

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

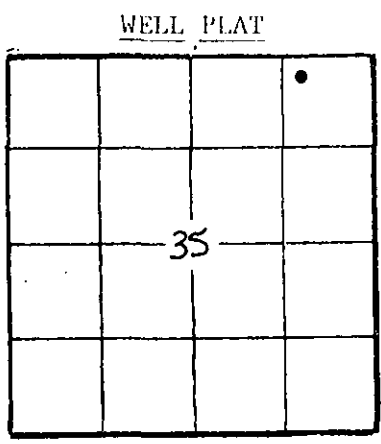
C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE 7/1/85  
 OPERATOR Edmiston Oil Co., Inc. API NO. 15-007-21,701-0000  
 ADDRESS 1260 KSB Bldg. COUNTY Barber  
Wichita, Kansas 67202 FIELD Stranathan  
 \*\* CONTACT PERSON Jon Callen PROD. FORMATION Mississippi  
 PHONE 265-5241  
 PURCHASER Koch Oil Co. Ks. Gas Supply LEASE Morton "B"  
 ADDRESS Box 2256 Box 300 WELL NO. 2  
Wichita, Ks. Tulsa, Oklahoma WELL LOCATION NW NE NE  
67201 74102 330 Ft. from N Line and  
 DRILLING H-30, Inc. 990 Ft. from E Line of  
 CONTRACTOR 251 N. Water #10 the NE (Qtr.) SEC 35 TWP 34 SRGE 12 (W).  
 ADDRESS Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4850 PBDT 4848  
 SPUD DATE 12-6-83 DATE COMPLETED 1-26-84  
 ELEV: GR 1416 DF \_\_\_\_\_ KB 1428  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 349' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:  
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 19 84.



Sharon D. Yates  
(NOTARY PUBLIC)  
Sharon D. Yates  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 18, 1986

\*\* The person who can be reached by phone regarding any questions concerning information.

7700 65 2568 58251

FEB 02 1984  
2-2-84  
CONSERVATION DIVISION  
Wichita, Kansas

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Red Bed	0'	349	Stalnaker	4090(-2662)
Red Bed & Sand	349	688	Kansas City	4318(-2890)
Red Bed	688	1150	Cherokee Sh.	4692(-3264)
Red Bed & Shale	1150	1397	Cherokee Sd.	4719(-3291)
Shale	1397	2242	Mississippi	4736(-3308)
Lime & Shale	2242	2465	LTD	4848(-3420)
Shale	2465	4290		
Shale & Lime	4290	4423		
Lime & Shale	4423	4732		
Shale & Lime	4732	4777		
Lime & Shale	4777	4819		
Lime	4819	4850		
RTD	4850			
DST #1 (4717-4732) Cherokee Sd. 30-30-120-30. Plugged over 1st flow. Rec. 60' drilling mud. IFP plugged, ISIP 790, FFP 70-56, FSIP 112				
DST #2 (4737-4752) Mississippi 30-30-120-90. Strong blow, Gas to surface in 1 1/2 hours. TSTM. Rec. 120' gas cut mud. IFP 211-211, ISIP 1056, FFP 140-112, FSIP 1504				
DST #3 (4752-4770) Mississippi - Misrun				
DST #4 (4752-4770) Mississippi 30-30-120-90. Strong blow throughout. Gas to surface in 1 hour & 45 min. on 2nd open. TSTM. Rec. 20' slightly oil & gas cut mud, 5% oil, 10% gas, 85% mud. Rec. 40' mud. IFP 225-211, ISIP 1056, FFP 140-112, FSIP 1280				
Ran Log				
If additional space is needed use Page 2,				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4	8-5/8	24#	349'	Class A	225	2% gel, 3% cc
Production	7-7/8	4-1/2	9.5	4847'	50/50 Pozmix		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4758-64
			4		4776-84

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 MA 15%; 80,000 lbs. sand (2,000# 10/20, 78,000# 8/12)	4758-64 & 4776-84

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-26-84	Flowing	
Estimated production - I.P.	Gas	Water
50 bbls.	250 MCF	%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
Sold		5 CFPB

NO. 221111  
 OPERATIONAL DIVISION  
 Edmiston Oil Company