DST's

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

AUG 23 2001

8-23-01

CONSERVATION DIVISION
WICHITA, KS

DST # 1 4496' - 4565' 30-30-10-0,
1st open: WB incr. 1/2". 2nd open: no blow. Pull tool. Rec: 20 DM. IHP: 2102#, IFP: 21/25#,
ISIP: 816 & bldg., FFP: 27# / pull tool, FHP: 2160#. Temp: 114 degrees.

DST # 2, 4661-4700, 30-30-5-0, 1st open: Weak surface
blow, 2nd open: No blow. Rec: 10' DM, IHP: 2308#, IFP: 20/21#, ISIP: 28#, FFP: 19# /
pull tool, FHP: 2259#. Temp: 117 degrees.

DST #3 4735' - 4755' (Cher. Sd) 45-60-45-60 1st open: WB incr. 4 1/2". 2nd open: SB incr.
9". No blow back. Rec: 250' GIP, 10' VSGCM. IHP: 2368#, IFP: 18/23#, ISIP: 273#,
FFP: 18/19#, FSIP: 326# (Close to being broke over.), FHP: 2346#. Temp: 123 degrees.

DST #4 4764' - 4800' (Miss) 60-90-60-90 1st open: Fair blow
incr. to 9". 2nd open: strong blow incr to 8 1/2". Rec: 200' GIP, 15' SO & GCM, 2% Gas,
2% oil. IHP: 2424#, IFP: 17/21#, ISIP: 215# & bldg., FFP: 19/23#, FSIP: 311# & bldg,
FHP: 2351#, Temp: 123 degrees.

15-007-22656-0000

ALLIED CEMENTING CO., INC.

7653

Federal Tax I.D.# 48-0727860

ACO-1 well

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Med. Lodge

DATE <u>6-2-01</u>	SEC. <u>35</u>	TWP. <u>34S</u>	RANGE <u>12-W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>11:00 am</u>	JOB FINISH <u>11:37</u>
LEASE <u>BURGESS</u>		WELL # <u>1-A</u>		LOCATION # <u>1118 (Rattlesnake Trail)</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)		<u>1 1/2 W 5/5</u>		AUG 23 2001 8-23-01			

CONTRACTOR Duke Drlg.
 TYPE OF JOB Surface
 HOLE SIZE 9 7/8 T.D. 1121.11
 CASING SIZE 8 5/8 DEPTH 1047.53
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 700 MINIMUM 50
 MEAS. LINE SHOE JOINT 34.65
 CEMENT LEFT IN CSG. 34.65
 PERFS.
 DISPLACEMENT

OWNER Lotus Oper.
 CEMENT CONSERVATION DIVISION
 AMOUNT ORDERED 100 sq Class A 39cc 2% Gel
+ 2% Gyp-Seal WICHITA, KS

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER David Felio
 BULK TRUCK
 # 242 DRIVER Kevin Brugart
 BULK TRUCK
 # DRIVER

COMMON A	100	@	6.65	665.00
POZMIX		@		
GEL	2	@	10.00	20.00
CHLORIDE	4	@	30.00	120.00
Gyp-Seal	2	@	17.85	35.70
HANDLING	108	@	1.10	118.80
MILEAGE	108 x 1.8		.04	100.00
				TOTAL <u>1059.50</u>

REMARKS:
on location Rig up - Pipe on bottom Break circ.
Run 2 bbl H₂O spacer start cement at 25 bbl.
shut in - shut down Release Plug start Displ.
at 64 bbls. land plug - did not circ. cement
to surface - shut in

SERVICE

DEPTH OF JOB	1047.53			
PUMP TRUCK CHARGE	0-300'		520.00	
EXTRA FOOTAGE	747'	@ .50	373.50	
MILEAGE	18	@ 3.00	54.00	
PLUG	Rubber 8 5/8"	@ 100.00	100.00	
				TOTAL <u>1047.50</u>

CHARGE TO: Lotus Oper. Co. LLC
 STREET 100 S. MAIN, ST 520
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT
 @
 @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE 2107.00
 DISCOUNT 210.70 IF PAID IN 30 DAYS
\$1896.30

SIGNATURE F. Wheeler

F. Wheeler
 PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

1001
15-007-22656-0000
SERVICE POINT: Med Lodge
ACO-1

ORIGINAL

DATE <u>5/1/01</u>	SEC <u>35</u>	TWP. <u>34S</u>	RANGE <u>12W</u>	CALLED OUT <u>8:00 p.m.</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>3:08 A.M.</u>	JOB FINISH <u>3:27</u>
LEASE <u>Burgess</u>	WELL # <u>1-A</u>	LOCATION <u>MM#8 on 281 (Rattlesnake TRAIL)</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 W 5/8</u>					

CONTRACTOR Duke Drlq. OWNER Latus Oper.

TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 264. -
 CASING SIZE 10 3/4 DEPTH 264.37
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 12.76
 CEMENT LEFT IN CSG. 20.00
 PERFS.
 DISPLACEMENT 24 1/2

CEMENT
 AMOUNT ORDERED 190 sq 60:40:2 + 390 cc

COMMON <u>A 114</u>	@ <u>6.65</u>	<u>758.10</u>
POZMIX <u>74</u>	@ <u>3.55</u>	<u>262.70</u>
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>6</u>	@ <u>30.00</u>	<u>180.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER Kevin Brunhart
 BULK TRUCK
 # 258-314 DRIVER Walter Harman
 BULK TRUCK
 # DRIVER

HANDLING 199 @ 1.10 218.90
 MILEAGE 199 x 18 .04 143.28

TOTAL 1600.00
1592.98

REMARKS:

on location rig up - Pipe at bottom break
circ - Pump 2 1/2" 110 spacer - stop
cement of 4 1/4" 110 spacer - shut down
Release Plug Pump Dept of 2 1/4" 110 -
circ cement to surface shut in -

SERVICE

DEPTH OF JOB 264. -
 PUMP TRUCK CHARGE 530.00
 EXTRA FOOTAGE @
 MILEAGE 18 @ 3.00 54.00
 PLUG Wooden 10 3/4" @ 55.00 55.00

TOTAL 629.00

CHARGE TO: Latus Oper Co. LLC
 STREET 100 S. MAIN, S. 520
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATE EQUIPMENT RENT

@
 @ AUG 23 2001
 @ 8-23-01
 @
 @ CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE 2221.98
 DISCOUNT 222.20 disc
1999.78
 IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME

ALLIED CEMENTING CO., INC.

15-007-22656-0000

7761

ACO-1

Federal Tax I.D.# 48-0727860

AUG 23 2001

8-23-01

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

med. lodge, ks.

CONSERVATION DIVISION WICHITA, KS

ORIGINAL

DATE <u>6-16-01</u>	SEC. <u>35</u>	TWP. <u>34s</u>	RANGE <u>12w</u>	WICHITA, KS CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>4:30 A.M.</u>	JOB FINISH <u>5:15 A.M.</u>
LEASE <u>Burgess</u>	WELL # <u>1-A</u>	LOCATION <u>mm #8, 1/2w-s/s</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drlg.
 TYPE OF JOB Prod. CSG.
 HOLE SIZE 7 7/8 T.D. 5180
 CASING SIZE 4 1/2 x 10.5 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 200
 MEAS. LINE SHOE JOINT 40.00
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Fresh H₂O

OWNER Lotus operating
 CEMENT
 AMOUNT ORDERED 120s x 60:40
70s x 60:40 + latex

COMMON A	<u>114</u>	@	<u>6.65</u>	<u>758.10</u>
POZMIX	<u>76</u>	@	<u>3.55</u>	<u>269.80</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
FL-5P	<u>70*</u>	@	<u>9.30</u>	<u>651.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>193</u>	@	<u>1.10</u>	<u>212.30</u>
MILEAGE	<u>193 x 18</u>		<u>.04</u>	<u>138.96</u>
TOTAL				<u>2060.16</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 181 HELPER Tim Dickson
 BULK TRUCK
 # 242 DRIVER Larry
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom - Break Circ.
Pump 10 Bbls Fresh H₂O.
Plug RH + m H w/ 255x60:40
Pump 955x60:40 Follow w/
70 SX 60:40 Latex Cement
wash out Pump line. Release
Plug. Displace w/ 79 1/2 Bbls Fresh
H₂O. Bump Plug Float Held

SERVICE

DEPTH OF JOB 4967'
 PUMP TRUCK CHARGE 1264.00
 EXTRA FOOTAGE @
 MILEAGE 18 @ 3.00 54.00
 PLUG Rubber 4 1/2" @ 48.00 48.00
 @
 @

TOTAL 1366.00

CHARGE TO: Lotus operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Reg. Guide Shoe @ 125.00 125.00
1-AFU Insert @ 210.00 210.00
2-Basket @ 116.00 232.00
6-Centralizers @ 45.00 270.00
 @

TOTAL 837.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4263.16
 DISCOUNT 426.32 IF PAID IN 30 DAYS
3836.84

SIGNATURE x [Signature] x Timothy D. Hollman
 PRINTED NAME